

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-213940000

County Kiowa

W/2-W/2-E/2-SE/4 Sec. 31 Twp. 27S Rge. 18 W ^E

Operator: License # 5118 ~~RELEASED~~ 1320 Feet from (S)W (circle one) Line of Section

Name: TGT Petroleum Corp. 1155 Feet from (E)W (circle one) Line of Section

Address 155 N. Market Suite 820 Wichita, Ks. 67202
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: N/A Lease Name Rice "D" Well # 7

Operator Contact Person: B. Lynn Herrington Field Name Einsel

Phone (316) 262-6489 Producing Formation None as yet

Contractor: Name: Abercrombie RTD, Inc. Elevation: Ground 2229 KB 2234

License: 30684 Total Depth 4900' PBTB

Wellsite Geologist: Richard S. Davis Amount of Surface Pipe Set and Cemented at 454 Feet

Designate Type of Completion
 New Well Re-Entry Workover
Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp. Abd. Gas ENHR SIGW
If Alternat II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cat.

Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____ Chloride content 35,000 ppm Fluid volume 3000 bbls

Well Name: _____ Dewatering method used Evaporation

Comp. Date: _____ Old Total Depth _____ Location of fluid disposal if hauled offsite: KCC

Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTB

Commingled Docket No. _____ Operator Name MAY 24

Dual Completion Docket No. _____ Lease Name CONFIDENTIAL License No. _____

Other (SWD or Inj?) Docket No. _____ Spud Date 2/1/96 Date Reached TD 2/17/96 Completion Date Delay Comp.

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

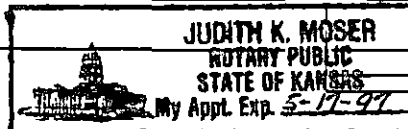
Signature B. Lynn Herrington
Title Ex. Vice-President Date 5/24/96

Subscribed and sworn to before me this 24th day of May 19 96.

Notary Public Judith K. Moser

Date Commission Expires May 17, 1997

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NSPA _____
KGS _____ Plug _____ Other _____
(Specify)



Operator Name TGT Petroleum Corp Lease Name Rice "D" Well # 7

Sec. 31 Twp. 27S Rge. 18 East West
County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1167	+1067
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3708	-1474
List All E.Logs Run: Comp Den Neu, R-Grd FF		Heebner	4051	-1817
		Brn Lime	4205	-1971
		Lansing	4214	-1980
		B/KC	4605	-2371
		Cherokee	4735	-2501
		Mississippi	4781	-2547
		Kinderhook Sand	4850	-2616
		RTD	4900	-2666

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	454'	Halco Lt 60/40 Poz	100 210	3% CC 2% gel, 3% CC
Production	7 7/8"	5 1/2"	15 1/2#	4898'	FloSeal Halco Lt 50/50 Poz	300 gal 85 165	12# gel 2% gel, .5% CFR3 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

RICE "D" #7 API #15-097-21,394
W/2 W/2 E/2 SE/4 Sec. 31-27S-18W
Kiowa County, Ks.

RELEASED

DRILL STEM TESTS

SEP 28 1999

DST #1 - Misrun.

FROM CONFIDENTIAL

DST #2 - 4456'-72' 60-60-60-60 Strong blow. GTS in 33 min. Rec. 305'
heavy oil and gas cut mud, 60% oil, 30% mud, and 10% gas. IF 70-80,
FF 80-100. ISIP 549, FSIP 420.

DST #3 - 4756'-97' 60-60-90-60 GTS in 10 min. Rec. 100' gas cut mud, 10%
gas, 90% mud. IF 280-190, FF 230-150. ISIP 1094, FSIP 1025.

DST #4 - 4797'-4812' 60-60-60-60 Strong blow thruout both opens. Rec. 200'
mud. IF 70-80, FF 90-100. ISIP 668, FSIP 240.

DST #5 - 4847'-57' 60-60-60-60 Weak blow first open. Dies in 45 min.
Second open - no blow. Rec. 10' oil cut mud, 20% oil, 80% mud,
90' watery mud, 60% water, 40% mud. IF 54-54, FF 90-90. ISIP 956,
FSIP 926.

KCC

MAY 24

CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
1996 MAY 28 A 9:37



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 9065 80

FORM 1911 R-10

CUSTOMER TGT PETRO CORP. WELL RICE D-7 DATE 2-18-94 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	RECEIVED KANSAS CORP. 1995 MAY 28 A	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF						
504-130		1			50/50 PORTLAND CEMENT	165 SK		784	1293.60	
509-968	516.00158	1			SALT BLENDED 10%	800 SK		15	120.00	
505-153	516.00161	1			CFR-3 BLENDED .5%	72 SK		485	349.20	
LOADED ON TRUCK # 3249-7488 - BACK										
504-316		1			HALLIBURTON LIGHT CEMENT	110 SK		880	968.00	
508-291		1			GIBSONITE BLENDED 12%	1320 SK		140	528.00	
LOADED ON TRUCK # 3249-7488 - FRONT										
509-968	516.00158	1			SALT NOT MIXED	200 SK		15	30.00	
CONFIDENTIAL										
ORIGINAL RELEASED SEP 20 1999 FRONT OFFICE										
MAY 24 CONFIDENTIAL										
500-207		1			SERVICE CHARGE			135	129.95	
500-306		1			MILEAGE CHARGE			25	554.08	
						CUBIC FEET	319			
						TOTAL WEIGHT	20,922			
						LOADED MILES	45			
						TON MILES	583.215			

No. B 212824

CONTINUATION TOTAL 4270.83



TICKET CONTINUATION

DUNCAN COPY

TICKET No. 700786

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER T.G.T. PETROLEUM WELL RICE "D" #7 DATE 01-31-96 PAGE 3 OF 3

Table with columns: PRICE REFERENCE, SECONDARY REFERENCE/PART NUMBER, ACCOUNTING (LOC, ACCT, DF), DESCRIPTION, QTY, U/M, UNIT PRICE, AMOUNT. Includes rows for 504-316, 509-406, 507-210, and 500-207/500-306.

CONFIDENTIAL

ORIGINAL

RELEASED

SEP 28 1995

FROM CONFIDENTIAL

KCC

MAY 24

CONFIDENTIAL

RECEIVED FEB 2 1996

No. B 212808

CONTINUATION TOTAL 1331.31



TICKET CONTINUATION

DUNCAN COPY

TICKET No. 706.000

HALLIBURTON ENERGY SERVICES

CUSTOMER T.G.T. PETROLEUM	WELL RICE "D" #7	DATE 01-31-96	PAGE 2	OF 3
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
504-136		1			40/60 POZMIX W2% GEL	210	skb	7.66	1,608.60
509-406	890.50812	1			CALCIUM CHLORIDE BLENDED 3%	5	skb	36.75	183.75
507-210	890.50071	1			FLOCELE BLENDED 1/4 #	53	lbs	1.65	87.45
LOADED ON TRK#4413-SPLIT									
<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">CONFIDENTIAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">ORIGINAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">RECEIVED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">SEP 23 1999</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">FROM T.G.T. PETROLEUM</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">MAY 24</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">CONFIDENTIAL</div> </div>									
500-207		1			SERVICE CHARGE	CUBIC FEET		1.35	302.40
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	321.300	305.24
						18,360	35	95	

RECEIVED
FEB 22 1996

No. B 212807

CONTINUATION TOTAL

2487.44