

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061  
name Oil Producers, Inc. of Kansas  
address 1346 N. Woodlawn P.O. Box 8647  
Wichita, Kansas 67208  
City/State/Zip

Operator Contact Person Diana Richecky  
Phone 316-681-0231

Contractor: license # 5427  
name D.R. Lauck Oil Co., Inc.

Wellsite Geologist Bill Shepherd  
Phone 263-5495  
PURCHASER Koch Oil Co.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/19/84 12/31/84 5/25/85  
Start Date Date Reached TD Completion Date

4794 4785  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-097-21,093-0000

County Kiowa

N/2 NW NE Sec 26 Twp 27S Rge 18 East  
(location) X West

4950 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

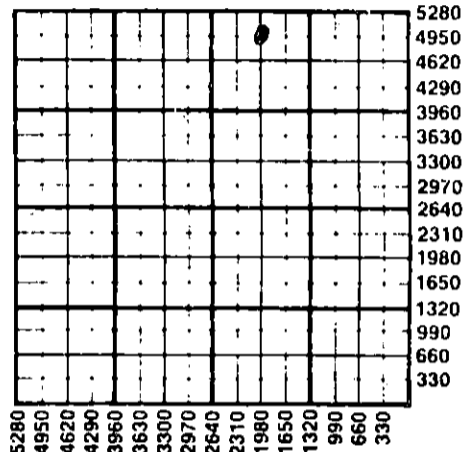
Lease Name Burkhardt A Well# 2

Field Name Greensburg North

Producing Formation Kinderhook Sand

Elevation: Ground 2180 KB 2185

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T 84-1007

Groundwater 4980 Ft North From Southeast Corner and  
(Well) 2080 Ft. West From Southeast Corner of  
Sec 26 Twp 27S Rge 18  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir  
Title President Date 7/8/85

Subscribed and sworn to before me this 8th day of July 1985  
Notary Public S.M. Miller  
Notary Commission Expires 17, 1989

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
STATE CORPORATION COMMISSION

RECEIVED  
STATE CORPORATION COMMISSION

REC 7-10-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 26 Twp. 27S Rge. 18W

Operator Name Oil Prod. Inc. of Ks. Lease Name Burkhardt A Well# 2 SEC 26 TWP 27 RGE 18  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4151-4171 Lansing A zone 30"-30"-30"-30"  
 Strong blow in 10 minutes  
 rec. 120' HGCM 50% gas, 50% mud

ISIP 919#  
 IFP 77-85#  
 FSIP 763#  
 FFP 97-97#  
 IHP 2231# Temp 118°F  
 FHP 2197#

DST#2 4750-4764 Kinderhook Sand 30"-30"-45"- 45"  
 Strong blow through out, gas to  
 surface in 6" into 2nd opening  
 rec. 30' GCM

ISIP 1454#  
 IFP 53-53#  
 FSIP 1453#  
 FFP 50-50# Temp 128°F  
 IHP 2645#  
 FHP 2511#

Name	Top	Bottom
Heebner	4002	-1817
Toronto	4017	-1832
Douglas	4034	-1849
Brown Line	4145	-1923
Lansing KC	4162	-1977
Base Kc	4501	-12316
Cherokee	4668	-2483
Eros. Miss	4705	-2520
Mississippi	4710	-2525
Kinderhook	4730	-2545
Kinderhook Sand	4749	-2564
RTD	4794	-2609

CASING RECORD  new  used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"	28#	220	60/40 POZ	175	3% cacl 2% gel
Production		4 1/2"		4793	Common	100	3% cacl 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4752-4767	750 gallons 7 1/2% MA	4752-4767
	Frac	11,000 gal. stablized foam, 5000# 20-40# mesh sand, 10,000# 10-20mesh sand	4752-4767

TUBING RECORD

size 2 3/8 set at 4751.02 packer at NA Liner Run  Yes  No

Date of First Production 5/25/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil still testing	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION

open hole  perforation  other (specify)

Dually Completed.  
 Commingled

PRODUCTION INTERVAL

4752-4767