

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. ●

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-09720,227-0000

ADDRESS P.O.Box 8647 COUNTY Kiowa

Wichita, Kansas 67208 FIELD Greensburg

** CONTACT PERSON Diana Richecky PROD. FORMATION Arbuckle PHONE 316-682-3022 Indicate if new pay.

PURCHASER Panhandle Eastern Pipeline Co. LEASE Burkhardt

ADDRESS P.O.Box 1348 WELL NO. #1

Kansas City, MO 64141 WELL LOCATION (50' E) C NE

DRILLING Red Tiger Drilling Co. 1320 Ft. from N Line and

CONTRACTOR 1720 KSB & T Bldg. 1270 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 26 TWP 27 RGE 18W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4770 PBD N/A

SPUD DATE 4/23/74 DATE COMPLETED 7/31/74

ELEV: GR 2179 DF 2181 KB 2184

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 311 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing 108

Current 84-0315

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

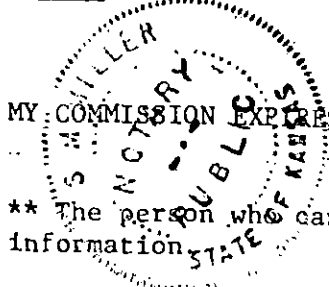
Oil Producers, Inc. of Kansas

John S. Weir (Name)

John S. Weir

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1984.

19 84.



MY COMMISSION EXPIRES: February 17, 1985

S.M. Miller (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

JUN 18 1984

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information

Side TWO OPERATOR Oil Producers, Inc. of KS LEASE NAME Burkhardt SEC 26 TWP 27 R3E 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Lansing	4152
			Base K.C.	4492
			Miss	4702
			Kind Sand	4738
			T.D.	4770
DST #1 4141-4165 45"-45"-60"-45" gauged 355,000 cfg/60" recovered 180' mud IFP 107# FFP 77# IBHP 1430# FBHP 1418#				
DST#2 4167-4195 45"-45"-60"-45" recovered 610' salt h20 105' gas cut mud				
DST#3 4687-4730 45"-45"-60"-45" IBHP 1465# FBHP 1360# rec. 30' drilling mud				
DST#4 / 4740-4750 45"-45"-80"-45" good blow rec 15' mud IBHP 1557# FBHP 1534#				
DST#5 4752-4770 45"-45"-60"-45" recovered 65' oil cut mud IFP 35# FFP 71# IBHP 1569# FBHP 1553#				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		311	Common	250	3% cc
Production	7 7/8	5 1/2		4769	Common	225	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a					
TUBING RECORD			completed Open Hole 4769-4771		
Size	Setting depth	Packer set at			
2 3/8	4771				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons mca	4769-4771
477 bbls 3% gelled acid frac 10,000# sand	4769-4771

Date of first production January 1975	Producing method (flowing, pumping, gas lift, etc.) Flowing
Estimated Production-L.P. Oil 25 bbls. Gas 400 MCF Water 20 bbls. Gas-oil ratio	Gravity
Disposition of gas (vented, used on lease or sold) gas Pepl	Perforations