

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5118  
name TGT. Petroleum Corp.  
address 209 E. William  
City/State/Zip Wichita, Ks, 67202

Operator Contact Person B. Lynn Herrington  
Phone 262-6489

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude  
Phone 262-0902

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9-21-84 10-3-84 10-3-84  
Spud Date Date Reached TD Completion Date

4940'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 472 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-097-21,059-0000  
County Kiowa  
C SE NE Sec 13 Twp 27S Rge 19 X V  
(location)

3300 Ft North from Southeast Corner of Sect  
660 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

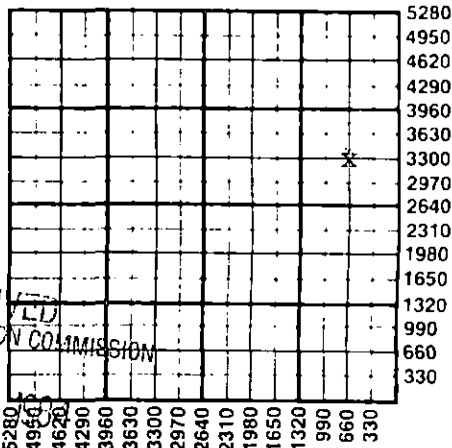
Lease Name Kerr B Well# 1

Field Name

Producing Formation

Elevation: Ground 2217 KB 2229

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 12-21-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 3300 Ft North From Southeast Corner  
(Well) 660 Ft. West From Southeast Corner  
Sec 13 Twp 27S Rge 19  East  West

Surface Water Ft North From Southeast Corner  
(Stream, Pond etc.) Ft West From Southeast Cor.  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building  
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10  
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with  
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements  
herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington  
Title Executive Vice President Date 12/20/84

Subscribed and sworn to before me this 20th day of December 1984

Notary Public Judith K. Moser  
Date Commission Expires 5-17-85



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 13, Twp. 27, Rge. 19

Operator Name TGT Petroleum Corp. Lease Name Kerr B Well# 1 SEC 13 TWP. 27S RGE. 19  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

DST #1 - 4463-85'. 60-60-60-60 Weak blow thruout. Rec. 480' SW. IFP 39-176, FFP 176-274. IBHP 1521, FBHP 1511. BHT 115°.
DST #2 - 4550-70'. 60-60-60-60 Weak blow thruout. Rec. 370' SW. IFP 29-137, FFP 137-196. IBHP 1103, FBHP 1093. BHT 115°.
DST #3 - 4700-95'. 60-60-60-60 Weak blow bldg. to fair blow thruout. Rec. 15' mud. IFP 78-88, FFP 78-88. IBHP 264, FBHP 264. BHT 120°.
DST #4 - 4801-10'. 60-60-60-60 Weak blow. Rec. 20' mud/w/oil specks. IFP 19-39, FFP 39-49. IBHP 196, FBHP 137. BHT 111°.
DST #5 - 4810-25'. 30-30-30-30 Rec. 10' mud/w/oil specks. IFP 19-39, FFP 39-49. IBHP 196, FBHP 137. BHT 111°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, Kinderhook Shale, Kinderhook Sand, LTD.

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours, METHOD OF COMPLETION, PRODUCTION INTERVAL.

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL

Dually-Completed  Commingled