

SIDE ONE

LOGAN "A" #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-20,999-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Quaker South

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316)265-9441, Ext. 261 Indicate if new pay.

PURCHASER None-Dry Hole LEASE Logan

ADDRESS WELL NO. "A" #1

DRILLING FWA, Rig #32 660Ft. from FSL Line and

CONTRACTOR ADDRESS Box 970 660Ft. from FEL Line of

Yukon, OK 73099 the SE (Qtr.) SEC 15 TWP 27S RGE 19W (W).

PLUGGING FWA

CONTRACTOR ADDRESS Box 970

Yukon, OK 73099

TOTAL DEPTH 4925' PBD N/A

SPUD DATE 2-9-84 DATE COMPLETED 2-18-84

ELEV: GR 2222' DF 2231' KB 2233'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry Hole

Amount of surface pipe set and cemented 8-5/8" @ 307' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February

19 84 .

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appl. Expires 1-30-88

Sandra Lou Felter (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

MAR 06 1984

3-6-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Logan

SEC15

TWP27S

RGE

19W (W)

X(2)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 4787-4804' (Stradde'l Test) IFP/30"=51-38#, weak blow inc. to strong ISIP/60"=1154# FFP/45"=64-51#, strong blow FSIP/90"=1449# Rec: 90' DM + 4450' GIP</p> <p>DST #2 (4786-4820') Miss IFP/30"=56-45, strong blow. ISIP/60"=1028# FFP/45"=56-56#, strong blow FSIP/90"=1115# Rec: 2820' GIP + 195' DM</p> <p>Ran O. H. Logs</p>			Heebner	4036 -1803
			Brn Lm	4190 -1957
			Lans	4200 -1967
			BKC	4595 -2362
			Cher	4714 -2481
			Cgl Sd.	4784 -2551
			Miss	4806 -2573
			Lime	4874 -2641
			RTD	4925'
			LTD	4924'
			PBD	N/A

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 STATE CORPORATION COMMISSION
 MAR 06 1964
 CONSERVATION DIVISION
 Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	11"	8-5/8"	25#	307'	cmt w/250 sxs		
Plugged					cmt w/50 sxs	1480', 40 sxs 740', 10 sxs 40', 15 sxs in rathole. 10 sxs in mousehole.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production-I.P. D&A	Oil D&A	Water D&A %
Disposition of gas (vented, used on lease or sold) D&A	Gas D&A	Get-oil ratio bbbls. CFPB
		Perforations NONE