

ORIGINAL SIDE ONE

DEC 23 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 209 E. William

City/State/Zip Wichita, Ks. 67202

Purchaser: Clear Creek

Operator Contact Person: B. Lynn Herrington

Phone (316) 262-6489

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Al Stude

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11/3/89 11/14/89 12/29/89
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,281-0000
County Kiowa FROM CONFIDENTIAL
160' S. 8 80' E East
C. NE SW Sec. 15 Twp. 27S Rge. 19 West

1820 Ft. North from Southeast Corner of Section
3220 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

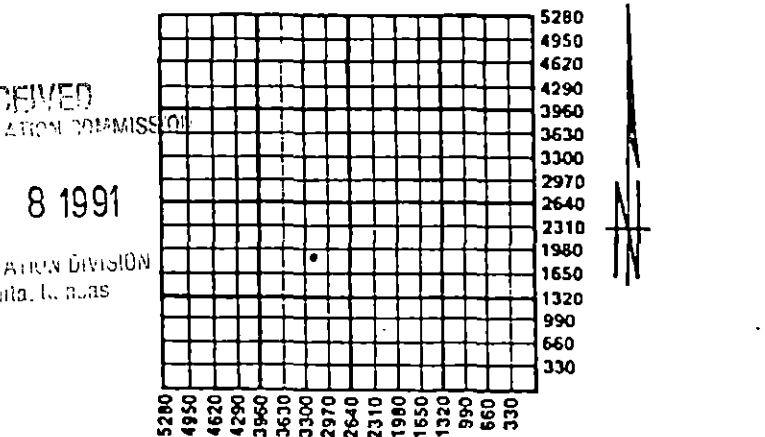
Lease Name Davis Well # 2

Field Name Quaker South

Producing Formation Lansing

Elevation: Ground 2246 KB 2258

Total Depth 4870' PBTD 4844'



Amount of Surface Pipe Set and Cemented at 441.93 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date Feb. 26, 1990

Subscribed and sworn to before me this 26th day of February, 19 90.

Notary Public Judith K. Moser
Date Commission Expires May 17, 1993

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. May 17, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TGT Petroleum Corp. Lease Name Davis Well # 2
 Sec. 15 Twp. 27S Rge. 19 East West
 County 1 Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

DEC 23 1961

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1239</td><td>+1019</td></tr> <tr><td>B/Anhydrite</td><td>1256</td><td>+1002</td></tr> <tr><td>Topeka</td><td>3724</td><td>-1466</td></tr> <tr><td>Heebner</td><td>4054</td><td>-1796</td></tr> <tr><td>Brn Lime</td><td>4203</td><td>-1945</td></tr> <tr><td>Lansing</td><td>4211</td><td>-1953</td></tr> <tr><td>B/KC</td><td>4598</td><td>-2340</td></tr> <tr><td>Cherokee</td><td>4731</td><td>-2473</td></tr> <tr><td>Mississippi</td><td>4795</td><td>-2537</td></tr> <tr><td>RTD</td><td>4870</td><td>2612</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1239	+1019	B/Anhydrite	1256	+1002	Topeka	3724	-1466	Heebner	4054	-1796	Brn Lime	4203	-1945	Lansing	4211	-1953	B/KC	4598	-2340	Cherokee	4731	-2473	Mississippi	4795	-2537	RTD	4870	2612
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No																																		

FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	441.93	H. Lite	150	3% cc
Production		5 1/2"	14#	4867.70	60/40 Poz H. Lite 50/50 Poz	100 75 170	3% cc, 2% gel 12# gel/gk 10% salt, 3/4"

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jumbo	4469'-72'	300 gal. dbl. str. FE, 25 bbl lease crude 750 gal. MOD202	4469-72

TUBING RECORD Size 2 3/8" Set At 4836 Packer At 4458 Liner Run Yes No

Date of First Production <u>1/3/90</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>110</u> Gas Mcf <u>Trace</u> Water Bbls. <u>-0-</u> Gas-Oil Ratio <u>NA</u> Gravity <u>42</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Comingled
 Other (Specify) _____ Production Interval 4469-72

ORIGINAL

CONFIDENTIAL

RELEASED

DEC 23 1991

FROM CONFIDENTIAL

TGT PETROLEUM CORP.
DAVIS #2
160' S & 80' E NE SW Sec. 15-27S-19W
Kiowa County, Ks.

DST #1 - 4460'-79', 60-60-60-60 Strong blow thru out. Gas to surface in 60 min. Rec. 660' gassy oil, 60' mud cut oi. IF 31-144, FF 144-206. ISIP 1272, FSIP 1272. Temp. 123°.

DST #2 - 4762'-4801', 60-60-60-60 Gas to surface in 2 min. Rec. 30' mud. IF 185-103, FF 134-93. ISIP 1333, FSIP 1231. Temp. 119°.

DST #3 - 4801'-11', 60-60-60-60 Gas to surface in 5 min. Rec. 20' gas cut mud. IF 31-41. FF 31-51. ISIP 1384, FSIP 1384. Temp. 119°.

DST #4 - 4811'-21', 60-60-90-60 Gas to surface in 2 min. Rec. 570' free oil, 30 water. IF 165-195, FF 226-247. ISIP 1395, FSIP 1364. Temp. 115°.

RECEIVED
STATE CORPORATION COMMISSION

NOV 8 1991

CONSERVATION DIVISION
Wichita, Kansas