

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20,939-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION N/A

PHONE 1-800-531-3640

PURCHASER N/A LEASE E. E. Davis

ADDRESS WELL NO. 1

WELL LOCATION C SE SW

DRILLING Beredco, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 401 East Douglas, Suite 402 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 27SRGE 19W.

PLUGGING Halliburton Services.

CONTRACTOR ADDRESS P. O. Box 963

Pratt, Kansas 67124

TOTAL DEPTH 4930' PBTD

SPUD DATE 02/21/83 DATE COMPLETED 03/02/83

ELEV: GR 2265' DF 2276' KB 2279'

DRILLED WITH ~~CONCRETE~~ ROTARY ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

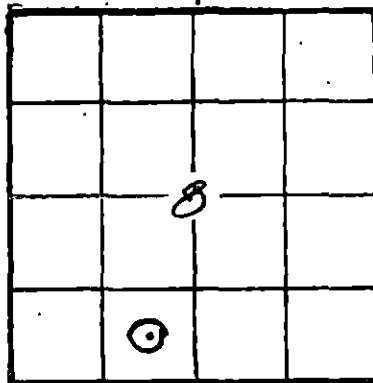
Amount of surface pipe set and cemented 464' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March

1983.

Betty Jean Danc (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

MAR 24 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR CINCO EXPLORATION COMPANY LEASE E. E. Davis Sec. 8TWP.27SRGE.19W

FILL IN WELL INFORMATION AS REQUIRED: Well NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|---------------------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| Sand & Red Bed | 0' | 195' | Heebner | 4066' |
| Sand, Red Bed & Lime | 195' | 478' | Douglas | 4105' |
| Red Bed & Shale | 478' | 1650' | Lansing/Kansas City | 4221' |
| Lime & Shale | 1650' | 2445' | Base/Kansas City | 4612' |
| Shale & Lime | 2445' | 2720' | Marmaton | 4629' |
| Lime & Shale | 2720' | 4803' | Fort Scott | 4730' |
| Lime | 4803' | 4845' | Cherokee | 4749' |
| Lime & Shale | 4845' | 4930' | Mississippi | 4830' |
| TOTAL ROTARY DEPTH | 4930' | | | |
| DST #1: Interval - 4264'-4280', Time - 30/30/35/30 minutes, IH - 2041 PSI, FH - 2032 PSI, IF - 29/39 PSI, ISIP - 1302 PSI, FF - 29/39 PSI, FSIP - 1273 PSI Recovery: 64' mud. | | | | |
| DST #2: Interval - 4831'-38'; Time - 30/30/30/30 minutes, IH - 2304 PSI, FH - 2284 PSI, IF - 10/10 PSI, ISIP - 507 PSI, FF - 10/10 PSI, FSIP - 80 PSI. Recovery: 15' mud. | | | | |
| DST #3: Interval - 4832'-45', Time - 60/60/60/120 minutes, IH - 2407 PSI, FH - 2311 PSI, IF - 29/49 PSI, ISIP - 1474 PSI, FF - 49/59 PSI, FSIP - 1484 PSI. Recovery: 25' water cut mud. | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|------------|----------------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 477' | Lite Common | 175 150 | 3% CaCl ₂ 2% Gel 2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPS |
|----------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold) Perforations