

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5118

Name: TGT Petroleum Corp.

Address 155 N. Market
Suite 820

City/State/Zip Wichita, Ks. 67202

Purchaser: NA

Operator Contact Person: B. Lynn Herrington

Phone (316) 262-6489

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: R. Steve Davis

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Explan. Methods, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: MAY 18 1999

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12-10-96 12-21-96 12-23-96
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,418-0000

County Kiowa

 - SW - SE Sec. 9 Twp. 27S Rge. 19 X ^E _W

490 Feet from (S)W (circle one) Line of Section

1890 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Lease Name Yohn Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2248' KB 2253'

Total Depth 4895' PBDT

Amount of Surface Pipe Set and Cemented at 479.0 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan D&A Jy 11-10-97
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1,500 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite:

Operator Name KCU 4-7-97

Lease Name APR 3 License No.

Quarter Sec. Twp. Rge. E/W

County Docket No.

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APR 11 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Ex. Vice-President Date 4/3/97

Subscribed and sworn to before me this 3rd day of April, 19 97.

Notary Public Judith K. Moser
Date Commission Expires May 17, 1997

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name WGT Petroleum Corp. Lease Name Yohn Well # 1

Sec. 9 Twp. 27S Rge. 19
 East
 West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3716	(-1463)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4046	(-1793)
List All E.Logs Run: H.L.S., RGard, Con & Frac Finder		Brn lime	4187	(-1934)
		Lansing	4195	(-1942)
		B/KC	4585	(-2332)
		Cherokee	4717	(-2464)
		Mississippi	4787	(-2534)
		TD	4895	(-2642)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	479.0'	Halco Lt	215	2%cc. 1/2# Floseal
					60/40 Poz	125	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>D&A</u>	

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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ORIGINAL

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YOHN #1 - API No. 15-097-21,418
SW SE Sec. 9-27S-19W, Kiowa County, Ks.

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MAY 18 1999

DRILL STEM TESTS:

FROM CONFIDENTIAL

DST #1 - 4189'-4210'. Mis run - hit bridge.

DST #2 - 4189'-4214'. Packer failure.

DST #3 - 4749'-4797'. 30-30-30-30 Weak blow died in 11 min. Rec. 190' drilling mud. IF 130-140, FF 150-150. ISIP 200, FSIP 230. Temp. 122°.

DST #4 - 4796'-4808'. 60-60-120-120. Weak bldg. blow first open, second open gas to surface. Rec. 300' gas cut mud, 20% gas, 80% mud. IF 100-100, FF 100-100. ISIP 1411, FSIP 1440. Temp. 124°.

DST #5 - (Straddle) 4798'-4834'. 60-60-60-60. Strong blow first open, second open gas to surface in 15 min. Rec. 90' gas cut mud, 15% gas, 85% mud; 90' gassy cut mud/w/scum of oil, 10% gas, 90% mud; 480' gas cut mud & water/w/trace of oil, 10% gas, 30% mud, 59% water & 1% oil. IF 150-220, FF 250-300. ISIP 1470, FSIP 1470. Temp. 124°.

KCC

APR 3

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1997 APR -7 12:13

