

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5118
name TGT. Petroleum Corp.
address 209 E. William
City/State/Zip Wichita, Ks. 67202

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: license # 5118
name Abercrombie Drilling, Inc.

Wellsite Geologist Al. Stude
Phone 262-0902

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-1-84 9-18-84 9-20-84
Spud Date Date Reached TD Completion Date
4977'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 339.46' @ 352 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 097-21,058-0000

County Kiowa

C SW NW Sec 10 Twp 27S Rge 19 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

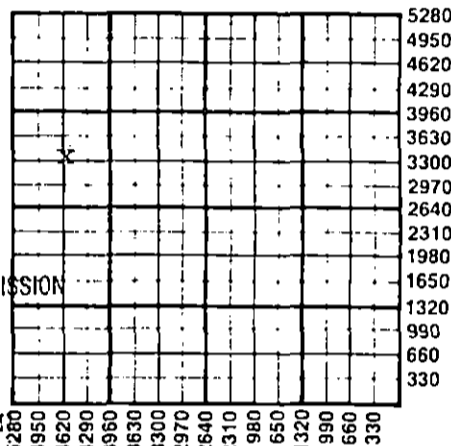
Lease Name Kerr A Well# 1

Field Name

Producing Formation

Elevation: Ground 2249 KB 2261

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12-4-84
DEC 04 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... 3300 Ft North From Southeast Corner and
(Well) 4620 Ft West From Southeast Corner of
Sec 10 Twp 27S Rge 19 East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

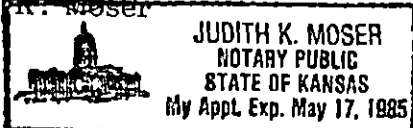
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Ex. Vice President Date 12-1-84

Subscribed and sworn to before me this 1st day of December 1984

Notary Public Judith K. Moser
Date Commission Expires 5-17-85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10, Twp 27S, Rge 19W

Operator Name TGT Petroleum Corp. Lease Name Kerr A Well# 1 SEC 10 TWP 27S RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1- 4214-45. 60-60-60-60 GTS in 28 min. Rec. 90' GCM. IF 68-88, FF 49-127. ISIP 1466, FSIP 1466. BHT 113°.
 DST #2 - 4340-67. Misrun.
 DST #3 - 4335-67. 60-60-60-60 Med. Strong blow thruout. Rec. 360' HGC & SOCM, 990' GCSW. IFP 88-497, FFP 478-670. ISIP 1532, FSIP 1532.
 DST #4 - 4445-4470. 60-60-60-60 Weak blow bldg. to fair blow thruout. Rec. 370' SW. IFP 29-117, FFP 137-214. ISIP 1523, FSIP 1494. BHT 115°.
 DST #5 - 4680-4750. 30-45-30-45 Weak blow for 28 min. Rec. 15' mud. IFP 49-59, FFP 59-59. ISIP 88, FSIP 68. BHT 117°.
 DST #6 - 4724-88. 60-60-60-60 Strong blow - GTS in 48 min. Rec. 120' GCM. IFP 59-78, FFP 59-88. ISIP 1475, FSIP 1485. BHT 120°.
 DST #7 - 4788-98. 60-60-60-60 Strong blow. GTS in 6 min. Rec. 360' GCM, 3300' GCSW. IFP 526-1188, FSIP 1188-1370. ISIP 1389, FSIP 1446.

Name	Top	Bottom
Anhydrite	1245	(+1016)
Heebner	4048	(-1787)
Brn Lime	4192	(-1931)
Lansing	4200	(-1939)
B/KC	4590	(-2329)
Cherokee	4721	(-2460)
Mississippi	4787	(-2526)
Kinderhook Shale	4929	(-2668)
Kinderhook Sand	4952	(-2691)
LTD	4987	(-2726)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	352'	Hall Lt Common	125 250	3% cc 2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

RELEASED

JAN 22 1987

FROM CONFIDENTIAL

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

Dually Completed
 Commingled