

FOUR MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21,404-0000

County Kinga
- - - NW - SW Sec. 3 Twp. 27S Rge. 19 X W

Operator: License # 5118

1980 Feet from S (circle one) Line of Section

Name: TGT Petroleum Corp.

660 Feet from E (circle one) Line of Section

Address 155 N. Market

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Suite 820

City/State/Zip Wichita, Ks. 67202

Lease Name Baldwin "A" Well # 3

Purchaser: NA

Field Name Quaker

Operator Contact Person: B. Lynn Herrington

Producing Formation NA

Phone (316) 262-6489

Elevation: Ground 2241' KB 2246'

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 4900' PSTD

License: 30684

Amount of Surface Pipe Set and Cemented at 458 Feet

Wellsite Geologist: Richard S. Davis

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.
Gas EMHR SIGW
X Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from feet depth to w/ sx cm.

If Workover/Re-Entry: old well info as follows **RELEASED**

Drilling Fluid Management Plan Part 1 DeA
(Data must be collected from the Reserve Pit) 6-11-97 DAW

Operator: SEP 16 1998

Chloride content 24,000 ppm Fluid volume 3,000 bbls

Well Name: FROM CONFIDENTIAL

Dewatering method used Evaporation

Comp. Date 2-20-96 Old Total Depth 3-2-96 3-3-96

Location of fluid disposal if hauled offsite: RCD 6-17-96

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name na

Lease Name QUAKER License No. 1998 JUN 17 1998

Quarter Sec. S Rng.

County CONFIDENTIAL Docket No. 1998 JUN 17 1998

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive vice-President Date 6/14/96

Subscribed and sworn to before me this 14th day of June 19 96.

Notary Public Judith K. Moser

Date Commission Expires May 17, 1997

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	SWD/Rsp
<input type="checkbox"/>	KGS	Plug
<input type="checkbox"/>		NGPA
<input type="checkbox"/>		Other
		(Specify)

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5-17-97

RECEIVED
KANSAS CORP
1998 JUN 17 1998

Operator Name TGHI Petroleum Corp Lease Name Baldwin Well # 3
 Sec. 3 Twp. 27S Rge. 10 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4044	-1798
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Lime	4190	-1944
List All E.Logs Run: R-Grd, Swn-Col, Frac Finder, Cal		Lansing	4197	-1951
		B/KC	4577	-2331
		Cherokee Sh	4708	-2462
		Mississippi	4782	-2536
		TD	4900	-2654

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	458'	Halco Lt	210	3% CC 1/2# flo seal
					60/40 Poz	110	2% gel, 3% CC 1/2# flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

BALDWIN "A" #3 API #15-097-21,404
NW SW Sec. 3-27S-19W
Kiowa County, Ks.

DRILL STEM TESTS

DST #1 - 4217'-48' 60-60-60-60 Rec. 210' slightly gas cut mud/w/scum of oil. IF 62-104, FF 135-156. ISIP 1443, FSIP 1412.

DST #2 - 4443'-57' 30-30-30-30 Weak blow thruout. Rec. 90' drilling mud. IF 74-74, FF 74-74. ISIP 105, FSIP 158.

DST #3 - 4742'-86' 60-60-60-60 Rec. 50' mud. IF 60-60, FF 50-50. ISIP 260, FSIP 200.

DST #4 - 4786'-96' Misrun. Hit bridge 540' off btm.

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

KCC
JUN 18
CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
1998 JUN 17 P 12:10