

ORIGINAL

SIDE ONE

097-21,255
097-21,255-0000

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5118
Name TGI Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling

Wellsite Geologist Al Stude
Phone 943-4361

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-24-87 12-4-87 1-27-88
Spud Date Date Reached TD Completion Date
4845 4816
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 419 feet
Multiple Stage Cementing Collar Used? Yes No
If alternate 2 completion, cement circulated from feet depth to feet depth to SX cmt
Cement Company Name
Invoice #

API NO. 15-
County Kiowa
C SE SW 3 27S Rge 19 East West
660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

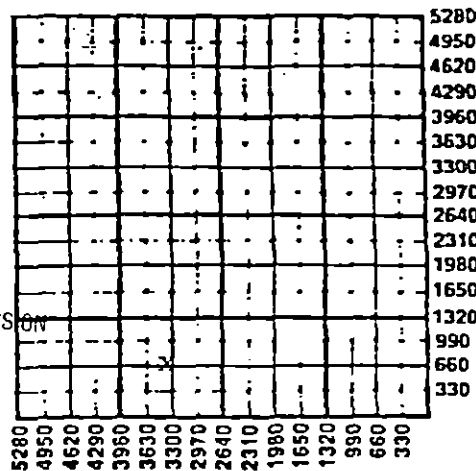
Lease Name Baldwin "A" Well # 1

Field Name Quaker

Producing Formation Lansing/KC

Elevation: Ground 2246 KB 2258

Section Plat



RECEIVED
8-21-91
AUG 21 1991
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T87-553
 Groundwater 660 Ft North from Southeast Corner
(Well) 3400 Ft West from Southeast Corner of
Sec 3 Twp 27S Rge 19 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 3-16-88

Subscribed and sworn to before me this 16th day of March 1988
Notary Public Judith K. Moser
Date Commission Expires May 17, 1989

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

P1

Operator Name ... TGT. Patrol Corp. Lease Name ... aldwin "A" Well 1

Loc. 3 Twp. 27S Rge. 19 East West County Kiowa

RELEASED

AUG 21 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4196'-4213'. 60-60-60-60 GTS in 35 min. Rec. 80' GCM. IF 34-42, FF 34-42. ISIP 1282, FSIP 1282. Temp. 105°.
 DST #2 - 4450'-75'. 120-60-60-60 GTS in 36 min. Rec. 20' HO&GCM, 495' SMC&G & 135' water. IF 46-240, FF 268-332. ISIP 1498, FSIP 1498.
 DST #3 - 4757'-95'. 60-60-60-60 GTS in 60 min. Rec. 45' SGCM. IF 28-55, FF 28-46. ISIP 1461, FSIP 1452.
 DST #4 - 4795'-4805'. 60-60-60-60 GTS in 7 min. Rec. 100' GCM & 2800' GSW. IF 111-947, FF 928-1333. ISIP 1471, FSIP 1471. Temp. 135°.

Name	Top	Bottom
Anhydrite	1256	+1002
B/Anhydrite	1273	+985
Topeka	3720	-1462
Heebner	4046	-1788
Brn Lime	4193	-1935
Lansing	4201	-1943
B/KC	4584	-2326
Cherokee	4712	-2454
Mississippi	4789	-2531
RTD	4845	-2587

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8	24#	419	Malcol	200	2% CC #7 Flocel
Production	7 7/8	5 1/2	14#	4845	Lite	50	2% gel, 3% cd
					50-50 Pos	185	10% salt 3/4 pf 19

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4 SSB	4457'-61'	Acidize/w/300 gal. dbl str.	4457'-61'
4 SSB	4547'-50'	FE 15% acid	4547'-50'

TUBING RECORD
 Size 2" Set At 4521' Packer at Liner Run Yes No

Date of First Production 1/27/88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil-Ratio CFPB	Gravity
	114	-0-	43		42

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Coningled