

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Co., Inc.

API NO. 15-069-20,136-6000

ADDRESS 300 Sutton Place
Wichita, Kansas 67202

COUNTY Gray

FIELD Wildcat

**CONTACT PERSON Jim Thatcher
PHONE 265-3351

PROD. FORMATION

LEASE Ingalls Feed Yard

PURCHASER

WELL NO. 1-5

ADDRESS

WELL LOCATION NW-NW-NW

DRILLING Slawson Drilling Co.

330 Ft. from north Line and

CONTRACTOR

330 Ft. from west Line of

ADDRESS 200 Douglas Building

the SEC. 5 TWP. 27S RGE. 29W

Wichita, Kansas 67202

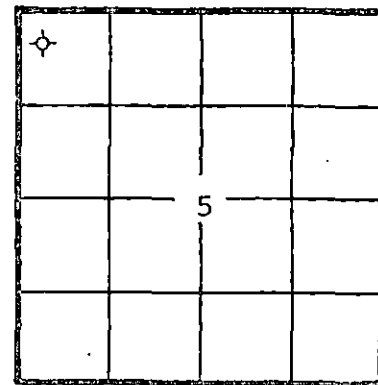
WELL PLAT

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR

ADDRESS P. O. Box 31

Russell, Kansas 67665



KCC
KGS
(Office Use)

TOTAL DEPTH 5300' PBD

SPUD DATE 8/26/81 DATE COMPLETED 9/06/81

ELEV: GR 2775' DF 2778' KB 2781'

DRILLED WITH (SARK) (ROTARY) (XR) TOOLS

Amount of surface pipe set and cemented at 400' w/275 sx . DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling & Production Mgr (FOR)(OF) Gear Petroleum Co., Inc.

OPERATOR OF THE Ingalls Feed Yard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-5 ON

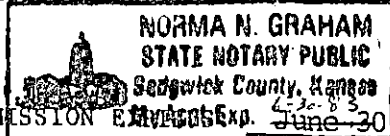
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Jim Thatcher*

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF February, 1982



Norma N. Graham
NOTARY PUBLIC

MY COMMISSION EXPIRES June 30, 1983

(Norma N. Graham) RECEIVED

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita Kansas
2-9-82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4206 - 4244 30-30-60-60 Strong blow. Rec 1020' FL: 90' SGCSW w/spots oil, 930' SW IFP 77/341, FFP 363-560. SIP 1160-1182. Temp 117°			Heebner	4144 (-1363)
			Toronto	4162 (-1381)
			Lansing	4230 (-1449)
			Stark	4536 (-1755)
			Cherokee	4834 (-2053)
			St. Gen.	5000 (-2219)
			St. Louis	5073 (-2292)
DST #2: 5033-5083 45-45-60-60 Wk blow T.O. Rec 1' oil, 61' Mud. IFP 53-64, FFP 75-85 SIP 1254-1230.			C Zone	5169 (-2388)
			Spergen	5266 (-2485)
			LTD	5307 (-2526)

RELEASED
SEP 01 1993
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"		400'	60/40 Poz	275	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations