

# ORIGINAL

Form ACO-1 (7-89)

STATE CORPORATION CONMISSION OF KANSAS	API NO. 15-	067-20969 <b>-000</b>	
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County	Grant	
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SE	SE sec. 12 Tup. 2	7 Rge, <u>38</u> X We
Operator: License # 5952	Į.	•	Southeast Corner of Secti
Name: Amoco Production Company			Southeast Corner of Sectio
Address P.O. Box 800, Rm. 1833			
	Lease Name _	Waechter D	_ Well #
city/state/zip <u>Denver, CO 80201</u>	Field Name _	Wildcat Hugo	ton Gas area
Purchaser: N/A	Producing Fo	rmation N/A	<del></del>
Operator Contact Person: J. A. Victor	Elevation:	Ground 3077'	кв3089'
Phone (303) 830-4009	Total Depth	5621'	РВТО 2921 '
Contractor: Name: Exeter Drilling			5280
License: 3098			4620
			3960 3630
Wellsite Geologist:			3300
Designate Type of Completion  X New Well Re-Entry Workover	15-13	\	2640
Oil SWD Temp. Abd.  Gas Inj X Delayed Comp. 5  Dry Other (Core, Water Supply, etc.)	29-90		1980
Gas Inj X Detayed Comp.	19 (930		1320
Other (Core, Water Supply, etc.)  If OWNO: old well info as follows:  Operator:  Well Name:	אינות ליניון		560
Operator:collust	Whita. Kansas	5280 4950 4620 1720 1360 1360 1360 1360 1360 1360 1360 136	RESER ALT
Well Name:	Amount of Su	urface Pipe Set and Ceme	nted at1758 Fe
Comp. DateOld Total Depth	Multiple Sta	age Cementing Collar Use	d? YesX
Drilling Method:	If yes, show	depth set	Fe
	If Alternate	II completion, cement	circulated from
12/2/89 12/16/89 12/16/89 Spud Date Reached 1D Completion Date	feet depth t	to w/	, sx cn
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	and filed with s of the spud d be held confid -107 for confid this form. AL all temporarily	the Kansas Corporation date of any well. Rul dential for a period of dentiality in excess of L CEMENTING TICKETS HUS y abandoned wells. Any	Commission, 200 Colorac e 82-3-130, 82-3-107 and 12 months if requested 12 months. One copy of all of BE ATTACHED. Submit CP-
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	lgated to regul the best of my	ate the oil and gas indu knowledge.	stry have been fully compl
Signature A. J. Hornston			
	-16-90	1 .7	CONTINUE ONLY Confidentiality Attached og Received
Subscribed and sworn to before me this 16 day of Mo			melog Received
19 40	<del></del> '	kcc Dist	ribution SWD/Rep NGPA
Notary Public _ Gulie a. Victor		KGS _	Plug Vother
Date Commission Expers 4/7/94			(Specify)
•		1	f

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				طمام 11	<u> </u>		
Operator Name <u>Am</u>	<u>noco Produ</u>	<u>ction Company</u>	<u>√</u> Lease Nam	<sub>e</sub> <u>Waecht</u>	er D	_ Well # _	<u>3</u>
	[	☐ <sub>East</sub>	County _	Grant			
Sec. 12 Ywp. 27	Rge. 38	☑ West					
INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is neede	tool open ar bottom hole t	nd closed, flowing temperature, fluid	g and shut-in pr	essures, wheth	er shut-in pres	sure reac	hed static level,
Orill Stem Tests Taker (Attach Additional		Yes No			Formation Descr	iption	
Samples Sent to Geolog	gical Survey	Yes I No				Sample	
Cores Taken		Tes No	Name		Тор	Bott	m
Electric Log Run (Submit Copy.)		Yes No		•			
		,					·
·	c. Report a	CASING RECO	KZI Nen □	Used intermediate,	production, etc	<del></del> -	
Purpose of String	Size Kole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1758'	Lite C	610	CACL3 .20%
Production	7-778"	5-172"	15.5#	3029	Premium C Lite C	150 140	Flocele
	<u> </u>	<u> </u>		<del> </del>	Premium C	300	Flocele
Shots Per Foot	PERFORATIO Specify Foota	N RECORD ge of Each Interv	al Perforated		Fracture, Shot, d Kind of Mater		peeze Record Depth
TUBING RECORD None	Size	Set At	Packer At None	Liner Run	☐ <sub>Yes</sub> 🗓	No	
	— <del></del>	ing Nethod —			<u> </u>		
None Date of First Produc	ction Produci	ing Nethod —	None		Other (Explain)		Gravity
None Date of First Production N/A Estimated Production	ction Produci	ing Method Flowi	None	Gas Lift Dater Bbls	Other (Explain)		Gravity Production Interv



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OIL & GAS CONSERVATION DIVISION  WELL COMPLETION FORM	County	Grant	
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SE	SE sec. 12 Tup.	27 Rge. 38 X West
Operator: License # 5952			om Southeast Corner of Section
Name: Amoco Production Company		<del></del>	m Southeast Corner of Section
Address P.O. Box 800, Rm. 1833		(NOIE: Locat	e well in section plat below.)
	Lease Name	waechter D	Well # _3
city/state/zip Denver, CO 80201		Wildcat	
Purchaser: N/A	Producing F	ormationN/A	
Operator Contact Person: _ J. A. Victor	Elevation:	Ground 3077'	кв3089'
	Total Depth	5621'	PBTO 2921'
Phone (303) 830-4009.			5280
Contractor: Name: Exeter Drilling			4620
License: 3098			3960
Wellsite Gealogist:			3300
Designate Type of Completion X New Well Re-Entry Workover			2640
			1980
X Oil SND Tomp. Abd.  Gas Inj X Delayed Comp.			1320
Dry Other (Core, Water Supply, etc.)		<del></del>	990 660 ALCO
If DAMO: old well info as follows: Operator:		5230 4950 4250 5250 530 530 530 530 530 530 530 530 530 5	130 Falls
Wett Name:	Amount of S	Surface Pipe Set and Co	
Comp. DateOld Total Depth			Jsed? Yes X No
Drilling Hethod: Air Rotary Cable	If yes, sho	ow depth set	Feet
12/2/89 12/16/89 12/16/89	If Alternat	e II completion, cemer	nt circulated from
Spud Date Date Reached ID Completion Date	feet depth	to	w/sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will buriting and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	of the spud be held confi 107 for confi this form. A ll temporaril	date of any well. R dential for a period of dentiality in excess of ALL CEMENTING TICKETS P y abandoned wells. A	Rule 82-3-130, 82-3-107 and of 12 months if requested in of 12 months. One copy of all RUST BE ATTACHED. Submit CP-4
All requirements of the statutes, rules and regulations promut with and the statements herein are complete and correct to the	gated to regu	late the oil and gas in knowledge.	dustry have been fully complied
11 11 11 11 11 11 11 11 11 11 11 11 11		r <del></del>	<del></del>
Signature J. Mony Con			OFFICE USE ONLY  f Confidentiality Attached
Title Sr. Staff Admin. Supv. Date 5-	16-90	C Wireline	Log Received Timelog Received
subscribed and sworn to before me this $6 - \text{day of } Ma$	4- 1-01-11	(10,000,00)	
	TOTAL TO .	KCC	stribution   SWD/RepNGPA
117.00	1777	$7   \mathcal{O}_{01} - \kappa_{GS} -$	Plug Other (Specify)
Date Commission Expers 4/7/94	-1.1.5.T	no: Materoria	
•	COURTELLY (CO	1 / 11:250	ACO-1 (7-87)
	• • •	i qi iii	

SIDE ONE

SIDE TUO

Operator NameA	<u>noco Produ</u>	ction Company_	Lease Name	Waecht	er D	_ Well #	3
ес. 12 тыр. 27	- 30	East X) West	County	Grant			
NSTRUCTIONS: Show interval tosted, time	mportant tops o tool open en , bottom hole t	and base of formation nd closed, flowing on temperature, fluid rec	d shut-in press	ures, wheth	er shut in pres	sure reached	static level
rill Stem Tests Take (Attach Additional		☐ Yes ဩ No			Formation Descr	iption	
amples Sent to Geolo	gical Survey	Yes D No			Log 🗆	Sample	
ores Taken		Yes X No	Name		Тор	Bottom	-
lectric Log Run (Submit Copy.)		Yes No	·		•	·	5
	Report a	CASING RECORD	New Us	ed ntermediate,	production, etc.		
Purpose of String	Size Hale Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Ty Used	pe and Percen Additives
Surface	12-1/4"	8-5/8"	24#	1758'	Lite C		CACL3 .20%
Production	7-7/8"	5-172"	15.5#	_3029,	Premium C Lite C Premium C	<u>  140   T</u>	CACL3 .20% -locele -locele
PERFORATION RECORD  Shots Per Foot   Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	·			<del>-</del>			
TUBING RECORD	Size	Set At	Packer At None	Liner Run	☐ Yes 🏻	Но	_
Date of First Produ	ction Produci	ng Method Flowing	Pumping G	as Lift 🗌	Other (Explain)		
Estimated Production	n Oil	Bbls. Gas	Hof Wate	r Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:		HE	THOO OF COMPLET	ION		Pro	oduction Interv
Vented Solo			Note Perfo			ed Commin	gled
		LJ Other	r (Specify)	<del></del>			

### ORIGINAL

Attachment to ACO-1

Waechter D #3 Nw-Se-Se /2-27-38W 15-067-20,969

### Formation Description:

Chase	2325'	ر 2600
Council Grove	2640'	2850'
Lansing	3832'	4270'
Marmaton	4422'	4575'
Morrow	4952'	5150'
St. Louis	5354'	5540'