

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

187-20670-0000 ORIGINAL

API NO. 15- _____
County Stanton
C - NE - SW Sec. 25 Twp. 27S Rge. 41 X W

Operator: License # 5652

1980 Feet from S/N (circle one) Line of Section

Name: Mustang Oil & Gas Corporation

3300 Feet from E/W (circle one) Line of Section

Address 100 S. Main, Suite 300 **KCC**

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Hardage, Center North **AUG**

Lease Name Lane Well # 1-25

City/State/Zip Wichita, KS 67202 **CONFIDENTIAL**

Wildcat

Purchaser: _____

Operator Contact Person: Stan Brady **TIGHT HOLE**

Producing Formation _____

Phone (316) 267-8011

Elevation: Ground 3305' KB _____

Contractor: Name: Trans Pac Drlg. Corp.

Total Depth 5540' PBD _____

License: 9408

Amount of Surface Pipe Set and Cemented at 1627 Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

XX New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW
XX Dry _____ Other (Core, WSM, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DJA 8-11-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name RELEASED

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Lease Name _____ License No. _____

5-26-93 6-6-93 6-7-93
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. SEP 6 1994 S Rng. _____ E/W

County _____ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **AUG 5 1993**

Signature Stan Brady Stan Brady

Title Vice President Date 8-3-93

Subscribed and sworn to before me this 3rd day of August, 19 93.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 XGS _____ Plug _____ Other (Specify)

Notary Public PRICIA A. REILLEY
NOTARY PUBLIC
STATE OF KANSAS August 11, 1995
My Appt. Exp. 8-11-95

Operator Name Mustang Oil & Gas Corporation Lease Name Lane Well # 1-25

Sec. 25 Twp. 27S Rge. 41 East West County Stanton

TIGHT HOLE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DIFL/GR,AC/GR/CAL
ZDLC/CN/GR/ML, Prolog

DST #1 (5336-5372') Morrow (30-45-60-90)
FP's: 57-63#/65-65# Rec: 50' DM
SIP's: 1357#/1320# BHT: 133°
HP's: 2614#/2544#

Name	Top	Datum
Council Grove	2540'	+ 777'
Topeka	3256'	+ 61'
Heebner	3707'	- 390'
Lansing	3754'	- 437'
B/KC	4331'	-1014'
Marmaton	4375'	-1058'
Cherokee	4596'	-1279'
Mississippian	5415'	-2098'
LTD	5538'	
RTD	5540'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	1641'	Prem. Lt.	560	2% CC, 1/4#/sx Flocele
					Prem.	150	2% CC, 1/4#/sx Flocele

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Plugged & abandoned Other (Specify)

Production Interval

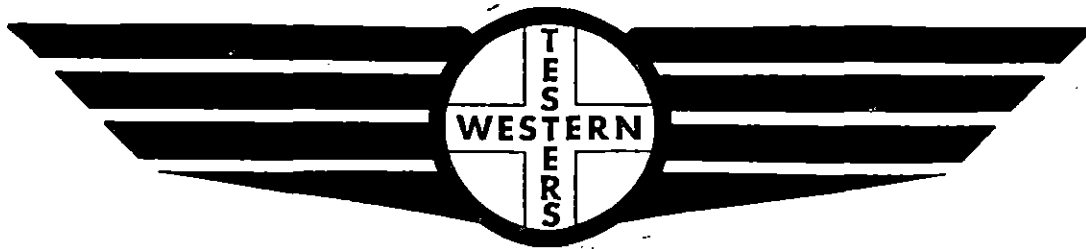
KCC
AUG 4
CONFIDENTIAL

FORMATION

TEST

REPORT

RELEASED
SEP 6 1994
FROM CONFIDENTIAL



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1 - 800-688-7021

COMPANY MUSTANG OIL & GAS CORP
LEASE & WELL NO. #1-25 LANE
SEC. 25 TWP. 27S RGE. 41W TEST NO. 1 DATE 6/4/93

DST REPORT

GENERAL INFORMATION

DATE	: 6/4/93	TICKET	: 19122
CUSTOMER	: MUSTANG OIL & GAS CORP	LEASE	: LANE
WELL	: #1-25	TEST:	1
ELEVATION:	3317 KB	GEOLOGIST:	RATZLAFF
SECTION	: 25	FORMATION:	UPPER KEYES
RANGE	: 41W	COUNTY:	STANTON
GAUGE SN#:	3849	STATE	: KS
		RANGE	: 4200
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	5336.00 ft	TO:	5372.00 ft	TVD:	5372.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	5358.0 ft		5361.0 ft		
TEMPERATURE:	133.0				
DRILL COLLAR LENGTH:	520.0 ft	I.D.:		2.250 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4784.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	32.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	36.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	5331.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	5336.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	TRANSPAC RIG 2	VISCOSITY :	41.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.000 cc
WEIGHT :	9.000 ppg	SERIAL NUMBER:	404
CHLORIDES :	3000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC.		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK 1/4 INCH BLOW -
DECREASED TO A SURFACE BLOW IN 30 MINUTES. FINAL
FLOW PERIOD NO BLOW.

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AUG 4

DST REPORT (CONTINUED)

CONFIDENTIAL

COMMENTS (CONTINUED)

Comment

SLID TOOL 15 FT TO BOTTOM.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
50.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.2459	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.2459	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2614.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	57.00	65.00
INITIAL SHUT-IN	45.00		1357.00
FINAL FLOW	60.00	65.00	65.00
FINAL SHUT-IN	90.00		1320.00

FINAL HYDROSTATIC PRESSURE: 2544.00

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2614.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	30.00	106.00	110.00
INITIAL SHUT-IN	42.00		1410.00
FINAL FLOW	60.00	121.00	127.00
FINAL SHUT-IN	90.00		1370.00
FINAL HYDROSTATIC PRESSURE:	2602.00		

KCC

AUG 4

PRESSURE TRANSIENT REPORT **CONFIDENTIAL**

GENERAL INFORMATION

DATE : 6/4/93	TICKET : 19122
CUSTOMER : MUSTANG OIL & GAS CORP	LEASE : LANE
WELL : #1-25 TEST: 1	GEOLOGIST: RATZLAFF
ELEVATION: 3317 KB	FORMATION: UPPER KEYES
SECTION : 25	TOWNSHIP : 27S
RANGE : 41W COUNTY: STANTON	STATE : KS
GAUGE SN#: 3849 RANGE : 4200	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	106.00	106.00
5.00	107.00	1.00
10.00	107.00	0.00
15.00	108.00	1.00
20.00	109.00	1.00
25.00	109.00	0.00
30.00	110.00	1.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	121.00	121.00	0.00
6.00	170.00	49.00	0.00
9.00	308.00	138.00	0.00
12.00	600.00	292.00	0.00
15.00	803.00	203.00	0.00
18.00	924.00	121.00	0.00
21.00	1064.00	140.00	0.00
24.00	1132.00	68.00	0.00
27.00	1213.00	81.00	0.00
30.00	1266.00	53.00	0.00
33.00	1311.00	45.00	0.00
36.00	1345.00	34.00	0.00
39.00	1374.00	29.00	0.00
42.00	1410.00	36.00	0.00

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PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	121.00	121.00
5.00	121.00	0.00
10.00	121.00	0.00
15.00	122.00	1.00
20.00	122.00	0.00
25.00	122.00	0.00
30.00	123.00	1.00
35.00	124.00	1.00
40.00	124.00	0.00
45.00	125.00	1.00
50.00	126.00	1.00
55.00	126.00	0.00
60.00	127.00	1.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	130.00	130.00	0.00
6.00	140.00	10.00	0.00
9.00	170.00	30.00	0.00
12.00	212.00	42.00	0.00
15.00	302.00	90.00	0.00
18.00	414.00	112.00	0.00
21.00	621.00	207.00	0.00
24.00	748.00	127.00	0.00
27.00	771.00	23.00	0.00
30.00	855.00	84.00	0.00
33.00	927.00	72.00	0.00
36.00	993.00	66.00	0.00
39.00	1046.00	53.00	0.00
42.00	1088.00	42.00	0.00
45.00	1133.00	45.00	0.00
48.00	1165.00	32.00	0.00
51.00	1196.00	31.00	0.00
54.00	1220.00	24.00	0.00
57.00	1242.00	22.00	0.00
60.00	1261.00	19.00	0.00
63.00	1280.00	19.00	0.00
66.00	1295.00	15.00	0.00
69.00	1308.00	13.00	0.00
72.00	1320.00	12.00	0.00
75.00	1330.00	10.00	0.00

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PRESSURE TRANSIENT REPORT (CONTINUED)

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FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
78.00	1341.00	11.00	0.00
81.00	1351.00	10.00	0.00
84.00	1359.00	8.00	0.00
87.00	1366.00	7.00	0.00
90.00	1370.00	4.00	0.00

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SEP 6 1994

FROM CONFIDENTIAL

FLUID SAMPLE REPORT

GENERAL INFORMATION

DATE : 6/4/93
CUSTOMER : MUSTANG OIL & GAS CORP
WELL : #1-25 TEST: 1
ELEVATION: 3317 KB
SECTION : 25
RANGE : 41W COUNTY: STANTON
GAUGE SN#: 3849 RANGE : 4200
TICKET : 19122
LEASE : LANE
GEOLOGIST: RATZLAFF
FORMATION: UPPER KEYES
TOWNSHIP : 27S
STATE : KS
CLOCK : 12

SAMPLE INFORMATION

PRESSURE IN SAMPLER: 5.00 PSIG BHT: 133.0 DEG F
TOTAL VOLUME OF SAMPLER: 3150.00 cc
TOTAL VOLUME OF SAMPLE: 2750.00 cc
OIL: 0.00 cc
WATER: 0.00 cc
MUD: 2750.00 cc
GAS: 0.00 cc
OTHER: 0.00 cc

RESISTIVITY

DRILLING MUD: CHLORIDE CONTENT: 0.00 ppm
MUD PIT SAMPLE: 1.3 @ 65 DEGREES F CHLORIDE CONTENT: 5000.00 ppm
GAS/OIL RATIO: GRAVITY:
WHERE WAS SAMPLE DRAINED: ON LOCATION
REMARKS:

JOB SUMMARY

HALLIBURTON DIVISION

Eastern Area

HALLIBURTON LOCATION

L.601

BILLED ON TICKET NO.

345703

WELL DATA

FIELD N Johnson SEC 25 TWP 27 RNG 41 COUNTY Stanton STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	12	24	8 1/2	K.B.	1641	
LINER						
TUBING	0	11.6	4 1/2	K.B.	1642	
OPEN HOLE			9 1/2	1641	5540	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE - 7 93	DATE 6-8-93	DATE 6-8-93	DATE 6-8-93
TIME 21:00	TIME 24:00	TIME 01:40	TIME 04:00

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		KCC
GUIDE SHOE		
CENTRALIZERS		AUG 4
BOTTOM PLUG		
TOP PLUG		CONFIDENTIAL
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R Taylor	D4033	40078 L.601
W. Ham	22938	8408 L.601
W. Pierce	4673	4515 Hugoton
	B 9106	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-⁰API
 DISPL. FLUID _____ DENSITY _____ LB/GAL-⁰API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cement
 DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]
 HALLIBURTON OPERATOR R. Lugh COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	50	60-40 psc	H	B	6% gel	1.64	13.2
2	10	"	"	"	"	"	"
3	12	"	"	"	"	"	"
4	15	"	"	"	"	"	"
5	10	"	"	"	"	"	"

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 36.5
 ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL.-GAL. _____
 TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____
 FEET 65 REASON Plug in surface pipe

REMARKS See Job log

CUSTOMER: Mustang Oil & Gas Corp
 LEASE: Kemp
 WELL NO.: 1-25
 JOB TYPE: PTA
 DATE: 6-8-93

JOB LOG

WELL NO. 1-25 LEASE 1608 TICKET NO. 345203
 CUSTOMER Mustang O.I & Gas Corp. PAGE NO. 1
 JOB TYPE PTA DATE 6-8-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:00							Called out ORIGINAL
	12:00							2N location, Rig Pulling D.P.
	11:00							Safety meeting
	11:10							hookup run KCC
	11:45	5	10			200		Start water ahead AUG 1
	11:47	5	14.6			200		Start Cement CONFIDENTIAL
	11:51	3	3.5			100		Start water behind
	11:52	5	16			100		Start mud displacement
	11:55					0		Plug down & balanced @ 1642'
	11:58							rig pulling D.P. (266' Plug)
	12:20							hookup run
	12:23	5	10			150		Start water ahead
	12:25	5	11.6			150		Start Cement
	12:28	3	3.5			50		Start water behind
	12:29	3	4			0		Start mud displacement
	12:30					0		Plug down & balanced @ 750'
	12:35							rig pulling D.P. (213' Plug)
	12:30							hookup run
	12:35	1/2	3			50		Start Cement
	13:41					0		Shut down (40' Plug @ Top)
	03:45	1	3			50		Start Cement in R+ hole
	03:48					50		Cement circulated to surface
	03:48					0		Shut down
	03:50	1	3			50		Start Cement in Mouse hole
	03:53					50		Cement circulated to surface
	03:53					0		Shut down
	04:00							Job Complete
								Thanks for Calling
								Haliburton AUG - 5 1993
								Richard
								& ...
								(Co.)
								RELEASED
								SEP 6 1994
								FROM CONFIDENTIAL

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

KCC

ATTACH TO INVOICE & TICKET NO. 345703

DISTRICT L. 6001

CONFIDENTIAL

DATE 6-9-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Mustang O.I. & Gas Corp. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

ORIGINAL

WELL NO. 1-25 LEASE hene SEC. 25 TWP. 27 RANGE 41-2

FIELD N. Johnson COUNTY Stanton STATE Ks OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, THICKNESS, FROM, TO, PACKER TYPE, SET AT, TOTAL DEPTH, MUD WEIGHT, BORE HOLE, INITIAL PROD, PRESENT PROD, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [X] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED

1st 5 plugs w/ 60-40 perz w/ 6% gel, 1st plug @ 1642' w/ 50 sks, 2nd plug @ 750' w/ 40 sks, 3rd plug Top 40' w/ 10 sks, Rat hole w/ 15 sk, Mouse hole w/ 10 sks

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies...
c) That Halliburton warrants only title to the products, supplies and materials...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act...
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract...

RELEASED

SEP 6 1993

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED Jerry Prochard CUSTOMER

DATE 6-9-93

TIME 24:00 A.M. (PM)