

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy) **REVISION** *

API # 15-025-20417 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(owner/company name) (operator's)

ADDRESS 250 N. Water, Suite 300 CITY Wichita
STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 267-3241

LEASE So. Minneola 9-1 (Wears 1-8) WELL# 8 SEC T.30S R 25W (East/West)

C NW SW SPOT LOCATION/QQQQ COUNTY Clark
1980 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)
660 FEET (in exact footage) FROM E/(W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8 5/8 SET AT 648 CEMENTED WITH 450 SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 5440 CEMENTED WITH 415 SX

LIST (ALL) PERFORATIONS and BRIDGE PLUGS SET: 5300-05
ELEVATION 2569GL TD 5450 PBSD _____ ANHYDRITE DEPTH
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the State of Kansas.
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes ACO-1 FILED? no
If not explain why Former operator didn't provide.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
James Esquivel Prod Supt. PHONE# (620) 277-0562 S
ADDRESS 3490 W Jones City/State Garden City, KS

PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606
(company name) (contractor's)
ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) OCT 2001

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

Barb Dodson
DATE: 10/2/01 AUTHORIZED OPERATOR/AGENT: Barbara J. Dodson,

TXS -
Post-It™ brand fax transmittal memo 7671 # of pages 3

| | |
|------------------|-------------------------|
| To <u>SHARON</u> | From <u>BARB DODSON</u> |
| Co. <u>KCC</u> | Co. <u>MURFIN DRG.</u> |
| Dept. | Phone # |
| Fax # | Fax # |

WF

KANSAS DRILLERS LOG

S. 08 T. 30 R. 25

API No. 15 — 025 — 20,417
 County Number

Loc. C-NW-SW

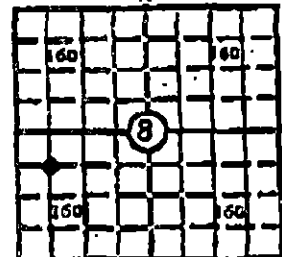
Operator
 Ladd Petroleum Corp.

County Clark

Address
 830 Denver Club Bldg., Denver, Co. 80202

640 Acres

Well No. #1-8 Lease Name Wears



Footage Location
 1980 feet from XX (S) line 660 feet from XX (W) line

Elev.: Gr 2559 Ft.

Principal Contractor Damac Drilling Geologist

Spud Date 11/29/80 Total Depth 5450 Ft. P.S.T.D.

Date Completed 1/28/81 OIL Purchaser

DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---------------------------------|
| SURFACE | | 8 5/8" | 24 | 648 Ft. | 65/35 POZ | 250 | + 6% Gel + 3% Ca +10% Kolite/sx |
| | | | | | Tailed "R" | 200 | 3 % Ca Cl ₂ |
| PRODUCTION | | 4 1/2" | 10.5 | 5440 Ft. | .50/50 POZ | 215 | +2% gel +18% sa +.75% TIC |
| | | | | | 12-ORCF | 200 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|------------------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 4 JSPF | | 5300-05 Ft. |
| Size 2 3/8" | Setting depth 5363 Ft. | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidize w/ 1500 gal 7 1/2 % HCL spearhead | 5300 - 05 Ft. |
| Frac w/ 52,000 gal gelled KCL w/20-40 sand | 5300 - 05 Ft. |

INITIAL PRODUCTION

COPY

| | |
|--|---|
| Date of first production 2/07/81 | Producing method (Flowing, pumping, gas lift, etc.) Pumping |
| RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls | Gas Trace MCF Water 105 bbls Gas-oil ratio ----- CFPS |
| Disposition of gas (vented, used in lease or sold) | Producing interval (s) 5300-05' |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17017), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **Ladd Petroleum Co.**

Well No. **#1-8** Lease Name **Wears** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Oil**

S **08** T **30** R **25** **W**

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Council Grove | 3054' | | | |
| Marmaton | 5008' | | | |
| Morrow Sd. | 5300' | | | |
| Mississippi Lime | 5337' | | | |

COPY

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|---|
| Date Received | <i>Michael J. Wendling</i> Signature |
| | Production Engineer. Title |
| | 3/23/81 Date |



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co., Inc.
250 N. Water, Ste 300
Wichita, KS 67202

October 16, 2001

Re: SO. MINNEOLA #9-1
API 15-025-20417-00-00
CNWSW 8-30S-25W, 1980 FSL 660 FWL
CLARK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-8888