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STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

OCT 1.2 2001

WELL PLUGGING APPLICATION FORM

KOO MICHITA (P.

(PLEASE TYPE FORM and File ONE Copy)

API # 15-025-20391. Identifier number of this well). This must be listed drilled since 1967; if no API# was issued, indicate spud or completion dat WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # (owner/company name)	for wells e. 30606
ADDRESS 250 N. Water, Suite 300 CITY Wichita	perator's)
STATE <u>Kansas</u> ZIP CODE <u>67202</u> CONTACT PHONE # (316) <u>267-3241</u>	
LEASE_So. Minneola 10-1 (Cannon 1-8) WELL# 8 SEC T.30S R 25W (East/West)
C N/2 NW SE SPOT LOCATION/QQQQ COUNTY Clark 2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT I	Lease Line)
1980 FEET (in exact footage) FROM (E/W (circle one) LINE OF SECTION (NOT I	Lease Line)
Check One: OIL WEL x GAS WELL D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS
SURFACE CASING SIZE 8 5/8 SET AT 600 CEMENTED WITH 275	SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 5448 CEMENTED WITH 350SX	
LIST (ALL) PERFORATIONS and BRIDGE PLUGS SET: 5281-86	
ELEVATION2582KB	mation) E
PROPOSED METHOD OF PLUGGING <u>In accordance with the rules and regulations of State of Kansas.</u> (If additional space is needed attach separate page)	f the
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? <u>yes</u> ACO-1 FILED	? <u>no</u>
If not explain why Former operator already filed.	•
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. serules and regulations of the State Corporation Commission.	g. AND THE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OF	OPERATIONS:
James Esquivel Prod Supt. PHONE# (620) 277-0562	S
ADDRESS 3490 W Jones City/State Garden City, KS	
PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # _ (company name) (con ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-	tractor's)
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) OCT 2001	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.	
Ball tollow	
DATE: 10/2/01AUTHORIZED OPERATOR/AGENT: Barbara J. Dodson, Engineering Technician	

1 4	ı	/ Ka	uns. Geo. St	rvey requ	uest /	\prec		•
WELL COMPLETEDRILLER'S LOG	TION REPORT	AND	umples on the	nis well.	\ \		<u>8 7. 3</u>	0 £ 25 &
API No. 15 — 025 20,391					L	oc. <u>c-</u> N/	2-NV-SE	
) County Number					 c	·-···· ———	lark	
Ladd Petrole	um Corporat	ion.	_ `.		. ·		64	IO Acres
Address			00 00000	·		·]		
- 830 Denver C Well No.	Trip BTGG. 1 1		W 80202			⋅	1-160	160
1-8	Canno	on						
Footage Location		1000	+			-1		
2310 feet from Principal Contractor	(N) (S) line	1980 G	eologist feet	from (E) (W)	line		160	
Rains & Will	iamsón					<u>. </u>		
Spud Date	Date Completed	To	otal Depth	P.B.T.D.		. Г.		well correctly 2573
8/20/80 Directional Deviation	9/7/80		5450 1 Oil and/or Gas Purc		100' (est	<u>}</u>	lev.: Gr	,
Directional Deviation		اً	n and/or Gas Purc	neser	•	P	F	ка <u>2582†. (е</u>
			CASING	RECORD	,			
Report of all stri	ngs set — surface, i	intermediat	te, production, el	·c.				1 4 .
Purpose of string	Size hole drilled	Size cesing (in O.D.)	set Weight Ibs/ft.	Setting depth	Туре сен	ent	Socks	Type end percent edditives
					35/65 Po		 _	+ 10#/sk Kolit
surface	<u> </u>	8-5/	8 24		ge17, 3%	CaCI1	275	& ¼#/sk D-29
				tailed in w/	Class	"H"	200	2% CaCl
production		5½	14	5448'		z + 28	gel 200	18% salt + .75
		l.			1			1
	- [followed by	_	ļ	150	
<u> </u>	LINER RECOF	RD		py rottowed	RFC	PERFORA	150 TION RECOR	ED.
Top, ft.	LINER RECOR		us cement	by	RFC			Depth interval
Top, ft.		Sock	us cement	by	RFC		TION RECOR	Depth interval
Top, ft.	Bottom, ft.	Sack ORD	is coment	by	RFC		TION RECOR	
	Bottom, ft. TUBING RECC	Sack ORD		by	RFC		TION RECOR	Depth interval
Size	TUBING RECO	Sack ORD Pack	er set at	Shore	RFC	Size	TION RECOR	Depth interval
Size	TUBING RECO	Peck	107 Set at 5198 ⁷	Shore	RFC	Size	TION RECOR	Depth interval
Size 2-3/8"	TUBING RECO	Peck ACID, FRAG	5198 CTURE, SHOT,	Shore	RFC	Size	TION RECOR	5281-86 to the interval treeted
Size	TUBING RECO	Peck ACID, FRAG	5198 CTURE, SHOT,	Shore	RFC	Size	TION RECOR	5281-86 to the interval treeted
Size 2-3/8"	TUBING RECO	Peck ACID, FRAG	5198 CTURE, SHOT,	Shore CEMENT SQ	RFC	Size PRD	TION RECOR	5281-86 to the interval treeted
Size 2-3/8"	TUBING RECO	Peck CID, FRAG	5198 CTURE, SHOT,	Shore CEMENT SQ	POT 1-2 2	Size PRD	TION RECOR	5281-86 to the interval treeted
Size 2-3/8"	TUBING RECO	Peck CID, FRAG	ter set at 5198 ^r CTURE, SHOT, of material used	Shore CEMENT SQ	POT 1-2 2	Size PRD	TION RECOR	5281-86 to the interval treeted
Size 2-3/8" 1000 gal 75%	TUBING RECO	Pack Pack CID, FRAG	CTURE, SHOT, of material used	CEMENT SQ RI	Per ft. 2 COLUMN TO SERVE	Size PRD	TION RECOR	5281-86 to the interval treeted
Size 2-3/8" 1000 gal 75%	Bottom, ft. TUBING RECO Setting depth Amou	Pack Pack CID, FRAG	INITIAL PE	CEMENT SQ RICE	POT 1.2 2 BOS lift, etc.)	Size PRD	Dej	5281—86°
Size 2-3/8" 1000 gal 75% Date of first production 9/10/80	Bottom, ft. TUBING RECO Setting depth Amount HCl spearh	Peck CID, FRAG	INITIAL Plucing method (flow	CEMENT SQ RICE	POT 1-2 2 BOS lift, etc.) Water	Size PRD	Dep 5281-5	5281-86*

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator '			DESIGNATE TYPE OF C	OMP.: OIL, GAS,		
Ladd Petroleum Corporation Legse Name	· ·	· ·	JAT HOLE, SWUW, EIG.	· 		
1-8 Cannon	•	_	oil			
8 T 30 R 25 E						
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Morrow SS	5264'					
Mississippian	5291					
Marmaton	5004'					
Kansas City	4747					
Hebner Shale	4367'			·		
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RECEIVED	•					
OCT 1 2 2001						
KCC WICHITA				ļ		
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USE ADDITIONAL SHEETS, IF N	 NECESSARY, TO	COMPLETE W	LL RECORD	ŀ		
Date Received	n/l.	10/1	11 00			
	-////		Went Ving			
	Production Engine		er /			
	9/26/80					
A Property of the Control of the Con			Date	; '		

DRILLER'S LOG

		•			·			
COMPANY: La	add Petroleum	Corporation				T. 30S	R.	25W
WELL STATE	<i>n</i>	•		•	LOC. SE	/4 Clark		
WELL NAME: Ca					CODINITE	Clark		
RIG NO. #5	<i>i</i>			•				
TOTAL DEPTH	5450'	•			ELEVATION	1	•	•
COMMENCED:	8-20-80	COMPLE.	TED: 9-	1-80				
CONTRACTOR:	Rains & Wil	liamson Oil (Co., Inc.					
CASING RECORI SURFACE: PRODUCT	8 5/8" @ 1/4# D-2 ION: 5	1505' w/275 9 and 200 sx 1/2" @ 5448' C and 150 sx LOG Indicate Botto	. Class H w/200 sx . RFC.	, 2% co . 50/50	c.	•		
RECEIVED	Clay &	Sand		1200			•	
	Lime &			1832 2377 2878				
OCT 1 2 2001	Lime & Lime			4081 4275		·		
KUU WIÜHITA	Lime &	Shale		4589 4983				
	Lime & Lime			5083 5450				
	ROTARY	TOTAL DEPTH	-	<u>5450</u>				
						·		
					·			
•								
								•
STATE OF	Kansas) ss:				•		•
COUNTY OF _	Sedgwick							
	ins, <u>Presiden</u>			_	iamson Oil	-		
upon oath state t		and foregoing we		and con	rect copy of	the log of	f the	
Canno	on #1-8	we			6		\supset	
			2	1/26	son	aca	در	<u>, </u>
		·		,	√ilson Rain:	s)		:
Subsoftibed and s	worn to before	me this3	_day of _	Sej	otember	, 198	<u>30</u> •	
OTOR					a			,
My Appointment) fe	llm	to m.	Dru	<u></u>	
C # CO			V	Jı	ianita M. G	reen		
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Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co., Inc. 250 N. Water, Ste 300 Wichita, KS 67202

October 15, 2001

Re: SO. MINNEOLA #10-1 API 15-025-20391-00-00 CN2NWSE 8-30S-25W, 2310 FSL 1980 FEL CLARK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
304 W. McArtor

Dodge City, KS 67801

(316) 225-8888

David P. Williams
Production Supervisor