STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-025-20,137 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123 4/01
(owner/company name) (operator's) ADDRESS 100 S. Main, Suite 505 CITY Wichita
STATE Kansas ZIP CODE 67202 CONTACT PHONE ≠ (316) 262-8427
LEASE Seacat "D" WELL# 5 SEC. 31 T. 30S R. 21 XXXX (West)
Clark
2130 FEET (in exact footage) FROM SYN (circle one) LINE OF SECTION (NOT Lease Line)
2585 FEET (in exact footage) FROM (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 619 CEMENTED WITH 300 SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 5306 CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 5223-5228
ELEVATION 2250 KB T.D. 5319 PBTD 5257 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Plug back w/ sand to 4590'. Use dump bailer to spot 5 sx. of
cement on top of sand. Cut and recover casing plugging top hole as directed by K.C.C.
Representative (Tele. 316-225-8888). (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. and the rules and regulations of the state corporation commission.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Ed Mondero PHONE ≠ (310 793-2315 (Cellular)
ADDRESS P.O. Box 375 City/State Ness City, Kansas 67560 9/
PLUGGING CONTRACTOR Mike's Testing & Salvage, Tric. KCC LICENSE # 31529 (company name) (contractor's)
ADDRESS P.O. Box 467 Chase, KS 67524-0209 PHONE # (316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) July 16, 2001 KANSAS CORPORATION COMMIS
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR GENT
DATE: 6-6-01 AUTHORIZED OPERATOR/AGENT: Walk & while 12 2001
Jack durley (CONSERVATION DIVISION DIVISIONI



Kansas Corporation Commission

Bill Graves, Governor

John Wine, Chair

Cynthia L. Claus, Commissioner

Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Pickrell Drilling Company, Inc. 100 South Main - Suite 505 Wichita, KS 67202-3738 June 14, 2001

SEACAT D #5 API 15-025-20137-00-00 2130 S 2585 E CN2S2 31-30S-21W CLARK COUNTY

Dear Ed Mondero:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely.

David P. Williams

Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-8888

BAKER SERVICE TOOLS — TALLY PAD □ New Completion □ Workover				
Well No	_5	Field		
Date Drilled	11/76	County	lark	
ESTIMA-	TED T.O.C.		·	
'βτ ን ዓ ⅏ 4 ¼" Ს ተን	10.5# m(15	OSx Courmon	12% Salt	
	Well No Date Drilled Base 8 % -5228 3-5228	Base 8 %" W/300 Sx ESTIMATED T.O.C. -5228 Base 4%" 10.5# W/15	Base 8 %" W/300 Sx Base 8 %" W/300 Sx ESTIMATED T.O.C. 3-52 28 3-7 3-30 4%" 10.5 # W/150 Sx Course	

Lease Seacat D

State Kauses