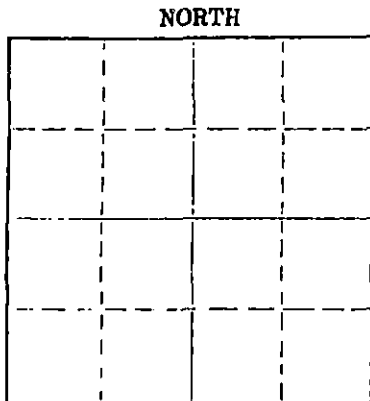


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 P. O. BOX 17027
 WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

_____ Kiowa County. Sec. 13 Twp. 27S Rge. (E) 19W(W)
 Location as "NE/CNWxSWx" or footage from lines. NW SE
 Lease Owner Voyager Petroleum, Inc.
 Lease Name Farmer Well No. 1
 Office Address 600 Copper Oaks Bldg, 7030 South Yale, Tulsa, Ok. 74136
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed Dec. 13, 1976
 Application for plugging filed Dec. 12, 1976
 Application for plugging approved Dec. 12, 1976
 Plugging commenced Dec. 13, 1976
 Plugging completed Dec. 13, 1976
 Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rus Beaverstein
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	FULLED OUT
		0	464	8 5/8	455 17	None

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 MAR 01 1977
 CONSERVATION DIVISION
 WICHITA, KANSAS

Describe in detail manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

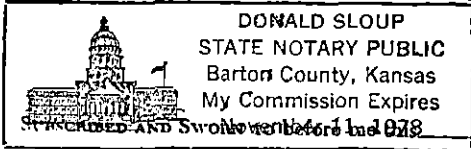
Plugged: 35 sacks @ 350, mud up to 40
 solid bridge, 15 sacks to base of cellar,
 5 sacks in mousehole, 5 sacks in rathole
 Plugged by Halliburton
 Completed 5:00 PM 12-13-76

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor DaMac Drilling, Inc.
 Address Box 1164, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton ss.
Martha J. McKown (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Martha J. McKown

Box 1164, Great Bend, Kansas 67530
 (Address)

15th day of December, 19 76

My commission expires 11-11-78

Donald Sloup
 Notary Public.

Operator Voyager Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name J. Farmer

Dry Hole

S13 T 27S R 19W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale, Clay	0	41		
Sand & Shale	41	465		
Shale	465	2320		
Lime	2320	2474		
Lime and Shale	2474	2850		
Lime	2850	3495		
Lime and Shale	3495	4047		
Lime	4047	4962RTD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Martha J. McKown
Signature

Vice President

Title

December 15, 1976

Date

KANSAS DRILLERS LOG

S. 13 T. 27S R. 19W E
W

API No. 15 _____
County _____ Number _____

Loc. NW SE

County Kiowa

Operator
Voyager Petroleum, Inc.

Address
c/o Godsey-Earlougher, 7030 South Yale, Tulsa, Ok, 74136

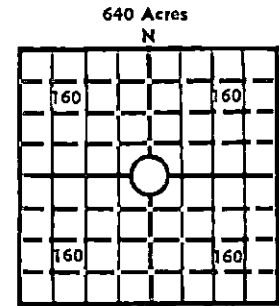
Well No. 1 Lease Name J. Farmer

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor DaMac Drilling, Inc. Geologist

Spud Date 12-1-76 Total Depth 4962 P.B.T.D.

Date Completed 12-13-76 Oil Purchaser



640 Acres N
Locate well correctly
Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	464	Reg & 2% Gel	375	3% CC

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MAR 01 1977

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.