

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

AP. NUMBER 15-09700059-0001

LEASE NAME Burkhart

WELL NUMBER B-1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 26 TWP. 27S RGE. 18 (E) or (W)

COUNTY Kiowa

Date Well Completed 11-15-85

Plugging Commenced 1-13-86

Plugging Completed

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Oil Producers Inc. OF Kansas

ADDRESS Box 8647, Wichita, Kansas 67208

PHONE#(316 682-3022 OPERATORS LICENSE NO. 8061

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dist #1

Is ACO-1 filed? yes If not, is well log attached?

Producing Formation Miss Depth to Top 4745 Bottom 4759 T.D. 4905

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size.	Put in	Pulled out
				8 5/8	320	0
				4 1/2	4886	2125'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Bottom plug: Sanded to 4700' w/ 4 sks cement cap.

Top plug: Had to run tubing due to hole in surface pipe. Pumped 50 sks.

@ 200' -- 40 sks @ 600' - 40 sks @ 350' 10' sks @ 40' to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Wes Siroky (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Wesley Siroky

(Address) Box 768, Great Bend, Kansas

67540

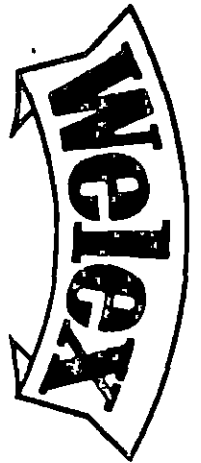
SUBSCRIBED AND SWORN TO before me this 24th day of January, 1986

Lovella L. Mullen

Notary Public, State of Kansas
STATE CORPORATION COMMISSION



JAN 27 1986
1-27-86
Form CP-4
Revised 08-84
CONSERVATION DIVISION
Wichita, Kansas



RADIOACTIVITY LOG

COMPANY OIL PROPERTIES
INC.
WELL #1 A BURKHART
FIELD WILDCAT
County KIOWA State KANSAS

COMPANY OIL PROPERTIES INC.
WELL #1 A BURKHART
FIELD WILDCAT
COUNTY KIOWA STATE KANSAS
Location C - NW - NW
Sec. 26 Twp 27 S Rge 18 N
Other S. rvice: ASBL - MSG

Permanent Datum GROUND LEVEL Elev. 2197'
Log Measured from KELLY BUSHING Ft. Above Perm. Datum
Drilling Measured from KELLY BUSHING G.L. 2197'

Date	<u>1-31-75</u>	
Run No.	<u>ONE</u>	
Type Log	<u>GAMMA</u>	<u>NEUTRON</u>
Depth--Driller	<u>4341'</u>	<u>4341'</u>
Depth--Welex	<u>4841'</u>	<u>4841'</u>
Bottom Logged Interval	<u>4333'</u>	<u>4341'</u>
Top Logged Interval	<u>3900'</u>	<u>3900'</u>
Type Fluid in Hole	<u>WATER</u>	
Salinity, PPM Cl.		
Density		
Level	<u>FULL</u>	
Max. rec. temp., deg. F.	<u>113.0 TO</u>	
Operating Rig Time		
Recorded By	<u>STEVE CARRELL</u>	
Witnessed by	<u>MR. JACKMAN</u>	
RUN No.	BORE-HOLE RECORD	
	From	To
No.	CASING RECORD	
	From	To

EQUIPMENT DATA

GAMMA RAY				NEUTRON			
Run No.	<u>ONE</u>			Run No.	<u>ONE</u>		
Log Type				Log Type	<u>NEUTRON-GAMMA</u>		
Tool Model No.				Tool Model No.	<u>KANSAS</u>		
Diameter				Diameter	<u>3 3/8"</u>		
Detector Model No.				Detector Model No.	<u>1CB 1</u>		
Type				Type	<u>GEIGER-MULLER</u>		
Length				Length	<u>14"</u>		
Source Model No.				Source Model No.	<u>5C</u>		
Serial No.				Serial No.	<u>261</u>		
Spacing				Spacing	<u>13.7"</u>		
Type				Type	<u>AmBe</u>		
Strength				Strength	<u>5 CURIES</u>		
Check No.	<u>8521</u>			Check No.	<u>8521</u>		
Truck No.	<u>8521</u>			Truck No.	<u>8521</u>		
Log No.	<u>GAMMA-12861</u>			Log No.	<u>NEUTRON-12819</u>		

LOGGING DATA

GENERAL		GAMMA RAY				NEUTRON				
From	To	Speed	T.C.	Sens.	Zero	API G.R. Units	T.C.	Sens.	Zero	API N. Units
		Ft./Min	Sec.	Settings	Div. L or R	per Log Div.	Sec.	Settings	Div. L or R	per Log Div.
<u>333</u>	<u>3900'</u>	<u>SEE</u>	<u>1</u>	<u>690</u>	<u>1L</u>	<u>10</u>	<u>1</u>	<u>1220</u>	<u>6L</u>	<u>122</u>
		<u>TIME</u>								
		<u>MAGN</u>								

Reference Literature:

Reference Ticket No. 197166 Remarks:

WELox does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be made by WELox personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that WELox is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

Fold Here

RECEIVED
STATE OIL AND GAS COMMISSION

5" - 100'

NOV 1 1975

CONSULTATION DIVISION