## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## VELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Barber		County	y. Sec. 11 T	wp. 338 Rge	<u>. 11</u> W <sub>(E)</sub> (V		
NORTH	Location as "NE,	/CNWXSWX" or	footage from	m lines SW	SW SW			
	Lease Owner Aylward Drilling Company  Lease Name Davis Well No. 1  Office Address 813 First Nat'l. Bank Bldg Wichita, Ks.							
	Office Address_	813 Fir	st Nat'	1. Bank	Bldg	Wichita, K		
<del></del>	—— Character of We	_	-	-	¥. 9			
	Date well compl				July			
<u> </u>	Application for p							
·	Application for plugging approved  Plugging commenced  December 24 19 54							
	Plugging completed December 31 1954							
	Reason for abandonment of well or producing formation							
				<del></del>				
	If a producing w							
Locate well correctly on above Section Plat	menced?	obtained from	me Conserva	ation Division o	r its agents be	fore plugging was co		
ne of Conservation Agent who s	upervised plugging of this	well	Ŋ	erle Riv	es			
ducing formation	De	Depth to top			Bottom Total Depth of Well 4600 Feet			
w depth and thickness of all wa	ter, oil and gas formations	i <b>.</b>		-				
OIL, GAS OR WATER RECO	PRDS					CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
				8-5/8"	1581	None		
			-	5-1/2"	46001	33001		
						·		
****			_	<u> </u>				
						<del></del>		
Describe in detail the manne	- in which the well was al	بندورنا المسور		30 13		3 1 3		
	cement. Mudded and bailed hole to 158', set a rock bridge to 145' and ran 20 sacks of cement. Mudded hole to 40', set a 10' rock bridge and ran 10 sacks of cement on top.							
	Plugging com	pleted.		<del>-</del>		<del></del>		
						<del></del>		
<u> </u>	<del></del>							
						<del></del>		
<del></del>								
<del></del>								
ne of Plugging Contractor	West Supply Chase, Kansas			of this sheet)				
ATE OF KANSAS Paul W. Hesse	, COUN	111 OF	EDGWICK		, ss.			
ll, being first duly sworn on oat	h, says: That I have know	wledge of the fa	uployee of o	nts, and matter	erzor openitok) s herein conto	of the above-describ		
ve-described well as filed and t	hat the same are true and	l correct. So he	Ip me God.	ulw	Ness	Let and the log of t		
Symposium C			_	(2	Address)	, Wichita, Kar		
SUBSCRIBED AND SWORN TO b	efore me this 4th	day of	Janu:	$\overline{}$	, 19.½	<u>))</u>		
commission expires Decembe	r 11, 1957	 	<u>\_</u>	FE		Notary Public.		
·	PLUGGI	NG TH		STATE CORPO	PATION COM	<u>iss</u> ick		
	SEGT_T	36		JA	CGC1 — C 11			
	BOOK MAGES 7	LINE		CONSERV	ATION DIVI	SION .		
	BOOK PAGE				ita, Kanses			

Wichita, Kanses

## DAVIS #1

Company: Aylward Drilling Company et al Casing Record: SW SW SW 1581 Contractor: Aylward Drilling Company Sec. 11-33-11W 5-1/2" Barber County, Kansas 46001 Elevation: 1477 K.B. 1475 D.F. Commenced: June 16, 1954 Completed: July 2, 1954 Red Bed 165 CABLE TOOL DATA 165 Red Bed 455 Red Bed 455 910 Swab hole dry. Peforate Anhydrite 935 48 holes 4548-59: test / 910 Shale & Shells 935 1125 l gal. oil. 250 gal. mud Shale Salt & Shells 1125 1585 acid: sandoil frac; Blew tools out of hole; flow 7 1600 1585 Shale Shale & Shells 1600 1745 oil overnight in 500 bbl. tank. 1745 Brk. Lime 1800 Test 1/2 bailer oil and 1972 1800 Lime & Shale 1/2 bail water overnight. 1972 Lime 2075 Squeeze with 50 sacks cement; 2075 Lime. 2220 drilled out packer & cement; Lime & Shale 2220 2380 swabbed dry. Perforate Lime & Shale 2380 2505 24 holes 4552-60: sandoil frac. Lime & Shale 2505 2600 Test 4 gal. oil, 1 gal. water Shale & Shells 2600 2635 overnight. Swabbing; swab 2635 Shale & Lime 2815 stuck; recovered swab, 2815 Lime · 2940 cleaning hole. Test 2 bailers Line . 3050 3140 29h0 fluid overnight, 50% water. Run tubing and rods, put on Lime & Shale 3050 Lime & Shale 3140 3235 pump. Test 4 BO in 20 hours Lime & Shale 3235 3330 600 off bottom. Test 18 gallon 3330 Lime & Shale 3371 fluid per hour, 50% water. 3371 3475 3475 Lime & Shale Pumping 2-2 BOPD. Sqz. Perf. 47 holes 4568-60. Testing. Lime & Shale 3560 Set plug at 4534--perf. 23 Holes 4514'-4481'/ perf. 24 holes 4514'-4508'. Sandoilfrac with Lime Shale & Sand 3560 3668 3668 Sand & Shale 3790 Lime & Shale 3790 3885 3980 Lime 3885 190 BO. Recovered \80 BO. 4035 Lime 3980 4035 4090 Lime & Shale A & G Lime & Shale 4090 4170 4170 Lime 4230 4230 Lime & Shale 4290 Lime & Shale 4290 4351 Lime & Shale 4351 4390 4390 Lime & Shale 4460 Shale & Lime 4460 4488 Lime & Shale 4488 4530 4590 Lime 4530 T.D. Set 4600' 5-1/2" Casing cement Lime . 4590 4600 with 200 Sacks cement. 70P5: DRILL STEM TEST #1 4486-4530 Elgin . 3461 Open 1 hour. Strong blow throughout. Gas Heebner 3582 to surface in 25 minutes. Estimated Toronto 3585 25-30,000 cu. ft. Recovered 97' gas cut 3648 Ireland Sand mud. I.F.O., F.F.O. B.H.P. 1440 ps1. Haskell 3654 Douglas Sand 3698 Brown Line 3788

I certify that this is a true and correct copy of the above log to the best of my knowledge.

POOK PAGE 87 UNE 36

Paul W. Hense

Subscribed and sworn to before me this day of November, 1954.

3800

4479

4600

My Commission Expires: December 11, 1957.

Lansing Kansas City

Mississippi 🖟

Total Depth

Notary Tublic