## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Pratt		Count	tv. Sec10. '	Iwo. 27 Rge	15_ (F) W_(W)	
NORTH		E/CNW#SW#"	or footage fro	m lines NE-	-SWNE		
1		Lease Owner D. R. Lauck Oil Co., Inc.					
	Lease Name	Cochran 501 So. I	) man da m ==	id objeto		_ Well No. 1	
			- •			<del>-</del>	
<b>→</b>		Character of Well (completed as Oil, Gas or Dry Hole) Dry  Date well completed May 15 19 57					
i i		Application for plugging filed May 15					
	Application for	Application for plugging approved May 20					
		Plugging commenced May 31					
( i   i		leted				19_57	
<del> </del>		ndonment of we					
			d or producin				
	If a producing	well is abandon	ed, date of la	st production_	None		
						ore plugging was com-	
Locate well correctly on above Section Plat	menced?	<u>Yes</u>					
Name of Conservation Agent who sup	pervised plugging of th	is wellM	A. Rive	·s			
Producing formation Conglome			B6_ Botton	n <u>4397</u>	Total Depth of	Well 4440 Fee	
Show depth and thickness of all water	er, oil and gas formation	ns.					
OIL, GAS OR WATER RECOR	EDS .					CASING RECORD	
	1 -		1	1	1	1	
FORMATION'	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
<u>Conglomerate</u>	Dry	<del> </del>	-	8 5/8"	2851	None	
	<del></del>	<u></u>		5 1/2"	44401	36391	
		<del> </del>				<u> </u>	
	<del></del>	<del> </del>					
	<del> </del>	<del> </del>		<del>                                     </del>			
	<u> </u>	<del> </del> -	· <del> </del> -				
	<del></del>				<del></del>		
	. 1.7.1		٠.,				
Describe in detail the manner i							
in introducing it into the hole. If ce		ere used, state ti	ie character o	t same and dep	h placed, from	feet to	
Cement L440		+ 4-477		- <b>-</b> 1			
	-4409: 210 но -4340:	or arill ce	ment out	or snoe_	oint.		
		<del></del>					
	-4310! 5 Sx	· · · ·				<del></del>	
		<del></del>				<del>_</del>	
Cement 265-	- <del>2051 - 20 Sy</del> -	<u> </u>					
	- 30! ! to cellar 10						
		) <del>- &gt;y</del>			-		
					•		
				<u></u>			
						<del></del>	
		· ·					
D	(If additional	description is neces	sary, use BACK	of this sheet)	_		
Name of Plugging Contractor R	& S Pipe Pulli	ng Co					
Address Box 1	92, Ellinwood,	Kansas					
STATE OF	COTI	NTY OF			66		
,						of the above-described	
well, being first duly sworn on oath,	says: That I have known	owledge of the	anployee or o	nts and motter	er or operator)	or the above-described	
above-described well as filed and tha	it the same are true an	d correct So h	aln me Cod	nts, and matter	s neiem contain	led and the log of the	
			NR	1/10 DA	_		
	ı	(Signature)	100	Migg z			
			Box 47.	El Manuel	Kancac		
		<del>-</del>		Fill Inwood	(ddress)		
Subscribed and Sworn to befo	ore me this 10	day of	<u>June</u>	<del></del>	, 19_5	<u> </u>	
				Tole hal	How	/	
0				angas in	any	37 ( 7) 77	
My commission expires Sept. 14	<del>, 1959</del>	<del></del> .		STATE	ECEIN	Notary Public.	
• 1		24-2675-5 2-5	2-20M	(/ STATE	CORPORATION (	WED .	
				_	6-11-	MISSION	
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, <b>l</b>					, rails		

D. R. Lauck Oil Company, Inc. and. Sunray Mid-Continent Oil Company

Cochran #1

NE SW NE Sec.10-27S-15W Pratt County, Kansas

Commenced Rotary: April 25, 1957 Completed Rotary: May 9, 1957 Completed Completion: May 15, 1957

Casing Record: 285 feet 8 5/8" cemented w/250 sax 4440 feet  $5\frac{1}{2}$ " " 100 sax

Elevation: GR 2048: DF 2051; KB 2053; Tops Drillers Log Halliburton Sample Heebner Shale & sand 50 3777-1724 3776-1723 sand 210Douglas 3817-1764 3818-1765 shale & red bed 285 Brown Lime 3931-1878 3932**-1**879 red bed 560 Lansing 3951-1898 3952-1899 sand 720 Base Kansas C. 4276-2223 4276-2223 red bed 910 Sandy Conglom. 4390-2337 4386-2333 995 sand & red bed Mississippian -4410-2357 4408-2355 Anhydrite 4427-2374 4426-2373 1020 Kinderhook shale & shells 1955 Rotary Total Lime & shale 2030 Depth 4440-2387 4441-2388 Lime (Broken) 2215 DST #1 (N-D) 4379-4407, open 1 hour; Lime 2345 Lime & shale 2485 strong blow throughout test; Broken Lime 2550 gas to surface in 5 min. shale & lime 2865 Gauge 1,140,000 CF6 recovered shale & shells 3100 80 gas-cut mud. IFP 205#; FFP  $\bar{2}05\#$  BHP 1400# in 20 min. shale & Lime 3280 Lime & shale 3465 Lime After perforating 88 shots 3766 Lime & shale 4384-4397 & frac. 3930 Lime 4397 D & A shale & chert 4414 Lime 4440

PLUGGING

FILF SEC. 10 T 21 R 15W

BOOK PAGE 13 LINE 12

