

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84
 OPERATOR Texas Energies, Inc. API NO. 15-151-21,374-0000
 ADDRESS P.O. Box 947 COUNTY Pratt
Pratt, KS 67124 FIELD WC BARNES, N.W.
 ** CONTACT PERSON Richard D. Harper PROD. FORMATION Lansing/Kansas City
 PHONE (316) 672-7581 X Indicate if new pay.
 PURCHASER Koch Oil LEASE Barnes
 ADDRESS Box 2256 WELL NO. 'B' 1-14
Wichita, KS 67201 WELL LOCATION 55' NW of C N/2 NW
 DRILLING Wheatstate Oilfield Services 621 Ft. from North Line and
 CONTRACTOR P.O. Box 329 1281 Ft. from West Line of
 ADDRESS Pratt, KS 67124 the NW (Qtr.) SEC 14 TWP 27S RGE 12 (W)
 PLUGGING N/A
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		14	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4600 PBD 4488
 SPUD DATE 11-26-84 DATE COMPLETED 12-9-83
 ELEV: GR 1845 DF 1856 KB 1858

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 303 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 19 84.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 03 1984
 2-3-84
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Barnes SEC 14 TWP 27S RGE 12 **XXX**
 (W)

WELL NO 'B' 1-14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3867-3879 (Lansing) 30-45-75-90 Gas to surface 2 min. 2nd opening. Gauged 2.76 to 8.89 mcfg. Rec. 372' gassy oil, 558' water. IFP 56-176; ISIP 1501; FFP 74-83; FSIP 1492			Towanda	2016 (-158)
			Cottonwood	2408 (-550)
			Red Eagle	2537 (-679)
			Onaga Sh	2664 (-806)
			Tarkio	2896 (-1038)
DST #2 3950-3964 (Lansing) Rec. 1209' gas in pipe, 10' mud, 93' slightly oil and gas cut mud, 93' muddy water. IFP 56-74; ISIP 1501; FFP 74-83; FSIP 1492.			Severy Sd	3120 (-1262)
			Topeka	3170 (-1312)
			Heebner	3500 (-1642)
			Br. Lime	3682 (-1824)
DST #3 4064-4124 (B/KC) 30-30-30-30. Rec. 30' mud. IFP 56-65; ISIP 102; FFP 65-74; FSIP 2057.			B/KC	4050 (-2192)
			Miss.	4142 (-2284)
			Kinderhook	4298 (-2440)
DST #4 4128-4186 (Miss.) 30-45-45-60. Rec. 103' mud. IFP 74-93; ISIP 1060; FFP 111-129; FSIP 1106.			Viola	4343 (-2485)
			Simpson Sd	4438 (-2580)
DST #5 4452-4464 (Simpson) 30-30-30-30. Rec. 30' mud. IFP 28-37; ISIP 1547; FFP 37-46; FSIP 1547.			Arbuckle	4522 (-2664)
			L.T.D.	4601 (-2743)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or **XXXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		40	ready mix		
Surface	12 1/4	8 5/8	24	303	Lite Common	125 100	-- --
Production	7 7/8	4 1/2	10.5	4530	Lite Common	50 150	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3954-3956
			2		3866-3868

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4001	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% mud acid	3954-3956
2500 gal. 20% retarded acid	3954-3956
1000 gal. 15% mud acid	3866-3868
2500 gal. 20% retarded with NE	3866-3868

Date of first production 1-14-84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 31.5 ⁰
Estimated Production-I.P. 45 bbls.	Gas 15 MCF	Water % 60 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 333 CFPB

Used on lease

Perforations 3954-3956; 3866-3868