

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,374-0000

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD NE BARNES NW

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Lansing/Kansas City  
PHONE (316) 672-7581  Indicate if new pay.

PURCHASER Koch Oil LEASE Barnes

ADDRESS Box 2256 WELL NO. 'B' 1-14

Wichita, KS 67201 WELL LOCATION 55' NW of C N/2 NW

DRILLING Wheatstate Oilfield Services 621 Ft. from North Line and

CONTRACTOR P.O. Box 329 1281 Ft. from West Line of

ADDRESS Pratt, KS 67124 the NW (Qtr.) SEC 14 TWP 27S RGE 12 (W).

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4600 PBDT 4488

SPUD DATE 11-26-84 DATE COMPLETED 12-9-83

ELEV: GR 1845 DF 1856 KB 1858

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 303 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February,

19 84.



Juanita Dick  
(NOTARY PUBLIC) RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: May 12, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 02 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Barnes

SEC 14 TWP 27S RGE 12: <sup>XXX</sup>(W)

WELL NO 'B' 1-14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3867-3879 (Lansing) 30-45-75-90 Gas to surface 2 min. 2nd opening. Gauged 2.76 to 8.89 mcfg. Rec. 372' gassy oil, 558' water. IFP 56-176; ISIP 1501; FFP 74-83; FSIP 1492			Towanda	2016 (-158)
			Cottonwood	2408 (-550)
			Red Eagle	2537 (-679)
			Onaga Sh	2664 (-806)
			Tarkio	2896 (-1038)
DST #2 3950-3964 (Lansing) Rec. 1209' gas in pipe, 10' mud, 93' slightly oil and gas cut mud, 93' muddy water. IFP 56-74; ISIP 1501; FFP 74-83; FSIP 1492.			Severy Sd	3120 (-1262)
			Topeka	3170 (-1312)
			Heebner	3500 (-1642)
			Br. Lime	3682 (-1824)
			B/KC	4050 (-2192)
DST #3 4064-4124 (B/KC) 30-30-30-30. Rec. 30' mud. IFP 56-65; ISIP 102; FFP 65-74; FSIP 2057.			Miss.	4142 (-2284)
			Kinderhook	4298 (-2440)
DST #4 4128-4186 (Miss.) 30-45-45-60. Rec. 103' mud. IFP 74-93; ISIP 1060; FFP 111-129; FSIP 1106.			Viola	4343 (-2485)
			Simpson Sd	4438 (-2580)
DST #5 4452-4464 (Simpson) 30-30-30-30. Rec. 30' mud. IFP 28-37; ISIP 1547; FFP 37-46; FSIP 1547.			Arbuckle	4522 (-2664)
			L.T.D.	4601 (-2743)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16		40	ready mix		
Surface	12 1/4	8 5/8	24	303'	Lite Common	125 100	-- --
Production	7 7/8	4 1/2	10.5	4530	Lite Common	50 150	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3954-3956
			2		3866-3868

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4001	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% mud acid	3954-3956
2500 gal. 20% retarded acid	3954-3956
1000 gal. 15% mud acid	3866-3868
2500 gal. 20% retarded with NE	3866-3868

Date of first production 1-14-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.5°
Estimated Production-L.P. 45 bbls.	Gas 15 MCF	Water 60 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio 333 CFPB

Perforations 3954-3956; 3866-3868

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Texas Energies Inc *Barnes* B-14 *BARNES* <sup>NW</sup> *proff* *Lank* *Koch*  
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken *2* *9* 19*84* Effective *2-9-84* Month Day 19. Sec. *14* Twp. *27* R. *12* E W API # *15-151-21374*  
 Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
		Time on: <i>10:15 am 2-9-84</i>					Time off: <i>10:15 am 2-10-84</i>				
Gun Bbl.											
Settling Tank											
<i>137361</i>	<i>250</i>	<i>5</i>	<i>5 3/4</i>			<i>109.86</i>	<i>6</i>	<i>9 3/4</i>			<i>136.54</i>
											<i>109.86</i>
											<i>2668</i>

Well Data	
Top Prod. Horizon	<i>3866</i> Ft. Total Depth <i>4530</i> Ft.
Perforations	<i>3954-56</i> to <i>3866-68</i> Ft.
Packer	Set at ..... Ft.
Size of Casing	<i>4 1/2</i> Set at <i>4530</i> Ft.
Size of Tubing	<i>2 3/8</i> Set at <i>4001</i> Ft.
Size of Pump	<i>1 1/2</i> Type <i>1 1/2" Cent</i>
Gravity of Oil	<i>31.5</i> Temp. <i>60</i>
Percentage of Water	<i>66%</i> Acid ..... <i>3.800</i> gal. Date <i>12-19-83</i>

Total Bbls. Produced = *27866* x *2* Productivity.

REMARKS: *Initial Test*

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer		
Offset Owner		
For Offset Owner	<i>J. A. [Signature]</i>	
For State		

Test Data

Temporary  Permanent  Field  Special

Flowing  Swabbing  Pumping

Length of Stroke *44* In. S. P. M. *10*

Pretest Information: Well Location .....

Hours pumped *24*

Bbls. Produced

Tank Tables Used *167*

Checked by: *J. A. [Signature]*

Ft. From W. Line				
				Ft. From N. Line

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 15 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas