

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,150-0000

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD

** CONTACT PERSON E. H. Bittner PROD. FORMATION

PHONE (316) 672-7514

PURCHASER N/A LEASE Barnes

ADDRESS WELL NO. 1-14

WELL LOCATION SW SW SE

DRILLING Texplor Drilling 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 330 Ft. from South Line of

ADDRESS P.O. Box 947 the SE/4(Qtr.) SEC 14 TWP 27S RGE 12W.

Pratt, KS 67124

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 4600 PBD 4450

SPUD DATE 5-22-82 DATE COMPLETED 6-02-82

ELEV: GR 1843 DF 1853 KB 1855

DRILLED WITH ~~WALKER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		14	

Amount of surface pipe set and cemented 432 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

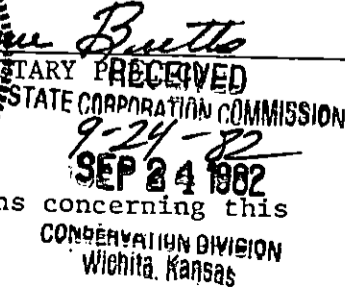
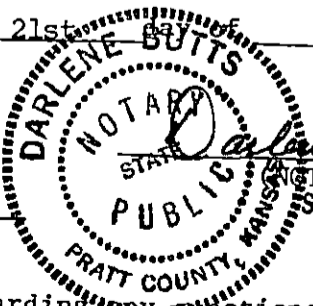
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1982.

MY COMMISSION EXPIRES: April 23, 1983



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Barnes SEC. 14 TWP. 27S RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	560	LOG TOPS	
Shale	560	1364		
Lime-Shale	1364	2430	Towanda	2007 (-152)
Lime-Shale	2430	3009	Cottonwood	2398 (-543)
Lime-Shale	3009	3660	Red Eagle	2530 (-675)
Lime-Shale	3660	3804	Onaga	2660 (-805)
Lime-Shale	3804	4123	Tarkio	2888 (-1033)
Lime-Shale	4123	4300	Severy Sd	3110 (-1255)
Lime-Shale	4300	4483	Topeka	3157 (-1302)
Lime-Shale	4483	4483	Heebner	3508 (-1653)
Arbuckle	4483	4600	Br. Lime	3694 (-1839)
			Lansing	3709 (-1854)
			B/KC	4074 (-2219)
			Miss.	4163 (-2308)
			Kinderhook	4307 (-2452)
			Viola	4360 (-2505)
			Simpson Sh	4448 (-2593)
			Simpson Sd	4458 (-2603)
			Arbuckle	4552 (-2697)
			L.T.D.	4598 (-2743)
DST #1 3740-3804 (KC) 30-45-45-60 Rec. 80' Gas in Pipe, 30' Heavy Oil Cut Mud, 60' Slightly Oil, Cut Mud, 110' Salt Water IFP 60-100, ISIP 1279, FFP 120-140, FSIP 1239				
DST #2 4147-4188 (Miss.) 30-45-45-60 Rec. 120' Mud IFP 59-69, ISIP 278, FFP 69-69				
DST #3 4472-4483 (Simpson) 30-45-55-60 Rec. 240' Gas in Pipe, 110' Slightly Oil & Gas Cut Mud, 10' Heavy Oil & Gas Cut Mud IFP 20-30, ISIP 1329, FFP 30-50, FSIP 1839				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	432	Lite	100	3% CC 10% Gilsomite
					Common	100	3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4567	Howco Lite	50	
					Common	75	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD			Completion Tool
Size	Setting depth	Packer set at	
2 3/8			4474

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA	4474
2000 Gal. Cross-Link Gel Pad with 150# acid flake plug material and 1250 gal. 15% MCA	4474
Sand Notch w/50 sxs 20-40 sd + 114MSCF N ₂ w/250 gal. 15% MCA + flush	3882.5
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas MCF
Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	CFPB

Perforations