

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,120-0000

County Pratt
180' N of
SE - NE - NE - Sec. 17 Twp. 27 Rge. 12 ^E _W

Operator: License # 31283

810 Feet from S ^N (circle one) Line of Section

Name: Argent Exploration, Inc.

330 Feet from E ^W (circle one) Line of Section

Address 110 South Main - Suite 810

Footages Calculated from Nearest Outside Section Corner:
^{NE} SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Hoeme Well # 1

Purchaser: TEXACO TRADING & TRANSPORTATION

Field Name _____

Operator Contact Person: James L. Rheem

Producing Formation Mississippi

Phone (316) 262-5111 262 5099

Elevation: Ground 1852 ^{K3} 1861

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4400' PBTD _____

License: 5929

Amount of Surface Pipe Set and Cemented at 366 Feet

Wellsite Geologist: Scott Oatsdean

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion:
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

If Workover/Re-Entry; old well info as follows:

Drilling Fluid Management Plan ALT 1 8 24 6-14-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 5,000± ppm Fluid volume 2060 bbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

07-09-94 7-19-94 9-16-94
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Rheem
Title President Date 10-13-1994

Subscribed and sworn to before me this 13 day of October
19 94.

Notary Public Linda A. Kreuzburg

Date Commission Expires 10-5-1997

LINDA A. KREUZBURG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-5-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep Other
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1994
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Argent Exploration, Inc.

Lease Name Hoeme

Well # 1

Sec. 17 Twp. 27 Rge. 12

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Halliburton Gamma Ray, SP, Dual Ind.,
Neutron Density, Caliper, Bond,

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3508	-1647
Lansing	3705	-1844
Kansas City	3800	-1939
Pleasanton	4057	-2196
Marmaton	4072	-2211
Mississippian	4141	-2280
Viola	4328	-2467
Simpson	4386	-2525

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	366'	60/40 poz	300	2% gel 3%cc.
Production	7-7/8"	5 1/2"	15.5#	4398'	60/40 poz	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 per 2 feet	4140-4194	Fracture w/170,000# sand + 63,000 gal H ₂ O	4140'-4194'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2 7/8"	4110	None					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
09-14-94								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		45		2		20		40°

Disposition of Gas:

METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4140'-4194'

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

API #15-151-22120

Well Name HOEME #1 Test No. 1 Date 7/13/94
 Company ARGENT EXPLORATION INC. Zone LANSING
 Address 110 S MAIN #810 WICHITA KS 67202 Elevation 1861 KB
 Co. Rep./Geo. SCOTT OATSDEAN Cont. DUKE DRILLING 5 Est. Ft. of Pay _____
 Location: Sec. 17 Twp. 27S Rge. 12W Co. PRATT State KS

Interval Tested 3730-3760 Drill Pipe Size 4.5 XH
 Anchor Length 30 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 3725 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 3730 Mud Wt. 8.7 lb/Gal.
 Total Depth 3760 Viscosity 44 Filtrate 12.0

Tool Open @ 4:30 P.M. Initial Blow STRONG BLOW (BOTTOM OF BUCKET IN 1 MIN)
 Final Blow STRONG BLOW (BOTTOM OF BUCKET IN 3-5 SEC)

Recovery - Total Feet 90 Flush Tool? NO

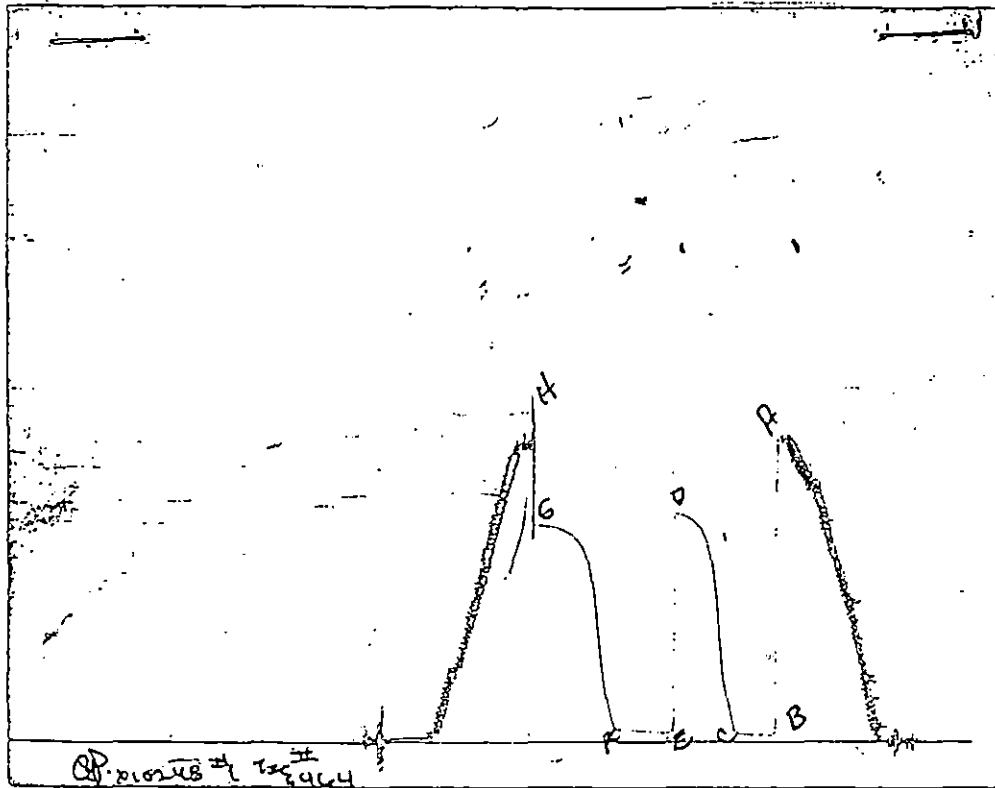
Rec. 3110 Feet of GAS IN PIPE
 Rec. 90 Feet of GAS MUD CUT OIL 28%GAS/40%OIL/12%WATER/20%MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 110 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides 13000 ppm Recovery Chlorides 10000 ppm System

(A) Initial Hydrostatic Mud 1749.1 PSI AK1 Recorder No. 13788 Range 4650
 (B) First Initial Flow Pressure 39.0 PSI @ (depth) 3757 w / Clock No. 22993
 (C) First Final Flow Pressure 45.8 PSI AK1 Recorder No. 10248 Range 4400
 (D) Initial Shut-in Pressure 1311.7 PSI @ (depth) 3752 w / Clock No. 30410
 (E) Second Initial Flow Pressure 59.5 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 75.4 PSI @ (depth) _____ w / Clock No. _____
 (G) Final Shut-in Pressure 1246.2 PSI Initial Opening 30 Final Flow 45
 (H) Final Hydrostatic Mud 1740.3 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX

RECEIVED
 STATE COMMISSION
 JUN 14 1995
 DIVISION OF OIL & GAS



This is an actual photograph of recorder chart 10248

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1736	1749.1
(B) FIRST INITIAL FLOW PRESSURE	23	39
(C) FIRST FINAL FLOW PRESSURE	32	45.8
(D) INITIAL CLOSED-IN PRESSURE	1301	1311.7
(E) SECOND INITIAL FLOW PRESSURE	37	59.5
(F) SECOND FINAL FLOW PRESSURE	57	75.4
(G) FINAL CLOSED-IN PRESSURE	1242	1246.2
(H) FINAL HYDROSTATIC MUD	1712	1740.3

STATE COMMISSION
 JUN 14 1995
 CONSERVATION DIVISION
 WICHITA, KANSAS

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name HOEME #1 Test No. 2 Date 7/14/94
Company ARGENT EXPLORATION INC. Zone LANSING
Address 110 S MAIN #810 WICHITA KS 67202 Elevation 1861 KB
Co. Rep./Geo. SCOTT OATSDEAN Cont. DUKE DRILLING 5 Est. Ft. of Pay _____
Location: Sec. 17 Twp. 27S Rge. 12W Co. PRATT State KS

Interval Tested 3895-3920 Drill Pipe Size 4.5 XH
Anchor Length 25 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 3890 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 3895 Mud Wt. 8.8 lb/Gal.
Total Depth 3920 Viscosity 44 Filtrate 8.8

Tool Open @ 11:50 A.M. Initial Blow FAIR TO STRONG BLOW (BOTTOM OF BUCKET IN 15 MIN)

Final Blow FAIR TO STRON BLOW (BOTTOM OF BUCKET IN 20 MIN)

Recovery - Total Feet 470 Flush Tool? NO

Rec. 30 Feet of WATERY MUD 38% WATER/62% MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 113 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW 0.11 @ 86 °F Chlorides 2000 ppm Recovery Chlorides 12000 ppm System

(A) Initial Hydrostatic Mud 1827.9 PSI AK1 Recorder No. 13788 Range 4650

(B) First Initial Flow Pressure 48.1 PSI @ (depth) 3917 w / Clock No. 22993

(C) First Final Flow Pressure 134.5 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1399.1 PSI @ (depth) 3912 w / Clock No. 30410

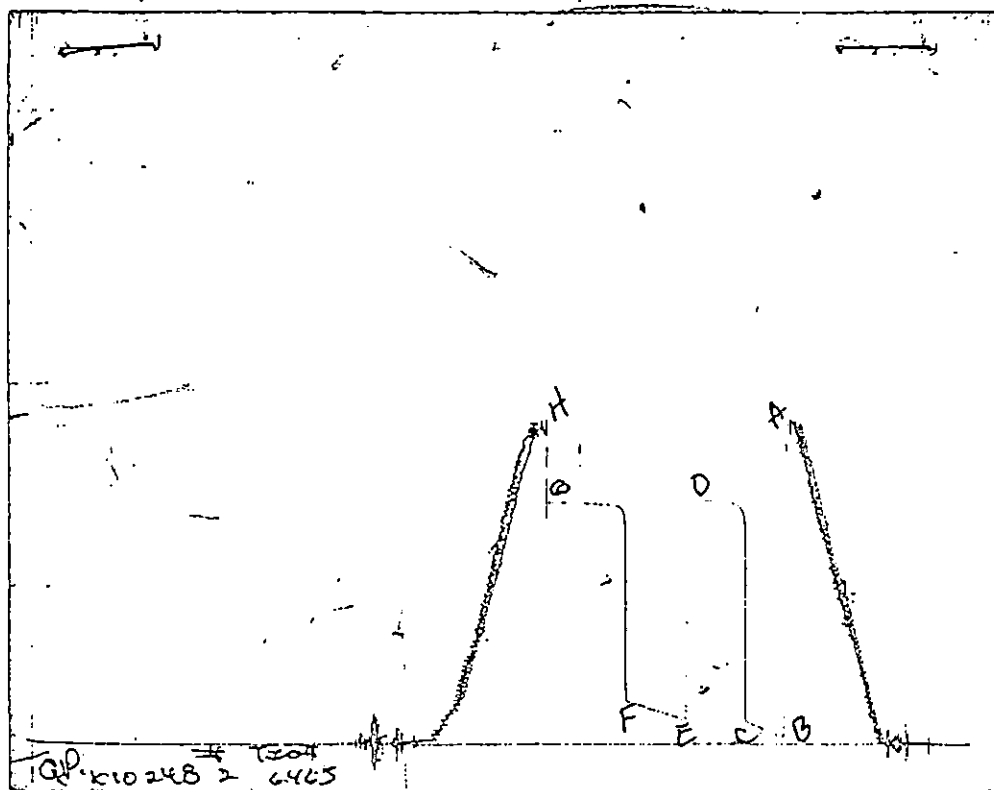
(E) Second Initial Flow Pressure 152.6 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 260.8 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1388.2 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1856.4 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative GARY PEVOTEAUX



This is an actual photograph of recorder chart 10248

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1808	1827.9
(B) FIRST INITIAL FLOW PRESSURE	39	48.1
(C) FIRST FINAL FLOW PRESSURE	127	134.5
(D) INITIAL CLOSED-IN PRESSURE	1386	1399.1
(E) SECOND INITIAL FLOW PRESSURE	132	152.6
(F) SECOND FINAL FLOW PRESSURE	247	260.8
(G) FINAL CLOSED-IN PRESSURE	1379	1388.2
(H) FINAL HYDROSTATIC MUD	1795	1856.4

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Drill-Stem Test Data

Well Name HOEME #1 Test No. 3 Date 7/15/94
Company ARGENT EXPLORATION INC. Zone MISSISSIPPI
Address 110 S MAIN #810 WICHITA KS 67202 Elevation 1861 KB
Co. Rep./Geo. SCOTT OATSDEAN Cont. DUKE DRILLING 5 Est. Ft. of Pay _____
Location: Sec. 17 Twp. 27S Rge. 12W Co. PRATT State KS

Interval Tested 4110-4170 Drill Pipe Size 4.5 XH
Anchor Length 60 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4105 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4110 Mud Wt. 9.0 lb/Gal.
Total Depth 4170 Viscosity 43 Filtrate 12.8

Tool Open @ 11:59 A.M. Initial Blow STRONG BLOW (BOTTOM OF BUCKET IN 2 1/2 MIN)
Final Blow STRONG BLOW (BOTTOM OF BUCKET IN 5 SEC)

Recovery - Total Feet 110 Flush Tool? NO

Rec. 1820 Feet of GAS IN PIPE
Rec. 110 Feet of SHOW OIL & GAS CUT MUD 8%GAS/12% WATER/80%MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 115 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1.39 @ 75 °F Chlorides 12000 ppm Recovery Chlorides 15000 ppm System

(A) Initial Hydrostatic Mud 1950.8 PSI AK1 Recorder No. 13788 Range 4650

(B) First Initial Flow Pressure 57.2 PSI @ (depth) 4167 w / Clock No. 22993

(C) First Final Flow Pressure 64.1 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 1180.6 PSI @ (depth) 4162 w / Clock No. 30410

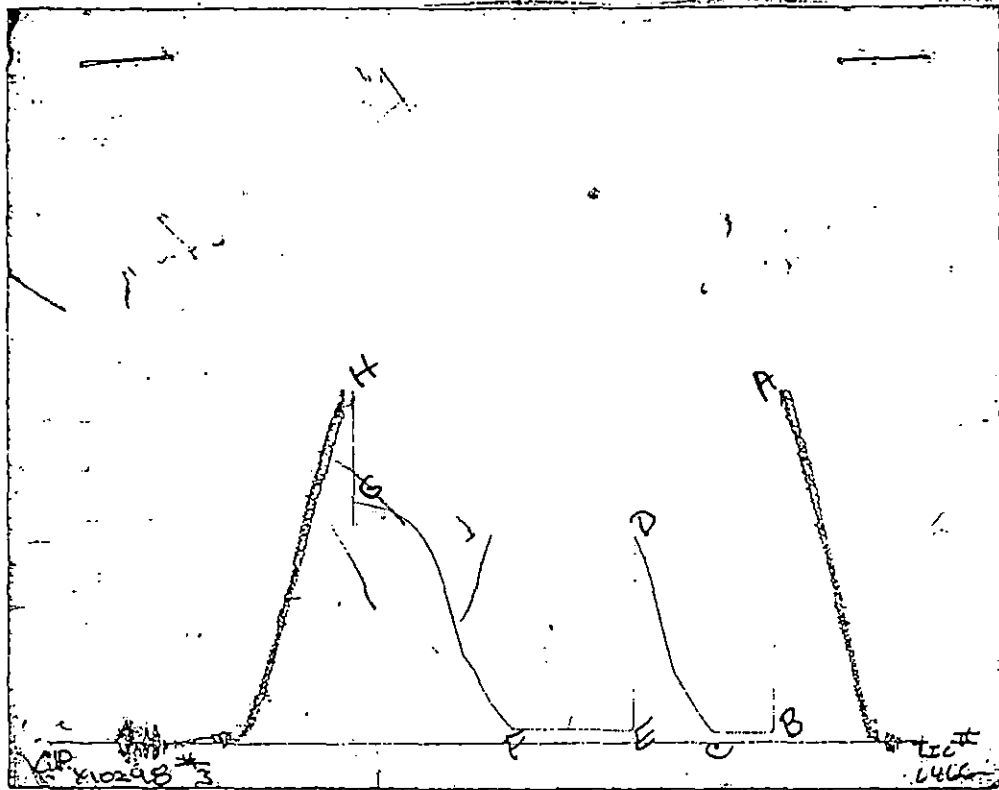
(E) Second Initial Flow Pressure 77.7 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 91.4 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1386.0 PSI Initial Opening 45 Final Flow 90

(H) Final Hydrostatic Mud 1937.6 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative GARY PEVOTEAUX



This is an actual photograph of recorder chart 10248

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1986	1950.8
(B) FIRST INITIAL FLOW PRESSURE	39	57.2
(C) FIRST FINAL FLOW PRESSURE	50	64.1
(D) INITIAL CLOSED-IN PRESSURE	1183	1180.6
(E) SECOND INITIAL FLOW PRESSURE	57	77.7
(F) SECOND FINAL FLOW PRESSURE	80	91.4
(G) FINAL CLOSED-IN PRESSURE	1366	1386
(H) FINAL HYDROSTATIC MUD	1931	1937.6

TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name HOEME #1 Test No. 4 Date 7/16/94
Company ARGENT EXPLORATION INC. Zone MISSISSIPPI
Address 110 S MAIN #810 WICHITA KS 67202 Elevation 1861 KB
Co. Rep./Geo. SCOTT OATSDEAN Cont. DUKE DRILLING 5 Est. Ft. of Pay _____
Location: Sec. 17 Twp. 27S Rge. 12W Co. PRATT State KS

Interval Tested 4170-4189 Drill Pipe Size 4.5 XH
Anchor Length 19 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4165 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4170 Mud Wt. 9.0 lb/Gal.
Total Depth 4189 Viscosity 43 Filtrate 12.8

Tool Open @ 3:02 A.M. Initial Blow WEAK TO FAIR BLOW (1-7" IN WATER)

Final Blow FAIR TO STRONG BLOW (BOTTOM OF BUCKET IN 84 MIN)

Recovery - Total Feet 45 Flush Tool? NO

Rec. 275 Feet of GAS IN PIPE
Rec. 45 Feet of SHOW OIL & GAS CUT MUD 5% GAS/1% OIL/11% WATER/83% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 115 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1.33 @ 73 °F Chlorides 14000 ppm Recovery Chlorides 15000 ppm System

(A) Initial Hydrostatic Mud 1972.7 PSI AK1 Recorder No. 13788 Range 4650

(B) First Initial Flow Pressure 25.3 PSI @ (depth) 4186 w / Clock No. 22993

(C) First Final Flow Pressure 27.6 PSI AK1 Recorder No. 10248 Range 4400

(D) Initial Shut-in Pressure 84.5 PSI @ (depth) 4181 w / Clock No. 30410

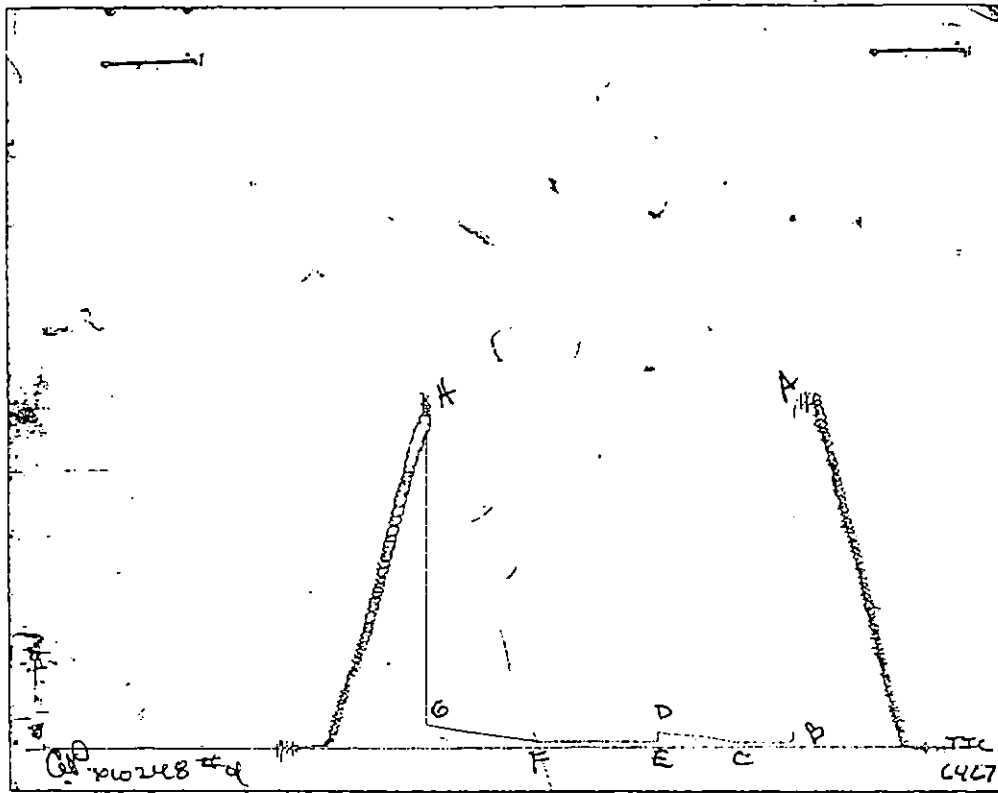
(E) Second Initial Flow Pressure 32.1 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 36.7 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 136.7 PSI Initial Opening 45 Final Flow 90

(H) Final Hydrostatic Mud 1893.7 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative GARY PEVOTEAUX



This is an actual photograph of recorder chart

10248

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1990	1972.7
(B) FIRST INITIAL FLOW PRESSURE	16	25.3
(C) FIRST FINAL FLOW PRESSURE	21	27.6
(D) INITIAL CLOSED-IN PRESSURE	87	84.5
(E) SECOND INITIAL FLOW PRESSURE	23	32.1
(F) SECOND FINAL FLOW PRESSURE	25	36.7
(G) FINAL CLOSED-IN PRESSURE	137	136.7
(H) FINAL HYDROSTATIC MUD	1931	1893.7

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6432

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	7/9/94	Sec.	17	Fwp.	275	Range	12W	Called Our	5:00 PM	On Location	8:00 PM	Job Start	11:15 PM	Finish	12:00 AM
Lease	Hoemc	Well No.	1	Location				NaTrona Church Ks 1E 4s W/4	County	Pratt	State	Ks			

Contractor	Duke Drilling Rig #5		
Type Job	Cmt 10 3/4 Surface Csg		
Hole Size	14 3/4	T.D.	366
Csg.	10 3/4 32.75 ^{#7}	Depth	366
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	14	Shoe Joint	14
Press Max.	200	Minimum	50
Meas Line		Displace	35.5
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Argent Exploration Inc
Street	110 S. Main #810
City	Wichita State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.
 X *[Signature]*
 CEMENT

EQUIPMENT

Pumptrk	No. 266	Cementer	Max Ball
		Helper	Justin Hart
Pumptrk	No. 238	Cementer	
		Helper	
Bulktrk		Driver	John Kelley
Bulktrk		Driver	

Amount Ordered	300SKs 60/40! 29.9c/l 390cc/l
Consisting of	
Common	180 5.75 1035.00
Poz. Mix	120 3.00 360.00
Gel.	5 9.00 45.00
Chloride	9 25.00 225.00
Quickset	

Handling	300 1.00 300.00
Mileage	5 60.00
Subtotal	
Total 2025.00	

RECEIVED
 STATE COMMISSION

Floating Equipment JUN 12 1995

TOTAL \$ 2538.99
 Disc = 507.80

\$ 2031.19

DEPTH of Job	366'
Reference:	
5 mi Pump Charge	430.00
5 mi Mileage Pratt	11.25
1 Ea 10 3/4 wood Plug	47.00
66' at .39	25.74
Total	513.99

Remarks: Cmt 10 3/4 surface Csg with 300SKs
 60/40+29.9c/l 390cc/l Prop Plug
 Displace 35.5 MBL Close in Head
 Cmt did circulate

SERVICE TICKET

ORIGINAL ✓✓

UNITED CEMENTING & ACID CO., INC.

No 1542

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-19-94 COUNTY Pratt

CHG. TO: Argent Energy ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Home #1 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Duke Dly TIME ON LOCATION _____

KIND OF JOB Cement Lining String

SERVICE CHARGE: Cement Unit Newwell 920.00

QUANTITY	MATERIAL USED	TYPE		
150	Saf 60-40 Pasmix	⊙	4.10	615.00 x
50	Saf 60-40 Pasmix Latex	⊙	15.00	750.00 x
1-5/8	AFU insert			107.50 x
1-5/8	Guide Shoe std			85.00 x
8-5/8	Centralizer	⊙	29.00 each	232.00 x
200	BULK CHARGE Saf	⊙	.85	170.00 x
105	BULK TRK. MILES		(10 tons x .65 x chg for 30 m/ton)	195.00 x
	PUMP TRK. MILES			
1-5/8	PLUGS Top Rubber Plug	⊙		49.00 x
	SALES TAX			130.01
	TOTAL			\$ 3,253.51

T. D. 4400

CSG. SET AT 4398 VOLUME _____

SIZE HOLE 7 7/8

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1200

SIZE PIPE 5 1/2

PLUG DEPTH 4370

PKER DEPTH _____

PLUG USED Rubber Cap

TIME FINISHED _____

REMARKS:

150 sq 60-40 Pasmix
50 sq Latex

Throat Seal

15 sq RH

10 sq MH

new well

EQUIPMENT USED

NAME Elmer

UNIT NO. _____

NAME Scott

Raymond

CEMENTER OR TREATER

[Signature]

OWNER'S REP.

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1994
UNIFORM NO. 1594
CONSERVATION DIVISION
WICHITA, KANSAS