

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8554 EXPIRATION DATE April 1985

OPERATOR OXTEX, Inc. API NO. N/A

ADDRESS 4900 Woodway Drive, Suite 600 COUNTY Pratt

Houston, Texas 77056-1866 FIELD Iuka-Carmi

** CONTACT PERSON Cara Dillon PROD. FORMATION Lansing-Kansas City

PHONE (713) 961-1770 Indicate if new pay. _____

PURCHASER Getty Crude Gathering, Inc. LEASE McFadden "C"

ADDRESS P. O. Box 3000 WELL NO. 9

Houston, Texas 77001 WELL LOCATION SW NE NW

DRILLING N/A 990 Ft. from North Line and

CONTRACTOR _____ 1650 Ft. from West Line of

ADDRESS _____ the NE (Qtr.) SEC 6 TWP 27S RGE 12W (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

1650	1650	1650	1650
		6	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4288' PBD 4100'

SPUD DATE 2/08/84 DATE COMPLETED 2/29/84

ELEV: GR 1888' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 430 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion plug back. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Cara Dillon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Cara Dillon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of April, 1984.

Ann Agobito
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/5/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-18-84
APR 18 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR OXTEX, Inc.

LEASE NAME McFadden "C"

SEC 6 TWP 27S RGE 12

(W)

WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

N/A
 KKKL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	430	60-40 Poenex	375	
Long String	7 7/8	5 1/2	9.5#	4286	Class H	190	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3991-94
TUBING RECORD			4		3906-10
Size	Setting depth	Packer set at	4		3870-73
2 3/8	3994	3920			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

2-29-84

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated Production-L.P.

Oil 10

Gas 0

Water % 250

Gas-oil ratio Ng

CFPB

Disposition of gas (vented, used on lease or sold)

N/A

3991-94
 Perforations 3906-10
 3870-73



OXTEX, Inc.

April 30, 1984

State of Kansas
State Corporate Commission
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202-1286

Attn: Tom Lieker

Re: McFadden "C" #9
6-27-12W
Pratt County, Kansas

Dear Mr. Lieker:

Regarding the above referenced well, I have enclosed form ACO-1 Well History. You had returned this form to me for additional information noted on your letter that I have also attached. This is an old well drilled before 1967 that we have recently acquired from Terra Resources, Inc. The information available to us in our file is very scarce. Therefore, the API number and side two information is not available. If you have any questions, please call me at (713) 961-1770.

Sincerely,

OXTEX, INC.

Cara Dillon
Regulatory Administrator

CD:bc

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

MAY 04 1984

CONSERVATION DIVISION
Wichita, Kansas