

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8554 EXPIRATION DATE June 30, 1984

OPERATOR OXTEX, Inc. API NO. —

ADDRESS 4900 Woodway Drive, Suite 600 COUNTY Pratt

Houston, Texas 77056-1866 FIELD Iuka - Carmi

** CONTACT PERSON Cara Dillon PROD. FORMATION Lansing-Kansas City
PHONE (713) 961-1770, Ext. 345 Indicate if new pay.

PURCHASER Getty Crude Gathering, Inc. LEASE McFadden

ADDRESS P. O. Box 3000 WELL NO. C-5

Tulsa, OK 74102 WELL LOCATION NE SE NW

DRILLING N/A 1650 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS the NW (Qtr.) SEC 6 TWP 27 RGE 12 (S) (W)

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4305' PBD

SPUD DATE 3-13-52 DATE COMPLETED 4-3-52

ELEV: GR 1875' DF — KB —

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Plug Back. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Cara Dillon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Cara Dillon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1984.

ANN W. MAY
Notary Public State of Texas
My Commission Expires September 3, 1985
Bonded by L. Alexander Lovett, Lawyers Surety Corp.

Ann W. May
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
2-21-84
FEB 21 1984

MY COMMISSION EXPIRES: Sept. 3, 1985

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR OXTEX, Inc.

LEASE NAME McFadden C

SEC 6 TWP2 7 RGE 12 (E) (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3962 - 3968'
Size	Setting depth	Packer set at			
2 3/8"	3992'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production December 21, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 22 bbls.	Gas N/A MCF	Water % 250 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio CFPB	
Perforations 3962 - 3968'		