

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser: Texaco  
Texaco Bldg., 21st & Lewis  
Tulsa, OK 74102

Operator Contact Person Mark P. Stevenson  
Phone (316) 672-7514

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

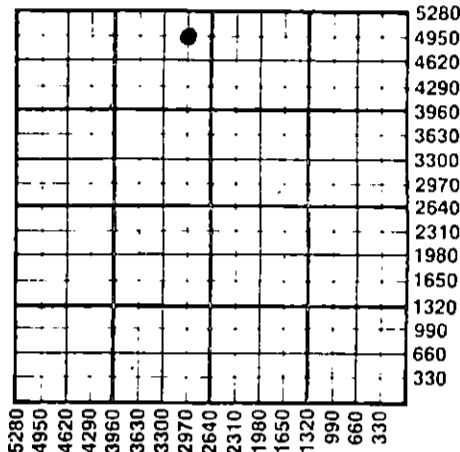
WELL HISTORY

Drilling Method:  
original information:  Mud Rotary  Air Rotary  Cable  
..6-15-52.. ..7-08-52... ..7-17-52....  
Spud Date Date Reached TD Completion Date  
..4271..... ..4140..... 8-29-85  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 459 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15- Not Issued  
County Pratt  
NE.. NE.. NW.. Sec. 6.. Twp. 27S. Rge. J2..  East  West  
4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name McFadden 'C' Well # 6  
Field Name Tuka-Carmi  
Producing Formation Marmaton, Lansing  
Elevation: Ground DE J896 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

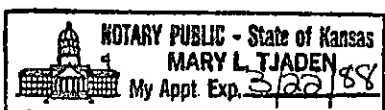
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Mark P. Stevenson  
Title Operations Superintendent Date 4-16-86

Subscribed and sworn to before me this 16th day of April 1986  
Notary Public Mary L. Tjaden

Date Commission Expires 3/22/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



APR 17 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec... (Emp. ST) Rge. 1: 120

Operator Name Texas Energies, Inc. Lease Name McFadden 'C' Well # 6

Sec. 6 Twp. 27S Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	459		200	
Production		5 1/2	14-15.5	4272		175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4153-4157	750 gal. 15% NE	4153-4157
2	4059-4062: 3968-3972: 3935-3938	1800 gal. 15% NE	3718-4062 OA
	3882-3885: 3888-3892: 3852-3836	2500 gal. 20% NE retarded balls	3935-72 OA
	3718-3722	1500 gal. 20% NE retarded	3882-85: 3888-92

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4102</u>	bridge plug <input checked="" type="checkbox"/> packer <input checked="" type="checkbox"/> at <u>4140</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production Workover: <u>9-19-85</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	7 Bbls	0 MCF	350 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3718-3972 OA  
 Used on Lease  Dually Completed  Commingled 4059-4062

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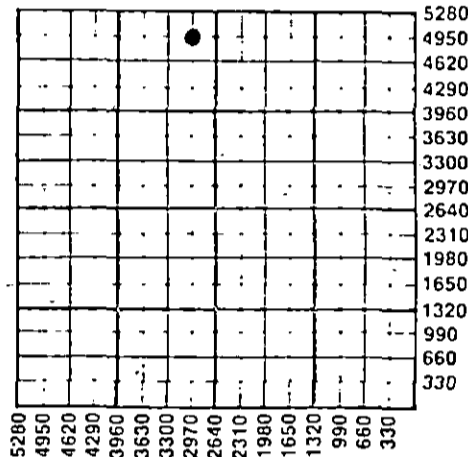
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original information:  
 Mud Rotary  Air Rotary  Cable  
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Spud Date Date Reached-TD Completion Date  
4271 4140 8-29-85  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 450 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- Not Issued  
County Pratt  
NE NE NW Sec. 6 Twp. 27S Rge. 12  East  West  
4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
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Producing Formation Marmaton, Lansing  
Elevation: Ground DF 1896 KB

Section Plat



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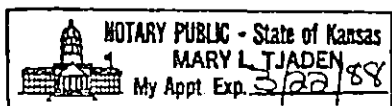
Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

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Title Operations Superintendent Date 4-16-86

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Notary Public Mary L. Jaden  
Date Commission Expires 3/22/88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 6 Twp. 27 S. Rge. 12 W

Operator Name .....Texas Energjes...Inc..... Lease Name.....McFadden 'C'..... Well #..6.....

Sec...6..... Twp...27S..... Rge...12.....  East  West County...Pratt..... STATE CORPORATION COMMISSION

APR 28 1986

WELL LOG

CONSERVATION DIVISION  
Wichita, Kansas

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Formation Description  
 Log  Sample  
 Name Top Bottom

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TUBING RECORD Size 2 7/8 Set At 4102 ~~packer~~ at 4140  bridge plug  
 Liner Run  Yes  No

Date of First Production workover: 9-19-85  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

...3718-3972...OA...  
 ...4059-4062.....