

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22157-0000
County PRATT, KS
SE-NW - SW - Sec. 6 Twp. 27S Rge. 12 X ^E W

Operator: License # 31753

1730 Feet from S (circle one) Line of Section

Name: CDR EXPLORATION

1190 Feet from E (circle one) Line of Section

Address BOX 383

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

PRATT, KS 67124

City/State/Zip

Lease Name WING Well # 1

Purchaser: COMCO

Field Name IUKA-CARMI

Operator Contact Person: RANCE DENTON

Producing Formation SIMPSON

Phone (316) 672-1105

Elevation: Ground 1870 KB 1876

Contractor: Name: ALLEN DRILLING

Total Depth 4300 PBDT

License: 5418

Amount of Surface Pipe Set and Cemented at 329' Feet

Wellsite Geologist: JIM MUSGROVE

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expt., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan Act 1 DPW
(Data must be collected from the Reserve Pit) 8-31-98

Operator:

Chloride content 20 ppm Fluid volume 400 bbls

Well Name:

Dewatering method used WATER TRUCK

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:
MCFADDEN

Deepening Re-perf. Conv. to Inj/SWD

Operator Name CDR EXPLORATION

Plug Back PBDT

Lease Name MCFADDEN License No. 31753

Commingled Docket No.

NW Quarter Sec. 6 Twp. 27S S Rng. 12 X ^E W

Dual Completion Docket No.

County PRATT Docket No. n/a

Other (SWD or Inj?) Docket No.

8-26-97 9-2-97 3-1-98

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRES Date 3-27-98

Subscribed and sworn to before me this 27th day of March

19 98

Notary Public [Signature]

Date Commission Expires 03-27-01

K.C.C. OFFICE USE ONLY Deny 7-15-98
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

County of Deaver
State of Colorado

SIDE TWO

Operator Name ODR EXPLORATION Lease Name WING Well # 1
 Sec. 6 Twp. 27s Rge. 12 East West
 County PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DUAL INDUCTION & DUAL COMPENSATED POROSITY

Name	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample	
	Top	Datum
BASE KANSAS CITY	4028	-2149
MISS	4117	-2238
VIOLA	4157	-2278
SIMPSON SAND	4228	-2349

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8	24	321	60-40P07	215	3% cc1
PRODUCTION	7 7/8	5 1/2	15.50	4300	50-50 poz	200	4% gel salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4			
4	4223-4232	300 gal 7 1/2 mca	4228
4	4245-4249	" " "	4249

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11-1-97					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	60		38

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

JAMES C. MUSGROVE

Petroleum Geologist
 2021 Forest
 P.O. Box 1162
 Great Bend, KS 67530

ORIGINAL

Office (316) 792-7716

Res. Claflin (316) 587-3444

CDR Exploration Inc.
 Wing #1
 1760' FSL & 1370' FWL; SW/4
 Section 6-27s-12w
 Pratt County, Kansas
 Page No. 1

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 10 1998

CONSERVATION DIVISION
 WICHITA, KS

5 1/2" Production Casing Set

Contractor: Allen Drilling Co. (Rig #1)

Commenced: August 26, 1997

Completed: September 2, 1997

Elevation: 1879' K.B.; 1876' D.F.; 1870' G. L.

Casing Program: Surface; 8 5/8" @ 321'
 Production; 5 1/2" @ 4301'

Samples: Samples saved and examined 1900' to the Rotary Total Depth.

Drilling Time: One (1) ft. drilling time recorded and kept 1900' to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Testing: None.

Electric Log: By Log Tech; Dual Induction Log and Dual Compensated Porosity Log.

Gas Detection: By MBC Well Logging.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Chase Group	1916	-37
Council Grove	2256	-377
Red Eagle	2516	-637
Foraker	2605	-726
Admire	2649	-770
Indian Cave	2684	-805
Wabaunsee	2721	-824
Langdon	2756	-877
Stotler	2840	-961
Tarkio	2905	-1026
Bern	2984	-1105
Scranton Shale	3031	-1152
Howard	3056	-1177
Severy	3115	-1236
Topeka	3148	-1269
Heebner	3498	-1619
Toronto	3512	-1633
Douglas	3532	-1653
Douglas Sand	3576	-1697

CDR Exploration Inc.
Wing #1
1760' FSL & 1370' FWL; SW/4
Section 6-27s-12w
Pratt County, Kansas
Page No. 2

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 1998

Brown Lime	3674	-1795
Lansing	3686	-1807
Base Kansas City	4028	-2149
Marmaton	4049	-2170
Mississippian	4117	-2238
Viola	4157	-2278
Simpson Shale	4204	-2328
Simpson Dolomite	4209	-2330
Simpson Sand	4228	-2349
Rotary Total Depth	4300	-2421
Log Total Depth	4302	-2423

CONSERVATION DIVISION
WICHITA, KS

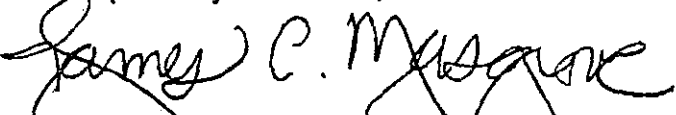
(All tops and zones corrected to Electric Log measurements.)

CDR Exploration Inc.
Wing #1
1760' FSL & 1370' FWL; SW/4
Section 6-27s-12w
Pratt County, Kansas
Page No. 6

Recommendations:

On the basis of the favorable structural position and the positive Log Analysis, it was recommended by all parties involved to set and cement 5 1/2" production casing at 4301' (one foot off bottom). Perforations to be selected by CDR Exploration Inc. Log and Engineering consultant.

Respectfully submitted;


James C. Musgrove
Petroleum Geologist



Wingfield

CEMENT JOB REPORT

ORIGINAL

Page ___ of ___

CUSTOMER Pensac P10.	DATE 9-2-97	F.R.# 094733	SERV. SUPV. Bill A. Noe
LEASE & WELL NAME-OCSSG W-43-51	LOCATION S-66-275-124	COUNTY-PARISH-BLOCK P197-155	
DISTRICT Woodward OK	DRILLING CONTRACTOR RIG #	TYPE OF JOB Long String	

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES					
SOP	5 1/2	1. 6 in & Show 15 Cents.	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
BTM		1. Floog Collar 1154						

MATERIALS FURNISHED BY BJ

200SK 50/50 P02, 4% Gel

10% salt 3% F-2-52 RECEIVED 134 1.60 7.9) 57 38

KANSAS CORPORATION COMMISSION

JUL 10 1998

CONSERVATION DIVISION

Available Mix Water 250 Bbl. Available Displ. Fluid 212 Bbl.

TOTAL 57 38

HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8	100	4300	5 1/2	14.0	J-55	4300	/	/	/	/	4300	4291	/

LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8 7/8	24	J-55	N/A	/		/	/	/	5 1/2	S	MCS	5.2

CAL. DISPL. VOL.-Bbl.				CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV.	SG. PSI	RATED	OP	RATED	OP	TYPE	WGT.	
/	/		1047/103	1500	/	/	/	/	/	/	2%	8.3	R/S

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI 2500
8:29	500	/	4.4	10	Water	Start Pump & Clean #	
8:33	500	/	4.5	57	CMT	Start Cement	
8:46	-	-	-	-	-	Shut Down Clean Pump & Lines	
8:49	300	/	6.0	99.7	2%	Start Displacement	
9:05	700	/	3.0	10	2%	Slow Down Rate	
9:09	1500	/	0	"	2%	Bump Plug	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	Bbl. CMT RETURNS/ REVERSED	TOTAL Bbl. PUMPED	PSI LEFT ON CSG	SPOT TOP CEMENT	SERV. SUPV.
(Y) N	150	(Y) N	/		0	70	Bill A. Noe W002 1083



CUSTOMER COPY

Wing H 1
Production Center

SERVICE ORDER AND
FIELD RECEIPT NO.

094733

BJ Services Company

ORIGINAL

CUSTOMER (COMPANY NAME) Pensol pro.				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL INVOICE TO: A		STREET OR BOX NUMBER			CITY		STATE		ZIP CODE		
DATE WORK COMPLETED: MO. 9 DAY 2 YEAR 1977		BJ SERVICES SUPERVISOR B. O. A. [Signature]		WELL TYPE: (CHECK ONE) 1 <input type="checkbox"/> NEW 2 <input type="checkbox"/> OLD 3 <input type="checkbox"/> BULK SALE		JOB TYPE CODES CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINE 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALES (CEMENT) STIMULATION SERVICES 30. ACID MATRIX 31. ACID FRACTURE 32. FRACTURE, 0-9,999 psi 33. FRACTURE, 10,000 + psi 34. PUMPING (STM) 35. BULK SALE (STM) 40. SAND CONTROL 41. GRAVEL PACK TOOL SALES 42. GRAVEL PACK TOOL RENTAL TOOL SERVICES 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE					
BJ SERVICES DISTRICT Woodward #1		JOB DEPTH (FT.) 4300		WELL CLASS: (CHECK ONE) 1 <input checked="" type="checkbox"/> OIL 3 <input type="checkbox"/> DISPOSAL 2 <input type="checkbox"/> GAS 4 <input type="checkbox"/> INJECTION							
WELL NAME AND NUMBER W. 5 #1		TD WELL DEPTH (FT.) 4300		GAS USED ON JOB: (CHECK ONE) 1 <input type="checkbox"/> N ₂ 3 <input checked="" type="checkbox"/> NONE 2 <input type="checkbox"/> CO ₂ 4 <input type="checkbox"/> BINARY		WELL LOCATION: SEC 6 - 27E - 12W		COUNTY Pitt		STATE KS	

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
23905	Heavy Egs. P.	m. lease	200.00				
53915	Light Egs. P.	m. lease	200.00				
76105	Pump Charge	4 hr	1.60				
76105	Serv. CC Charge	231 FT ³	231.00				
54015	Delivery Charge	18,922 ÷ 2000 × 100	946.00				
P43214	Premium Cement	100 FT ³	9400	SK	100.00		
P42214	Yoz	100	7400	SK	100.00		
P2495	Gel	11	672	LB	672.00		
H5323	Silt	20	1400	LB	1400.00		
P1955	FL-52	50	5000	LB	500.00		
P3095	mid Clean II		470.00	gal			
H4955	Clay Treat 3C		5.00	gal			
P3575	TOP Plug 5/2		1.00	EA			
13152	Guide Shoe		1.00	EA			
15125	Float Collar AFK		1.00	EA			
17064	Centralizer		15.00	EA			
17131	STOP Collar		1.00	EA			
P3255	Thread Lock		1.00	EA			

ARRIVE LOCATION MO. 9 DAY 2 YEAR 1977 TIME 4:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS (INCLUDING INDEMNIFICATION OBLIGATIONS) PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. LAST NAME Penton	CUSTOMER AUTHORIZED AGENT [Signature]	CUSTOMER AUTHORIZED AGENT [Signature]
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT	BJ SERVICES APPROVED

778820

Why #1
 SUR FOR
 CEMENT

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 4693

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 318-321-4680

DATE _____ COUNTY _____

CHG. TO: _____ ADDRESS _____ ORIGINAL

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. _____ SEC. _____ TWP. _____ RNG. _____

CONTRACTOR _____ TIME ON LOCATION _____

KIND OF JOB _____

SERVICE CHARGE: _____ 375.00

QUANTITY	MATERIAL USED	TYPE		
7 1/2	50# 60-110 Portland	(a)	4.35	735.25 x
4	50#	(a)	3.50	34.00 x
7	50# Chloride	(a)	24.00	168.00 x
1	3% Sulfur Plate			32.00 x
1	3% Cement Bucket			153.00 x
2	8 3/4 Centra 200	(a)	39.00	78.00 x
226	BULK CHARGE 50#	(a)	.34	189.84 x
	BULK TRK. MILES (11 hrs x 62 X 52)			354.64 x
	PUMP TRK. MILES			
50 #/lb	Colla 50#	(a)	1.10	55.00
1-3 3/8	PLUGS top wooden plug	(a)		39.00 x
	SALES TAX			120.28
	TOTAL		2,524.01	

T. D. _____

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

REMARKS: 15

CSG. SET AT _____ VOLUME 2,492.71

TBG SET AT _____ VOLUME _____

SIZE PIPE _____

PKER DEPTH _____

TIME FINISHED _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 10 1998
 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.

CEMENTER OR TREATER

OWNER'S REP.

241-0026

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

INVOICE NO. 1778

FIELD TICKET NO. 4693

DATE 7-31-97

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 1998

FULLY INSURED

ORIGINAL

CDR Exploration, Inc.
PO Box 382
Pratt KS 67124

CONSERVATION DIVISION
WICHITA, KS

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.																																												
7-31-97	Pratt	KS		1																																												
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE																																												
8" 5/8"	331'	331'	290'	200#																																												
Cementing surface pipe. <table border="0" style="width: 100%;"> <tr> <td style="width: 15%;">715 sax</td> <td style="width: 35%;">60-45 Box Mix</td> <td style="width: 20%;">(1) Cementing unit</td> <td style="width: 30%; text-align: right;">375.00</td> </tr> <tr> <td>4 sax</td> <td>Gal</td> <td>@ 4.75 per sax</td> <td style="text-align: right;">191.25*</td> </tr> <tr> <td>7 sax</td> <td>Gal. Chloride</td> <td>@ 3.50 per sax</td> <td style="text-align: right;">24.50*</td> </tr> <tr> <td>50 lbs.</td> <td>Cello-Seal</td> <td>@ 24.00 per sax</td> <td style="text-align: right;">168.00*</td> </tr> <tr> <td>2</td> <td>8 5/8" Centralizer</td> <td>@ 1.10 per lb.</td> <td style="text-align: right;">55.00*</td> </tr> <tr> <td>1</td> <td>8 5/8" Cement Bucket</td> <td>@ 39.00 ea.</td> <td style="text-align: right;">78.00*</td> </tr> <tr> <td>1</td> <td>8 5/8" Baffle Plate</td> <td>@ 153.00 ea.</td> <td style="text-align: right;">153.00*</td> </tr> <tr> <td></td> <td>Bulk charge</td> <td>@ 32.00 ea.</td> <td style="text-align: right;">32.00*</td> </tr> <tr> <td></td> <td>Drayage</td> <td>@ 224 sax x .34</td> <td style="text-align: right;">189.84*</td> </tr> <tr> <td></td> <td></td> <td>@ 11-T x .62 x 52 mi.</td> <td style="text-align: right;">156.64*</td> </tr> <tr> <td></td> <td>8 5/8" Top wooden Plug</td> <td>@ 39.00 ea.</td> <td style="text-align: right;">39.00*</td> </tr> </table>				715 sax	60-45 Box Mix	(1) Cementing unit	375.00	4 sax	Gal	@ 4.75 per sax	191.25*	7 sax	Gal. Chloride	@ 3.50 per sax	24.50*	50 lbs.	Cello-Seal	@ 24.00 per sax	168.00*	2	8 5/8" Centralizer	@ 1.10 per lb.	55.00*	1	8 5/8" Cement Bucket	@ 39.00 ea.	78.00*	1	8 5/8" Baffle Plate	@ 153.00 ea.	153.00*		Bulk charge	@ 32.00 ea.	32.00*		Drayage	@ 224 sax x .34	189.84*			@ 11-T x .62 x 52 mi.	156.64*		8 5/8" Top wooden Plug	@ 39.00 ea.	39.00*	
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	8 5/8" Top wooden Plug	@ 39.00 ea.	39.00*																																													
SALES TAX				\$ 120.28																																												
TOTAL				\$ 2,534.01																																												

TERMS: NET 30 DAYS FROM INVOICE DATE.
PLEASE PAY FROM THIS INVOICE.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

CDR Exploration
Attn: Rance Denton
PO Box 383
Pratt, Ks. 67124

Released
8-31-98
DPW

July 15, 1998

Re: Confidentiality of Information on
Wing #1
A.P.I. #15-151-22,157-0000
Sec. 06- Twn. 27S. - Rng. 12W.
Pratt County, Kansas

RELEASED
AUG 31 1998
FROM CONFIDENTIAL

Dear Mr. Denton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "**all rights to confidentiality shall be lost if the filings are not timely.**"

The above-referenced well was spud August 26, 1997 and the ACO-1 was received on July 10, 1998 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

David P. Williams
Production Supervisor

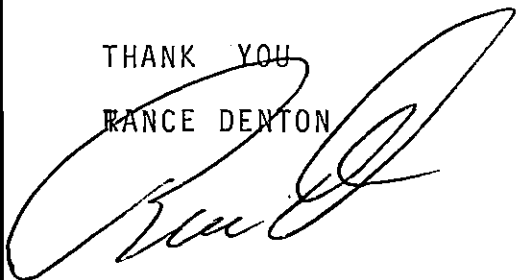
jlp

CDR EXPLORATION
BOX 383
PRATT, KANSAS 67124

TO: KCC

PLEASE KEEP OUR RECORD ON THE WING #1 CONFIDENTIAL FOR THE
ONE YEARR PERIOD.

THANK YOU
FRANCE DENTON



RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 1998

CONSERVATION DIVISION
WICHITA, KS

RELEASED
AUG 31 1998
FROM CONFIDENTIAL