

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153  
name Texaco, Inc.  
address Box 2420  
City/State/Zip Tulsa, Ok 74102

Operator Contact Person T. E. Jackson  
Phone 316-792-3676

Contractor: license #  
name Bayse Well Service

Wellsite Geologist N/A  
Phone  
PURCHASER Texaco Trade & Transportation

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Texaco, Inc.  
Well Name Miles "B" 3  
Comp. Date 3/23/34 Old Total Depth 3480

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/10/34 Unknown 3/11/84  
Spud Date Date Reached TD Completion Date

3480' DDDT 3511'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 297 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 297 w/ 250 SX cmt

API NO. 15 - Re-Entry

County Kingman

SE SW SE Sec 19 Twp 27S Rge 10 West

.330 Ft North from Southeast Corner of Section  
1.650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Miles "B" Well# 3

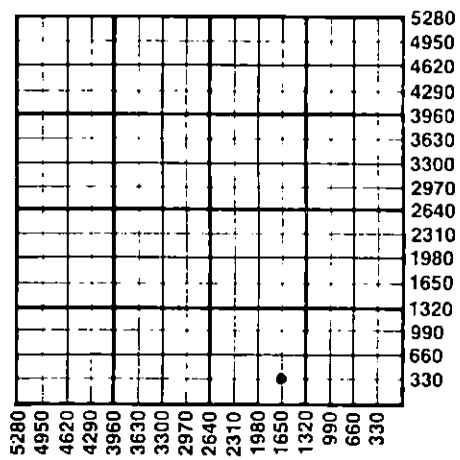
Field Name Cunningham

Producing Formation LKC

Unknown

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not Applicable

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John K. Hamby JOHN K. HAMBY STATE CORPORATION COMMISSION  
Title District Commission Engineer Date 8/13/85

Subscribed and sworn to before me this 19th day of August 1985

Notary Public Beulah M. Coburn  
Date Commission Expires 8/3/88

BEULAH M. COBURN  
My Commission Expires August 3, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
AUG 21 1985  
KCC  
 KGS  Plug  NGPA  
DISTRIBUTION  Other (Specify)  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-84)

RCO 8-21-85

Sec. 19, Twp. 27S, Rge. 10 West

Operator Name Texaco Inc Lease Name Miles "B" Well# 3 SEC. 19 TWP. 27S RGE. 10  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

Not Applicable - OWWO

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		12-1/4"	50	292	Unknown	250	Unknown
Production		7"	21.5	3402	Unknown	500	Unknown
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	3402-3511.0H			2000 gals 15% NEA			same
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7-30-85 Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	4 Bbls	0 MCF	188 Bbls	CFPB	34.6		

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

3402-11