

# SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc; not recorded in original well record.

LEASE NAME Wendel Leisman WELL No. 2 DISTRICT Kansas  
 SEC. 20 T. 27S R. 10W COUNTY Kingman AFE NO. Exp.  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_ STATE Kansas

### TYPE OF WORK FISH FOR PARTED RODS

Date commenced September 27, 1962 Date completed November 13, 1962  
 Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth \_\_\_\_\_  
 Plugged back from 3114' to 2850' P.B.T.D. 2850'  
 Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
 Production before 8 bbls. oil, 32 bbls. water, \_\_\_\_\_ cu. ft. gas  
 Production after Trace bbls. oil, 30 bbls. water, \_\_\_\_\_ cu. ft. gas  
 Tools owned by: Pratt Well Service Kind used: Pulling Unit No. days rig time; 16  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

### CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top. Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM	
						Feet	In.	Feet	In.		Feet	In.	Feet	In.

### PRODUCING FROM

**SHUT DOWN**

FORMATION \_\_\_\_\_ thru OPEN HOLE PERFORATIONS TOP \_\_\_\_\_ BOTTOM \_\_\_\_\_ Total No. Shots \_\_\_\_\_

REMARKS (Give review of work performed and any other comment of interest)

9/27/62 moved in well servicing unit to fish for parted rods. Pulled 21 rods and found pump stuck in 2" tubing. Unable to pull balance of rods. Unscrewed and recovered 86 rods. Pump went to bottom, 2" tubing parted. Pulled 45 joints of 2" tubing. Ran 4-11/16" overshoot on 2" tubing, took hold of parted tubing, tubing unscrewed 41 joints down. Ran 4-11/16" overshoot on 2" EUE tubing, recovered 4 joints of tubing above overshoot, recovered overshoot and 10 joints of tubing below overshoot. Ran 2" EUE tubing and overshoot, recovered 2' of slivered 2" tubing. Ran 4-11/16" impression block. Ran 2" EUE tubing with overshoot and recovered 462' of 2" tubing. Ran 2" tubing with overshoot and recovered 1 joint of 2" tubing. Ran 2" tubing with socket and recovered 17 joints of tubing.

Ran impression block and found impression of rods. Ran 2" tubing with socket and recovered 150' of 5/8" rods. Ran 2" tubing and socket, recovered 2' of bent 5/8" rods. Ran 2" tubing and socket, recovered 525' of 5/8" rods. Ran 2" tubing with rotary jars and overshoot, took hold of 2" tubing and jarred on tubing for 14 hours, no recovery. Jarred on tubing 4 hours.

Ran Dia-Log string shot through 2" tubing to 3261', two shots failed to unscrew tubing. Ran Dia-Log string shot and attempted to back off 2" tubing at 3130', failed to unscrew. Backed off 2" tubing at 3008', recovered 1 joint of 2" tubing. Ran 4-11/16" impression block, found slivered joints of 2" tubing. Ran 2" tubing with 4-11/16" overshoot, failed to recover tubing. Ran 2" tubing and socket, recovered 1' of slivered tubing.

Ran impression block and found loose piece of sucker rod on top of slivered tubing. Milled on fish at 3011' for 5 hours; ran 4-11/16" socket, recovered 1' of 5/8" rod. Ran 2" tubing with 4-11/16" socket; failed to recover any sucker rods. Ran 2" tubing with inside fluted mill. Milled on fish from 3011' to 3012'. Pulled 2" tubing and fluted mill, recovered 15" of badly bent sucker rod. Ran 2" tubing with 4-11/16" socket; failed to recover fish at 3012'.

Ran three-prong grab and attempted to recover rods in hole, no recovery. Ran center spear, no recovery. Ran 2" tubing with 4-11/16" impression block; pulled 2" tubing to check impression block. Moved out well servicing unit.

See

10/13/62 ran 2" tubing to 2943', ran rods and pump. 10/15/62 POB 24 hours, 60 barrels of water with trace of oil. 10/16/62 POB 24 hours, 63 barrels of water with trace of oil. 10/17/62 POB 24 hours, 30 barrels of water with very light trace of oil.

11/13/62 moved in and rigged up double drum well servicing unit. Pulled rods and 2" tubing. Ran 2" tubing with retrievable bridging plug set at 2850'. Loaded 5 1/2" casing with fresh water and found casing leaking 2 1/2 barrels water per minute at 500'. Pulled 2" tubing and pumped flag down casing to 800' and found hole in 5 1/2" casing at 270'.

Shut down for orders.

PLUGGED BACK TOTAL DEPTH 2850'