

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 067-21,233-0000 ORIGINAL

County Grant

SE - SE - NW Sec. 35 Twp. 29S Rge. 35W E  
V

2970 Feet from S/W (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Ray Well # 1-35

Field Name Wildcat

Producing Formation Chester

Elevation: Ground 3016 KB 3027

Total Depth 5790 PSTD

Amount of Surface Pipe Set and Cemented at 1808 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 12-17-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator License # 6149

Name: Dunne Equities, Inc.

Address 8100 E. 22nd Street North #1100

City/State/Zip Wichita, KS

Purchaser: Texaco

Operator Contact Person: Donna Armistead

Phone ( 316 ) 684 6508

Contractor: Name: Zenith Drilling, Inc.

License: 5141

Wellsite Geologist: Bob Posey

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Xoil \_\_\_\_\_ SWD \_\_\_\_\_ SIGW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-18-93 8-30-93 10-14-93  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature Donna M. Armistead

Title Secretary Date 10-28-93

Subscribed and sworn to before me this 28th day of October  
19 93.

Notary Public Alexis R Wood

Date Commission Expires \_\_\_\_\_

 ALEXIS R. WOOD  
Notary Public - State of Kansas  
My Appt. Expires 1-29-94

RECEIVED  
K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
NOV 01 1993  
Distribution  
 KCC  
 KGS  
 SWD/Rep  
 Plug  
CONSERVATION DIVISION  
Wichita, Kansas  
(Specify)

Operator Name Dunne Equities, Inc. Lease Name Ray Well # 1-35

Sec. 35 Twp. 29S Rge. 35W  East County Grant  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
See Attached Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Heebner	3999	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4012	
List All E.Logs Run:		Lansing A	4104	
Compensated Sonic Log, Spectral		Kansas City A	4560	
Density Dual Spaced Neutron II Log,		Marmaton	4718	
Microlog, Dual Induction Laterolog.		Cherokee	4898	
		Morrow Shale	5316	
		Base Chester	5622	
		St. Genevieve	5639	
		St. Louis	5696	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 7/8	25	1810	Prem	775	2% CC
Production	7 1/2	5 1/2	15.5	5780	Common	447	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	5624-5634		Frac W/21,500# 16-30 sand & 382 bbl gelled diesel	5595

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	2 3/8	5595					
Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
10-14-93							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75			10			

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

PHONE  
318 / 624-7340

DEAN'S TESTERS INC.

ORIGINAL

P. O. BOX 1182  
LIBERAL, Ks. 67801

APL #15-067-21233

SEC. 35  
TWP. 29S  
RGE. 35W

Dunne Equities, Inc.  
OPERATOR

Ray #1-35  
WELL NAME & NO.

2  
TEST #

5252' - 5416'  
TEST INTERVAL

COUNTY Grant

STATE KANSAS

TICKET NO. 3554

Formation Morrow Type Test Conventional Date August 27, 1993

Anchor Length and Size 164'; 145' X 6" OD-D.C., 19' X 4 1/2" OD-Perf Total Depth 5416'

Packer Depths 5247' & 5252' Below Straddle \_\_\_\_\_ Choke Size Bottom 5/8" Surface 1/4"

Equipment Run 2 Packers, Jars, Safty joint, Circ. sub.

Lengths: Tool 194' D.P. 4864' ID 3.8" Wt. P. \_\_\_\_\_ ID \_\_\_\_\_ D.C. 366' ID 2.25"

Mud Type Chemical Vls. 52 Wt. 9.1 Wtr. Loss 7.4 Cl. 1500 ppm

Recorders: Depth 5263' Make Kuster Cap. 6500 Ser. No. 10269 Inside

Depth 5267' Make Kuster Cap. 6800 Ser. No. 10217 Outside

Depth \_\_\_\_\_ Make \_\_\_\_\_ Cap. \_\_\_\_\_ Ser. No. \_\_\_\_\_ Below Straddle

Pressures:

Tool on Bottom @ 11:20 AM. Initial Hydrostatic 2562 psi

Initial Flow 30 Min. IFP 54 psi to 67 psi

Initial Shut-In 60 Min. ISIP 141 psi

Final Flow 30 Min. FFP 77 psi to 87 psi

Final Shut-In 60 Min. FSIP 129 psi

Tool off Bottom @ 2:20 PM. Final Hydrostatic 2533 psi Temp. 130°F.

Blow: Weak on I.F.P., No blow on F.F.P.

Recovery: 60' Mud.

Gas Flow:

Sampler Data:

Pressure \_\_\_\_\_ PSI

Gas \_\_\_\_\_ cu. ft.

Total Fluid \_\_\_\_\_ cc

Oil \_\_\_\_\_ cc

Water \_\_\_\_\_ cc

Mud \_\_\_\_\_ cc

Oil Gravity \_\_\_\_\_ @ \_\_\_\_\_ °F.

Gas/Oil Ratio \_\_\_\_\_

Remarks:

Tester Butch Young

Witnessed by: Edgar Dunne

RECEIVED  
STATE CORPORATION COMMISSION

NOV 01 1993

CONSERVATION DIVISION

ORIGINAL

HONE  
18 / 824-7340

DEAN'S TESTERS INC.

API # 15-067-21233

P. O. BOX 1182  
LIBERAL, Ks. 67901

SEC. 35  
TWP. 29S  
RDE. 35W

Dunne Equities, Inc.  
OPERATOR

RAY #1-35  
WELL NAME & NO.

COUNTY Grant

STATE Kansas

TICKET NO. 3553

TEST #

4528' - 4574'  
TEST INTERVAL

Location Kansas City "A" Type Test Conventional Date August 24, 1993

Chor Length and Size 46'; 29'X 6"OD-D.C., 17'X 4 1/2"OD-Perf. Total Depth 4574'

Choker Depths 4523' & 4528' Below Straddle \_\_\_\_\_ Choke Size Bottom 5/8" Surface 1/4"

Equipment Run 2 Packers, Jars, Safety joint, Circ. sub.

Weights: Tool 76' o.p. 4022' ID 3.8" Wt. P. \_\_\_\_\_ ID \_\_\_\_\_ D.C. 482' ID 2.25"

Fluid Type Chemical Visc. 47 Wt. 9.0 Wt. Loss 7.6 Cl. 750 ppm

Recorders: Depth 4537' Make Kuster Cap. 6500 Ser. No. 10269 Inside

Depth 4541' Make Kuster Cap. 6800 Ser. No. 10217 Outside

Depth \_\_\_\_\_ Make \_\_\_\_\_ Cap. \_\_\_\_\_ Ser. No. \_\_\_\_\_ Below Straddle

Pressures:

Tool on Bottom @ 1:00 PM. Initial Hydrostatic 2128 psi

Initial Flow \_\_\_\_\_ 20 Min. IFP 51 psi to 96 psi

Initial Shut-In \_\_\_\_\_ 40 Min. ISIP \_\_\_\_\_ 1205 psi

Final Flow \_\_\_\_\_ 60 Min. FFP 148 psi to 261 psi

Final Shut-In \_\_\_\_\_ 90 Min. FSIP \_\_\_\_\_ 1212 psi

Tool off Bottom @ 4:30 PM. Final Hydrostatic 2112 psi Temp. 116°F.

Flow: Weak increasing to fair on both flow periods.

Recovery: 500' Total Fluid.  
60' Muddy Water.  
440' Salt Water. 85,000 PPM Cl. Rv. -.04 @ 116°F.

Gas Flow:

Sampler Data:

Pressure \_\_\_\_\_ PSI

Volume \_\_\_\_\_ cu. ft.

Initial Fluid \_\_\_\_\_ cc

Oil \_\_\_\_\_ cc

Water \_\_\_\_\_ cc

Mud \_\_\_\_\_ cc

Specific Gravity \_\_\_\_\_ °F.

Gas/Oil Ratio \_\_\_\_\_

Remarks:

Operator Butch Young

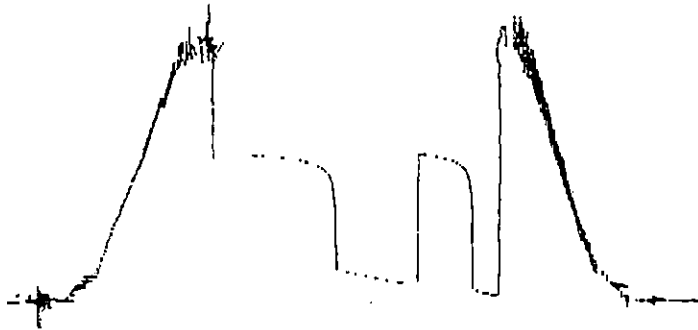
Witnessed by: Bob Posey

STATE OF KANSAS RECEIVED  
COMMISSION

NOV 01 1993

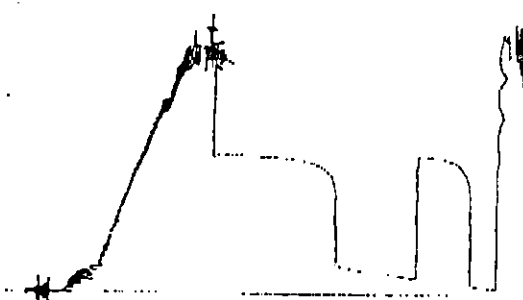
CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL



Initial Hydrostatic \_\_\_\_\_ 2128 \_\_\_\_\_ psi  
IFP \_\_\_\_\_ 51 \_\_\_\_\_ psi to \_\_\_\_\_ 96 \_\_\_\_\_ psi  
ISIP \_\_\_\_\_ 1205 \_\_\_\_\_ psi  
FFP \_\_\_\_\_ 148 \_\_\_\_\_ psi to \_\_\_\_\_ 261 \_\_\_\_\_ psi  
FSIP \_\_\_\_\_ 1212 \_\_\_\_\_ psi  
Final Hydrostatic \_\_\_\_\_ 2112 \_\_\_\_\_ psi

27



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STATE CORPORATION COMMISSION  
NOV 01 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Pressure Break Down

ORIGINAL

Test ticket no. 3553 Recorder no. 10269 Capacity 6500 Rec. Depth. 4537'

Initial Flow pressure	<u>51</u> to <u>96</u>	Time	Given <u>20</u>	Computed <u>20</u>
Initial Closed in pressure	<u>1205</u>		<u>40</u>	<u>40</u>
Final Flow pressure	<u>148</u> to <u>261</u>		<u>60</u>	<u>60</u>
Final Closed-in pressure	<u>1212</u>		<u>90</u>	<u>90</u>
Initial Hydrostatic pressure	<u>2128</u>	Final Hydrostatic press.	<u>2112</u>	Temp <u>116°F.</u>

Initial Flow Press.

Minutes	Press
0	51
5	54
10	70
15	883
20	96
25	
30	
35	
40	
45	
50	
55	
60	
65	
70	
75	
80	
85	
90	
95	
100	
105	
110	
115	
120	

Initial Closed in Press.

Minutes	Press
0	96
3	996
6	1073
9	1109
12	1135
15	1154
18	1163
21	1173
24	1180
27	1186
30	1192
33	1199
36	1202
39	1205
40	1205
45	
48	
51	
54	
57	
60	
63	
66	
69	
72	
75	
78	
81	
84	
87	
90	
93	
96	
99	
102	
105	
108	
111	
114	
117	
120	

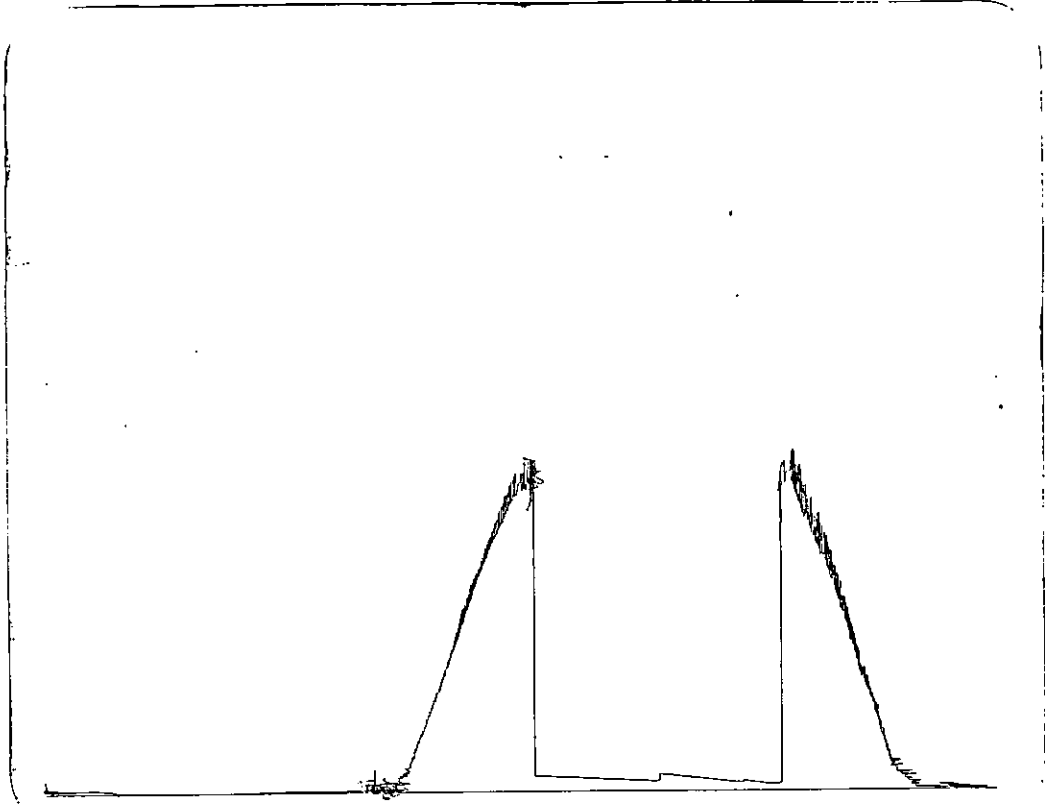
Final Flow Press

Minutes	Press
0	148
5	151
10	158
15	164
20	174
25	183
30	193
35	203
40	216
45	229
50	241
55	251
60	261
65	
70	
75	
80	
85	
90	
95	
100	
105	
110	
115	
120	
125	
130	
135	
140	
145	
150	
155	
160	
165	
170	
175	
180	

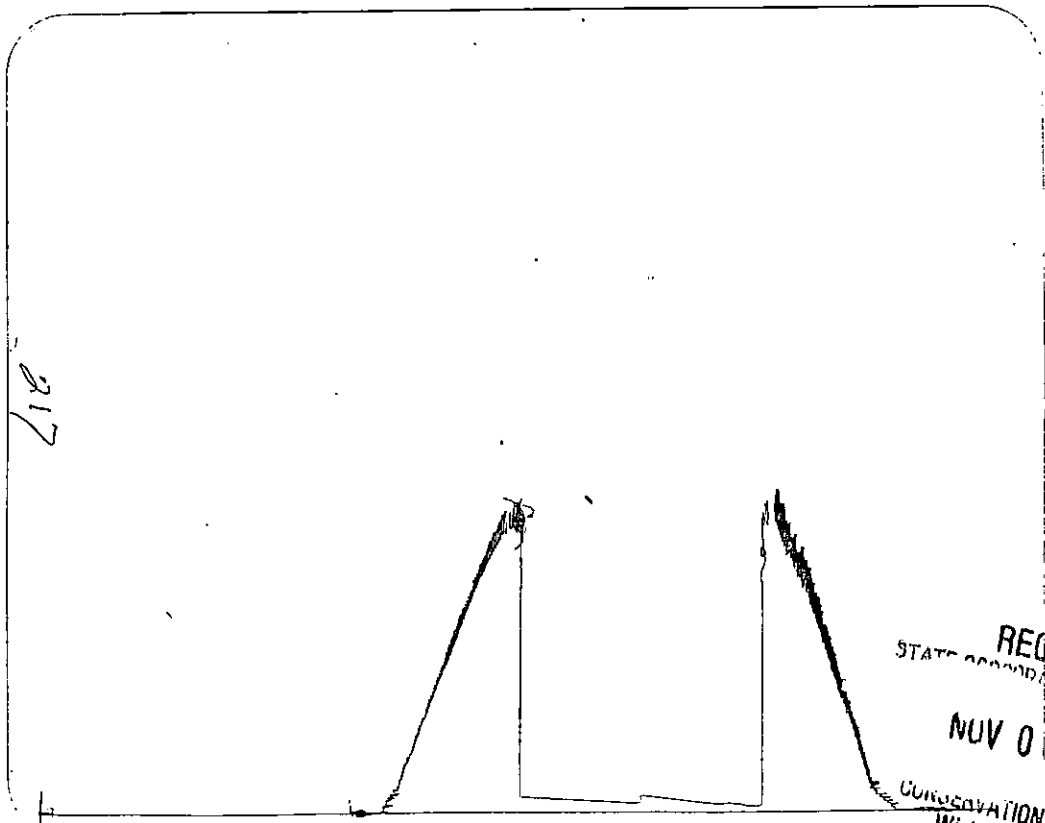
Final Closed in Press.

Minutes	Press
0	261
3	
6	1045
9	
12	1106
15	
18	1131
21	
24	1151
27	
30	1163
33	
36	1176
39	
42	1183
45	
48	1189
51	
54	1196
57	
60	1199
63	
66	1202
69	
72	1205
75	
78	1209
81	
84	1209
87	
90	1212
93	
96	
99	
102	
105	
114	
120	

RECORDED  
STATE CONSERVATION COMMISSION  
NOV 0 11 1995  
CONSERVATION DIVISION  
Wichita, K.



Initial Hydrostatic \_\_\_\_\_ 2562 \_\_\_\_\_ psi  
 IFP \_\_\_\_\_ 54 \_\_\_\_\_ psi to \_\_\_\_\_ 67 \_\_\_\_\_ psi  
 ISIP \_\_\_\_\_ 141 \_\_\_\_\_ psi  
 FFP \_\_\_\_\_ 77 \_\_\_\_\_ psi to \_\_\_\_\_ 87 \_\_\_\_\_ psi  
 FSIP \_\_\_\_\_ 129 \_\_\_\_\_ psi  
 Final Hydrostatic \_\_\_\_\_ 2533 \_\_\_\_\_ psi



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 STATE OCCUPATION COMMISSION  
 NOV 01 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

SEC. 35  
TWP. 29S  
R0E. 35N

Dunne Equities, Inc.  
OPERATOR

RAY #1-35  
WELL NAME & NO.

COUNTY Grant

STATE Kansas

TICKET NO. 755

3  
TEST 1

5622' - 5640'  
TEST INTERVAL

Location Chester Type Test Tailpipe Straddle Date August 29, 1993  
Casing Length and Size 18' X 4 1/2" OD-Perf. Total Depth 5790'  
Casing Depths 5617' & 5622' Below Straddle 5640' Choke Size Bottom 5/8" Surface 1/4"  
Equipment Run 3 Packers, Jars, Safety joint, Circ. sub., Straddle Assembly

ORIGINAL

Weights: Tool 198' D.P. 5207' ID 3.8" Wt. P. \_\_\_\_\_ ID \_\_\_\_\_ D.C. 395' ID 2.25"  
Fluid Type Chemical Visc 62 Wt. 9.2 Wtr. Loss 7.4 Cl. 1750 ppm

Records:  
Depth 5632' Make Kuster Cap. 6500 Ser. No. 10269 Inside  
Depth 5636' Make Kuster Cap. 6800 Ser. No. 10217 Outside  
Depth 5649' Make Kuster Cap. 6450 Ser. No. 10268 Below Straddle

Pressures:  
Tool on Bottom @ 1:00 P.M. Initial Hydrostatic 2778 psi  
Initial Flow 29 Min. IFF 87 psi to 145 psi  
Initial Shut-In 60 Min. ISIP 1591 psi  
Final Flow 90 Min. FFP 183 psi to 264 psi  
Final Shut-In 120 Min. FSIP 1581 psi  
Tool off Bottom @ 6:00 P.M. Final Hydrostatic 2713 psi Temp. 132°F.

Flow: Weak increasing to strong on both flow periods.

Recovery: 1500' Gas in pipe. 885' Total Fluid.  
645' Gassy Oil. API Gr. - 28° @ 60°F.  
180' Oil Cut Mud. 5,000 PPM Cl.  
60' Oil Cut Salt Water. 11,000 PPM Cl.

Gas Flow:

Sampler Data:  
Pressure \_\_\_\_\_ PSI  
\_\_\_\_\_ cu. ft.  
Gas Fluid \_\_\_\_\_ cc  
Oil \_\_\_\_\_ cc  
Water \_\_\_\_\_ cc  
Mud \_\_\_\_\_ cc  
Gravity \_\_\_\_\_ °F.  
G/Oil Ratio \_\_\_\_\_

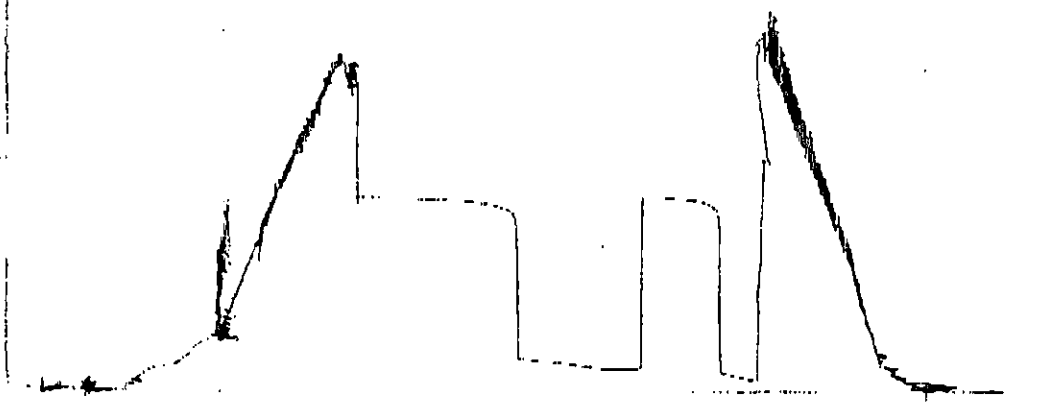
Remarks:

Operator Butch Young Witnessed by: Bob Posey

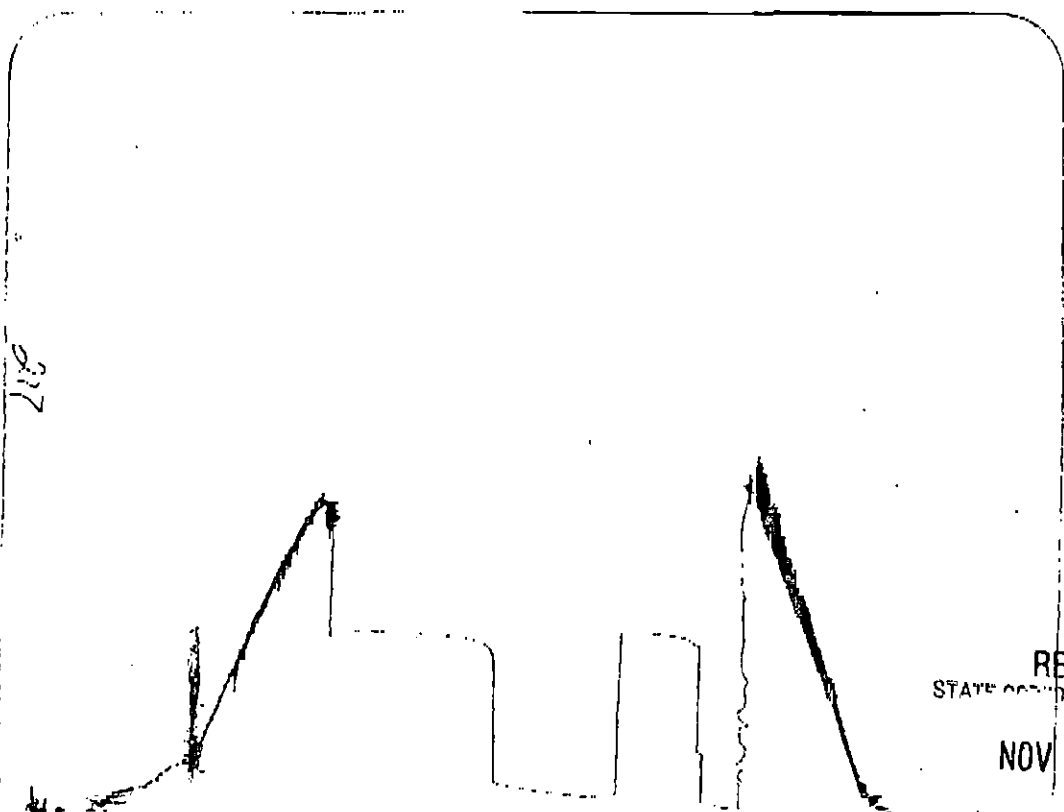
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CONSERVATION DIVISION  
Wichita, Kansas



ORIGINAL



Initial Hydrostatic \_\_\_\_\_ 2778 \_\_\_\_\_ psi  
IFP \_\_\_\_\_ 87 \_\_\_\_\_ psi to \_\_\_\_\_ 145 \_\_\_\_\_ psi  
ISIP \_\_\_\_\_ 1591 \_\_\_\_\_ psi  
FFP \_\_\_\_\_ 183 \_\_\_\_\_ psi to \_\_\_\_\_ 264 \_\_\_\_\_ psi  
FSIP \_\_\_\_\_ 1581 \_\_\_\_\_ psi  
Final Hydrostatic \_\_\_\_\_ 2713 \_\_\_\_\_ psi



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STATE CONSERVATION COMMISSION  
NOV 01 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Pressure Break Down

ORIGINAL

Test ticket no. 3555 Recorder no. 10269 Capacity 6500 Rec. Depth. 5632'

Initial Flow pressure	87	to	145	Time	Given 30	Computed 29
Initial Closed in pressure	1591				60	60
Final Flow pressure	183	to	264		90	90
Final Closed-in pressure	1581				120	120
Initial Hydrostatic pressure	2778			Final Hydrostatic press.	2713	
				Temp	132°F.	

Initial Flow Press.		Initial Closed in Press.		Final Flow Press		Final Closed in Press.	
Minutes	Press	Minutes	Press	Minutes	Press	Minutes	Press
0	87	0	145	0	183	0	264
5	90	3	1382	5	183	3	
10	100	6	1495	10	187	6	1437
15	119	9	1520	15	187	9	
20	129	12	1533	20	187	12	1491
25	138	15	1543	25	187	15	
29 <del>20</del>	145	18	1553	30	190	18	1511
35		21	1559	35	193	21	
40		24	1565	40	200	24	1530
45		27	1569	45	206	27	
50		30	1572	50	212	30	1536
55		33	1575	55	219	33	
60		36	1578	60	225	36	1543
65		39	1581	65	232	39	
70		42	1581	70	238	42	1549
75		45	1585	75	245	45	
80		48	1585	80	251	48	1556
85		51	1588	85	258	51	
90		54	1588	90	264	54	1562
95		57	1591	95		57	
100		60	1591	100		60	1565
105		63		105		63	
110		66		110		66	1569
115		69		115		69	
120		72		120		72	1572
		75		125		75	
		78		130		78	1575
		81		135		81	
		84		140		84	1575
		87		145		87	
		90		150		90	1578
		93		155		93	
		96		160		96	1578
		99		165		99	
		102		170			
		105		175			
		108		180			
		111					
		114					
		117					
		120					

RECEIVED 1578  
 STATE CORPORATION COMMISSION  
 NOV 01 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas 1581

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE				
507996	08/19/19				
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
ROY 1-35	GRANT	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LAMAR	ZENITH	CEMENT SURFACE CASING	08/19/19		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
256965	GREG SCOTT			COMPANY TRUCK	556

DIRECT CORRESPONDENCE TO:

DUNNE EQUITIES  
8100 EAST 22ND STREET NORTH  
BUILDING 1100  
WICHITA, KS 67226-2911

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - WESTERN					
000-117	MILEAGE	17 MI		2.75	46.75
		1 UNT			
001-016	CEMENTING CASING	1824 FT		1,375.00	1,375.00
		1 UNT			
24A	INSERT FLOAT VALVE - 8 5/8" B	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
815.19415					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
40	CENTRALIZER 8-5/8" X 12.25"	3 EA		72.00	216.00
807.93059					
030-016	CEMENTING PLUS 5W ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
504-050	CEMENT - PREMIUM PLUS	150 SK		8.95	1,342.50
504-120	CEMENT - HALL. LIGHT PREM PL	420 SK		8.05	3,381.00
507-210	FLOCELE	105 LB		1.40	147.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		28.25	169.50
504-120	CEMENT - HALL. LIGHT PREM PL	205 SK		8.05	1,650.25
507-210	FLOCELE	51 LB		1.40	71.40
509-406	ANHYDROUS CALCIUM CHLORIDE	8 SK		28.25	226.00
500-306	MILEAGE CHTG MAT DEL OR RETU	286.38 TMI		.85	243.42
500-207	BULK SERVICE CHARGE	813 CFT		1.25	1,016.25
500-306	MILEAGE CHTG MAT DEL OR RETU	334.24 TMI		.85	284.10

INVOICE SUBTOTAL

DISCOUNT-(BID)  
INVOICE BID AMOUNT

\*-KANSAS STATE SALES TAX

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

RECEIVED 529.67  
STATE CORPORATION COMMISSION  
NOV 01 1995  
3,381.00  
6,844.33  
290.08  
CONSERVATION DIVISION  
Wichita, Kansas

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HALLIBURTON ENERGY SERVICES

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
507996	08/19/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ROY 1-35		GRANT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LAMAR	ZENITH	CEMENT SURFACE CASING		08/19/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
256965	GREG SCOTT			COMPANY TRUCK	55E

DUNNE EQUITIES  
 8100 EAST 22ND STREET NORTH  
 BUILDING 1100  
 WICHITA, KS 67226-2911

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	*-HUGOTON CITY SALES TAX			29.59

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CONSERVATION DIVISION: 7,164.00  
 Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of rendering of services. If customer has an approved...

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REMIT TO:  
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DALLAS, TX 75395-1046



HALLIBURTON  
ENERGY SERVICES

ORIGINAL

INVOICE

INVOICE NO.	DATE
507571	08/30/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RAY 1-35		GRANT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		CEMENT PRODUCTION CASING		08/30/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
256965	C. EDGAR WAN			COMPANY TRUCK	557

DUNNE EQUITIES  
8100 EAST 22ND STREET NORTH  
BUILDING 1100  
WICHITA, KS 67226-2311

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	43 MI		2.75	118.25
		1 UNT			
001-016	CEMENTING CASING	5782 FT		1,650.00	1,650.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5.5 IN		60.00	60.00
		1 EA			
018-317	SUPER FLUSH	5 SK		100.00	500.00
218-739	CLAYFIX II	13 GAL		21.50	279.50
12A	GUIDE SHOE - 5 1/2" BRD THD.	1 EA		121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8	1 EA		110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	5 EA		44.00	220.00
807.93022					
66	FASDRIP LIMIT CLAMP 5 1/2"	1 EA		12.00	12.00
807.64031					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
504-043	CEMENT - PREMIUM	125 SK		8.69	1,086.25
507-775	HALAD-322	71 LB		6.90	489.90
508-127	CAL SEAL 60	12 SK		20.70	248.40
508-291	GILSONITE BULK	1250 LB		.40	500.00
509-968	SALT	980 LB		.13	127.40
500-207	BULK SERVICE CHARGE	180 CFT		1.25	225.00
500-306	MILEAGE CMTG. MAT DEL OR RETU	152.260 TMI		.85	129.42

INVOICE SUBTOTAL

\*\*\* CONTINUED ON NEXT PAGE \*\*\*

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INVOICE



HALLIBURTON ENERGY SERVICES

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO.	DATE
507571	08/30/19

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
RAY 1-35	GRANT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		CEMENT PRODUCTION CASING	08/30/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
256965	C. EDDAR WAN		
		SHIPPED VIA	FILE
		COMPANY TRUCK	557

DUNNE EQUITIES  
8100 EAST 22ND STREET NORTH  
BUILDING 1100  
WICHITA, KS 67226-2311

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)			1,486.63
	INVOICE BID AMOUNT			4,459.99
	*-KANSAS STATE SALES TAX			120.24
	*-SEWARD COUNTY SALES TAX			24.54

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

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\$4,604.77

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Wichita, Kansas

TERMS If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of rendering of services or delivery of equipment, products or materials. If customer has an approved



COPY

TICKET

CHARGE TO: DUNNE EQUITIES  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

No. 507571 - 9

FORM 1906 R-12

SERVICE LOCATIONS 1. <u>25540</u>	WELL/PROJECT NO. <u>1-35</u>	LEASE <u>RAY</u>	COUNTY/PARISH <u>GRANT</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>8/1</u>	OWNER <u>CONSERVATION DIVISION Wichita, Kansas</u>
2. <u>25535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>ZENITH</u>	RIG NAME/NO.	SHIPPED VIA <u>TRUCK</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION <u>35/275/350</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>LOT 55 160</u>						

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 Wichita, Kansas

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	
<u>000-47</u>	<u>ORIGIN</u>					MILEAGE	<u>43</u>	<u>MI</u>		<u>2.75</u>	<u>118</u>
<u>051-016</u>						<u>Program Service</u>	<u>8</u>	<u>HR</u>	<u>5782</u>		<u>1650</u>
<u>030-016</u>						<u>5-w Top Tube</u>	<u>1</u>	<u>EA</u>	<u>5</u>		<u>60</u>
<u>018-317</u>						<u>Super Flush</u>	<u>5</u>	<u>SK</u>		<u>120.00</u>	<u>500</u>
<u>218-730</u>						<u>MA-FIX II</u>	<u>13</u>	<u>GAL</u>		<u>21.50</u>	<u>279</u>
<u>12A</u>		<u>825.205</u>				<u>Anchor Side</u>	<u>1</u>	<u>EA</u>	<u>5</u>		<u>121</u>
<u>24A</u>		<u>815.19251</u>				<u>INSECT</u>	<u>1</u>	<u>EA</u>			<u>110</u>
<u>27</u>		<u>815.19311</u>				<u>FLUID</u>	<u>1</u>	<u>EA</u>			<u>55</u>
<u>40</u>		<u>807.43023</u>				<u>NEUTRALIZER</u>	<u>5</u>	<u>EA</u>		<u>44.00</u>	<u>220</u>
<u>46</u>		<u>807.64031</u>				<u>FAN RIP</u>	<u>1</u>	<u>EA</u>			<u>12</u>
<u>350</u>	<u>890.10822</u>				<u>WELD-A</u>	<u>1</u>	<u>EA</u>			<u>14</u>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
X \_\_\_\_\_  
 DATE SIGNED 8-30-93 TIME SIGNED 0700  A.M.  P.M.

**SUB SURFACE SAFETY VALVE WAS:**  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>3140</u>
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?				
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>5746</u>
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u> _____	HALLIBURTON OPERATOR/ENGINEER <u>_____</u>	EMP # <u>51898</u>	HALLIBURTON APPROVAL
---	--	---	-----------------------	----------------------





**JOB LOG FORM 2013 R-3**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
DUNNE EQUITIES		1-35		RAY		5 1/2 L3		507571	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0100							Called - Requested 0500	
	0400							On location - LDDP	
	0800							Run up TRIO STATE ACCESS	
	0830							Run 5 1/2 L3	
	1200							Set up hook up to third pump	
	1210							Have Circulation Safety with	
	1223							hook up to hot line	
	1236	5	10		1		200	Pump 10 BBL 270 KCL WATER	
	1258	5	10		1		200	Pump 10 BBL Super Fluid	
	1240	5	10		1		200	Pump 10 BBL 270 KCL WATER	
	1245	6	35		1		250	Pump 125 SC Survey @ 10.5" - sand return	
	1249							Survey in. Set down to deep top pump & back up TEL.	
	1252	6			1		50	Displace w/ 270 KCL WATER - sand return	
	1312	<del>6</del> 6	117		1		500	Letting Survey	
	1315	6.2	127		1		500/300	Slow Rate	
	1330		137		1		500/1000	Perf Down Release Pres. Fract. Prod	
								0	
								Returned From Location	

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 Wichita, Kansas

**WELL DATA**

FIELD \_\_\_\_\_ SEC. 35 TWP. 295 RNG. 35W COUNTY GRAVIT STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH 5790

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5.5	43	5782	
LINER						
TUBING						
OPEN HOLE			7 7/8	8 3/8	5790	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-30</u>	DATE <u>8-30</u>	DATE <u>8-30</u>	DATE <u>8-30</u>
TIME <u>2100</u>	TIME <u>0400</u>	TIME <u>1200</u>	TIME <u>1400</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>INSECT w/ FHL 5 1/2</u>	<u>1</u>	<u>Huxo</u>
GUIDE SHOE <u>REG</u>	<u>1</u>	
CENTRALIZERS <u>S-4</u>	<u>5</u>	
BOTTOM PLUG		
TOP PLUG <u>S-4</u>	<u>1</u>	
HEAD <u>FAS-2410</u>	<u>1</u>	
PACKER		
OTHER <u>WELD. A</u>	<u>1A</u>	

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>Rinsinger</u>	<u>C1393</u>	<u>33242</u>
<u>BROADBENT</u>	<u>D4604</u>	<u>76900</u>
<u>?</u>	<u>5839</u>	<u>HUGOTON</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN.

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN.

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER CLA-Fix II

OTHER 55K SUPER FUSH

DEPARTMENT 5001

DESCRIPTION OF JOB 5345

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature]

COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>125</u>	<u>Premium</u>		<u>B</u>	<u>15% SALT / 10% EA-2 / 1% HALAD 322- / 1% SUPERITE</u>	<u>157</u>	<u>14.8</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. 20-10 TYPE 27 Kcl / Super E.

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 137

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 35

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 1175 REASON Subs. Tank

RAMARKS \_\_\_\_\_

STATE \_\_\_\_\_

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Wichita, Kansas

CUSTOMER Liberal

LEASE Liberal

WELL NO. 35

JOB TYPE 5345

DATE 11-23