

15-097-20673-0000

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Kiowa SEC. 22 TWP. 27S RGE. 17 /W
 Location as in quarters or footage from lines:
660 FSL 660 FWL

Locate Well
 correctly on above
 Section Platt.

Lease Owner Stelbar Oil Corp.
 Lease Name Fatzer Well No. 1
 Office Address 450 4th Financial Center/Wichita, KS 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): oil
 Date Well Completed 12/11/80
 Application for plugging filed 04/25/83
 Plugging commenced 04/26/83
 Plugging completed 05/06/83
 Reason for abandonment of well or producing formation dry

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Durant

Producing formation _____ Depth to top _____ bottom _____ T.D. 4743

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	417	none
				4 1/2	4742	1040

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Plugged back at 4700
Sand from 4700 to 4630
4 sacks cement from 4630 to 4600
Sun Cementing pumped in 2 hull, 15 jell, 50 cement,
10 jell, 1 hull, dropped plug, 130 cement.
50-50 POZ 2% jell, 3% c.c.

Zimmerman & Leslie on location

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corp.

STATE OF Kansas COUNTY OF Barber, ss.
Clint K. Morganster (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Clint K. Morganster
Medina, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of May 1983

Jessie Hamilton
 Notary Public.

My Commission expires: April 4, 1984.

RECEIVED
 STATE CORPORATION COMMISSION

MAY 17 1983 5-17-83

WELL LOG

Originals were filed with the State of Kansas on 12-3-80. The enclosed copies are for your files.

COMPANY Stelbar Oil Corp.

SEC. 22 T-27S R-17W
LOC.

FARM FATZER NO. 1

SW SW

RIG. NO. 19

COUNTY Kiowa
KANSAS

TOTAL DEPTH

4743'

COMM.

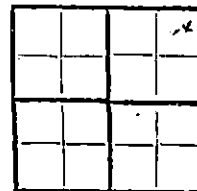
11-4-80

COMP.

11-16-80

CONTRACTOR

Murfin Drilling Company



CASINO

20
15
12
13

10

8-5/8" csg. set @ 417' w/350 sx.

6

5 1/2" csg. set @ 4742' w/350 sx.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

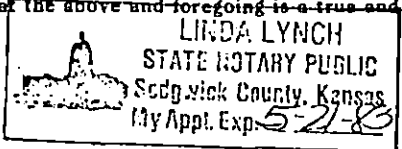
41'	Sand & Clay
778'	Shale & Red Bed
1461'	Red Bed & Shale
2045'	Shale
2729'	Shale & Lime
2853'	Lime
3030'	Shale & Lime
3260'	Lime & Shale
3415'	Shale & Lime
4070'	Lime & Shale
4610'	Lime
4670'	Lime & Shale & Chirt
4713'	Lime & Sand
4743'	Lime R TD

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State of KANSAS
County of SEDGWICK

I, David L. Murfin, Drlg. Mgr. of the MURFIN DRILLING Company

upon oath state that the above and foregoing is a true and correct copy of the log of the FATZER #1 well.



David L. Murfin
David L. Murfin, Drlg. Mgr.

Subscribed and sworn to before me this 2nd day of Dec. 1980

RECEIVED
STATE CORPORATION COMMISSION

My Commission Expires: May 21, 1983

Linda Lynch
Linda Lynch NOTARY PUBLIC

APR 29 1983

KANSAS

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Kans. Geo. Survey request samples on this well.

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 22 T. 27 R. 17^{XX} W

API No. 15 — 097 — 20,673
County Number

Loc. C SW SW

County Kiowa

Operator
Stelbar Oil Corporation, Inc.

Address
450 Fourth Financial Center

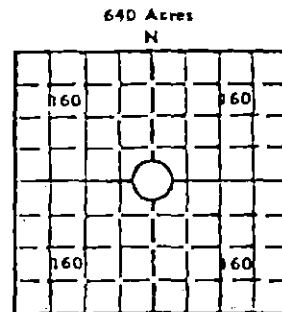
Well No. #1 Lease Name Fatzer

Footage Location 660 feet from XXX (S) line 660 feet from XEX (W) line

Principal Contractor Murfin Drilling Geologist Allen Munroe

Spud Date 11/4/80 Date Completed 12/11/80 Total Depth 4743 feet P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser None



Locate well correctly
Elev.: Gr. 2132
DF 2138 KB 2140

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23-28#	417'		350	
Production		4 1/2"		4742'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4679-4685

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized -750 gal. MCA	
Foam Frac w/15,000# sand	

RECEIVED
STATE CORP COMMISSION

APR 20 1983

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production 12/11/80 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil 2,366 bbls. Gas MCF Water Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in K.C. Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Stelbar Oil Corporation, Inc.

Well No.

#1

Lease Name

Fatzer

Gas Well

S 22 T 27S R 17 ~~XXX~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>FORMATION TOPS</u>				
Heebner	3948	-1808		
Brown Lime	4103	-1963		
Lansing	4121	-1981		
B/Kansas City	4491	-2357		
Cherokee	4614	-2474		
Mississippian	4639	-2199		
Kinderhook Sand	4678			
DST #1 4632 to 4670. 30-60-60-120. Recovered 10 ft. mud. Flow pressures 27-27, Shut in Pressures 27-40.				
DST #2 ⁴⁶⁶⁶ 666-4713'. 30-60-60-120. GTS 4 min. Recovered 60 GCM, gauged 449 Mcf. IFP 64-68, FFP 68-68. ISIP 1566, FSIP 1634.				
DST #3 4713-4723' Weak blow 8 min then died. Recovered 5' mud. 30-30-30-30. IFP 27#-27# FFP 27#-27#. ISIP 27#, FSIP 27#.				
<u>DRILLERS LOG</u>				
41'	Sand & Clay			
778'	Shale & Red Bed			
1461'	Red Bed & Shale			
2045'	Shale			
2729'	Shale & Lime			
2853'	Lime			
3030'	Shale & Lime			
3260'	Lime & Shale			
3415'	Shale & Lime			
4070'	Lime & Shale			
4610'	Lime			
4670'	Lime & Shale & Chirt			
4713'	Lime & Sand			
4743'	Lime RTD			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Robert W. Patton

Signature

Robert W. Patton, Vice-President

Title

March 27, 1981

Date

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