

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Kiowa SEC. 24 TWP. 27s RGE. 17w E/W
Location as in quarters or footage from lines:
SE NE

Locate Well
correctly on above
Section Platt.

Lease Owner Gear Petroleum
Lease Name Wilson Hutton #1 Well No. _____
Office Address 300 Sutton Place, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 12/29/82
Plugging completed 1/4/83
Reason for abandonment of well or producing formation
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation _____ Depth to top _____ bottom _____ T.D. 4740'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	423'	none
				5 1/2"	4725'	3219'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Well had gas pressure. Squeezed 5 1/2" casing with 1 sack hulls & 35
sacks cement. Pumped plug to 3900'. Shot at 3625', 3385', & 3215'.
Pulled total of 77 joints. Squeezed hole with 3 sacks hulls, 15 sacks
gel, 70 sacks cement, 1 sack hulls, & 15 gel. Released plug & displaced
with 150 sacks cement.
Plugging complete

(If additional description is necessary, use BACK of this sheet)

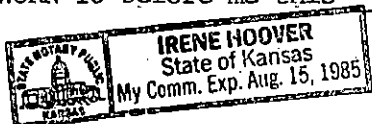
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347, Chase, Ks, 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of January, 1983



My Commission expires: _____

RECEIVED
STATE CORPORATION COMMISSION
Irene Hoover
Notary Public.

JAN 10 1983

CONSERVATION DIVISION
Wichita, Kansas

1-10-83

WELL COMPLETION REPORT
DRILLER'S LOG

S. 24 T. 27 R. 17 ^{XE} W

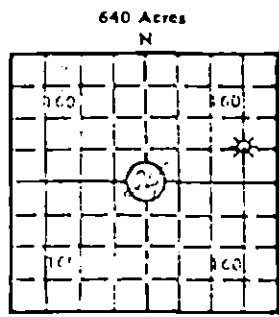
API No. 15 — 097 — 20,619
County Number

Loc. SE NE

Operator
GEAR PETROLEUM CO., INC.

County Kiowa

Address
300 Sutton Place, Wichita, Kansas 67202



Well No. 1 Lease Name Wilson-Hutton

Locate well correctly
Elev.: Gr. 2122

Footage Location
660 feet from (S) line 660 feet from (E) line

Principal Contractor Red Tiger Geologist Ken LeBlanc

Spud Date 4-8-80 Date Completed 4-17-80 Total Depth 4740 P.B.T.D. 4739

DF KB 2127

Directional Deviation Oil and/or Gas Purchaser Oil-Inland Gas-Kansas-Nebraska

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		423	Common Bixby 40 Poz	150 200	2% Gel, 3% Ca Cl 2% Gel, 3% Ca Cl
		5 1/2	14	4725	Common	125	None

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Size & type	Depth interval
			Jet	4664-4678
			Jet	4264-78

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals MCA; frac w/5000 gals pad, 200 gals w/1/2 PPF, 2000 gals w/1/2 PPG, 2000 gals w/3/4 PPF, 9700 gals w/1 PPPG	4664-4678 Shut off with 200 sx Sqz 3/25/81

INITIAL PRODUCTION

Date of first production 4-8-81 Cherokee-Gas 9-2-80 Kinderhook - oil	Producing method (flowing, pumping, gas lift, etc.) Pumping 3/81 Workover well flowed
RATE OF PRODUCTION PER 24 HOURS Oil 4/81 - 0 9/80 9 bbls.	Gas 4/81 - 315 9/80 - TSTM MCF
Water 4/81 - 0 9/80 - 35 bbls.	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) Gas Purchase contract with Kansas-Nebraska	Producing interval(s) 4264-78

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Gear Petroleum Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Wilson-Hutton

Gas effective 4/81

S. 24 T. 27 R. 17 ^{XG}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 60-60-90-60, Rec. 120' GCM w/specks oil, 420' MSW, 120' SW, IFP 177-266, FFP 311- 311, SIP 1405-1350	4418	4460	LOG TOPS	
			Heebner	3949 -1822
			Brown Lm	4099 -1972
			Lansing	4117 -1990
			Pleasanton	4441 -2314
DST #2 30-60-30-60; GTS 1"	4610	4640	B/KC	4473 -2346
1st Open: 10" 8,077 MCF est.			Marmaton	4483 -2356
20" 9,348 MCF est.			Cherokee Sh	4602 -2475
30" 115#-too big for chart			Cherokee SST	4628 -2501
2nd Open (Pitot tube) 2" opening			Miss. Chert.	4641 -2514
10" 90# 9,980 MCF			Kinderhook Sh	4654 -2527
20" 95# 10,440 MCF			Kinderhook SST	4662 -2535
30" 95# 10,440 MCF			Viola	4726 -2599
Rec. 10' condensate; IFP 1475-1454, ISIP 1433, FFP 1433-1308, FSIP 1308.			LTD	4742
			RTD	4720
DST #3 30-60-30-60; GTS/4". Gauges as follows:	4662	4675		
1st open: 10" MCF: 542				
20" 653				
30" 677				
2nd open: 10" 700				
20" 754				
30" 754				
Rec. 45' GCM; IFP 104-104, ISIP 1402, FFP 1350144, FSIP 1402				
3/23/81-4/9/81 Squeeze Kinderhook Perf. 4664-78 with 200 sx, Perf. Cherokee 4264-78. Test 315 MCF/day natural. Shut in waiting on gas line				

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CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jim Thatcher
Engineer

Signature

Title

Date

9/16/81