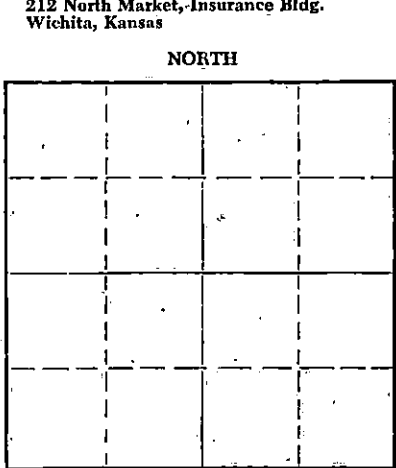


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Kiowa County, Sec. 35 Twp. 27 Rge. (E) (W)  
Location as "NE/CNWxSWx" or footage from lines NE NE NE  
Lease Owner T. L. Nutt & DEAN WELLS  
Lease Name STEWART Well No:  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed October 15 19 56  
Application for plugging filed August 21 19 61  
Application for plugging approved August 22 19 61  
Plugging commenced August 22 19 61  
Plugging completed August 28 19 61  
Reason for abandonment of well or producing formation reservoir depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel, Pretty Prairie, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 5120 RTD Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	225	none
				5 1/2	4858	3350.45'
			Bridge	plug at	4758	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped two loads of water. Gas moving too much to plug.  
Ran bailer to bottom. Dumped sand from 4758 to 4720.  
Dumped 5 sacks of cement. Bailed hole to 225'. Set 10' rock bridge with 20 sacks of cement. Filled hole with mud to 30'. Capped with 10 sacks of cement.

RECEIVED  
BY  
STATE CORPORATION COMMISSION

DEC 16 1961

CONSERVATION DIVISION  
Wichita, Kansas

Rec 12-18-61

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
T. L. Nutt (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. L. Nutt  
Box 562 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16 day of December, 19 61

My commission expires July 7-1964  
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
500 East Murdock, Wichita, Kansas

COPY

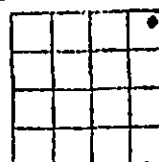
Company. ANSCHUTZ DRILG. CO., INC.  
Farm. Stewart No. 1

SEC. 35 T. 27 R. 18W  
NE NE NE

Total Depth. 5120'  
Comm. 9-8-56 Comp. 9-27-56  
Shot or Treated.  
Contractor. Graham-Michaelis Drilg. Co.  
Issued. 11-10-56

County Kiowa

KANSAS



Elevation. 2177' ~~113~~

Production. 2,700,000 CFGPD

CASING:

8 5/8" 225' w/200 sx cem.  
5 1/2" 4858' w/200 sx cem.

Figures indicate Bottom of Formations

clay-sand	168	90' of HGCM. IFP 180#, FFP 210#,
shale	1335	BHP 1585# (20 min)
shale-red bed	1715	
shale	2367	
lime-shale	2525	
lime	2617	
lime-shale	3822	
lime	4175	
sand-lime	4237	
lime	4785	
lime-chert	4874	
lime	4923	
lime-chert	5032	
lime	5081	
Arbuckle	5120	
Total Depth		

TOPS:	SAMPLE	ELEC.
Heebner	3970	3966
Brown lime	4122	4120
Lansing	4135	4134
B/Kansas City	4472	4474
Marmaton	4481	4480
Cherokee	4684	4684
Mississippian	4695	4690
Kinderhook	4730=	4724
Viola	4820	4819
Simpson	4987	4986
Arbuckle	5081	5081

- DST #1 4137-4175: Open 1 hr. Gas to surface 4 min. Gauged 44,000 c.f.g. throughout test. Rec. 200' HGCM, 100' watery GCM, 100' GC salt wtr. IFP 25#, FFP 105#, BHP 1340#.
- DST #2 4290-4307, Open 1 hr. Good blow throughout, Rec. 60' mud, 360' gassy salt wtr. IFP 10#, FFP 190#, B HP 1490#.
- DST #3-4466-4508 Open 1 hr. Good blow throughout. Rec. 90' of gas, 250' of oil & GCM, 90' of oil & GC watery mud, 150' of GC salt wtr. IFP 28#, FFP 205#, B HP 1452#.
- DST #4-4678-4712 Open 1 hr. Strong blow throughout. Rec. 30' mud, no show oil or gas. IFP Off, FFP Off, BHP 645# (20 min., still building)
- DST #5 4712-4742 Open 1 hr. Gas to surface 18 min. (Too small amount to Meas.) Rec. 90' GCM. IFP 195#, FFP 180#, BHP 1530# (30 min.)
- DST # 6 4745-4785 Open 1 1/2 hrs. Gas to surface in 4 1/2 min. Gauged 700,000 CFG in 15 min. Gauged 887,000 CFG in 30 min. Stabilized @ 1,020,000 CFG for duration of test. Rec.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 18 1956  
CONSERVATION DIVISION  
Wichita, Kansas