## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Commission 245 North Water

FORM CP-4

## WELL PLUGGING RECORD

State Corporation Commiss 245 North Water	i <b>on</b> Kiow	7a	Count	y. Sec. 36	- 27S Re	. 18 (¥)	(W)
Wichita, KS 67202	Location as "N	E/CNWXSWX	or footage fro	m lines_SE/	SW		
	Lease Owner	Anadar	<u>ko Produ</u>	ction Com	pany		<del></del>
	Lease Name_	MILLER		•		Well No_	<u> </u>
	Office Address			Liberal,			
<u> </u>		ell (completed	as Oil, Gas c	TDry Hole) _	<u>Dr</u> 1-8-76	y Hole	
	Date well com				1-19-7		
36		plugging filed_		Se	e Attache		_19
		blugging appro	red		1-8-76		_19
	Plugging comm				1-8-76		19
i	Plugging compl	idenment of we	N 1	- £		<del></del>	_15
	Heason for anal	monument of Mc	п ох выосисти	R 103331502	ш <del>, у </del>		<del></del>
	If a synducing	well is abandon	ed dote of le	est production			19
		n obtained from	-	_		fore plugging	
Locate well convectly on above Section Plat	menced?		Yes.				
Name of Conservation Agent who sup			. Russel	1 Biberst			
Producing formation.  Show depth and thickness of all water  OIL, CAS OR WATER RECOR			Botton		Total Depth o	CASING RE	
FORMATION	CONTENT	FROM	ТО	SUZE	मंग्रा स	PULLED	OUT
							• -
	·	<u> </u>	<u> </u>		<u> </u>		
		<b></b>				——	
	ļ	<del> </del>	<del>                                     </del>	ļ	<b>_</b>	<del></del>	
	<u> </u>	<u>'</u>			<b></b> _	+	
	•	<del> </del>	ļ	<del> </del>	<b>↓</b>	<b>↓</b>	
4867 TD, Mi csg puller:  csg 2820, spotted 50 st 1-8-76. P&A.	s, mixed 20 s	cs cmt, pm	ıpd plug	to 4000.	Shot off	4-1/2"	feet to
This well was previou	1s1v TA on 9/1	.9/75.					
			<u> </u>				
	<del></del>						
	<del></del>			<u> 1950 318</u>			·
	<del></del>		<u>c</u>	-, ^ <u>^ ^ ^ </u>	<u>)                                    </u>	- Ex	
Name of Plugging Contractor	Sargent s Ca		<u>ing Serv</u>	<u>icePR 2.7</u>	1976 4	1-27-	76
		<del></del>		JUNS 1116.1			
STATE OF KANSAS		ENTY OF	SEWARD	Wichita, Ka	<b>→ 58</b> -		
	-cave: That I have b-	rowledon of the	factor store-	owner) or (ow	ner or operator	) of the above	-described
NOTARY PUBLIC  Seward County, Kansas  My Commission Expires	it the same are true a	nd correct. So (Signature)	held the God	En Su	er, Div.		log of the
September 9, 1976	···	day of	Ja.	ril	(Address)	76	
My commission expires	NORMA JEAN TU NOTARY CURY COVARD COUNTY, K NOTARY COUNTY, K NOTARY COUNTY September 9, 19	ansas xpires		ma f	<del>.</del>	Notary	Public.

	a [	O		• •	(	)	•		
KANSAS DRILLI	RS LOG					s	<u>. 36 _</u> т	27 <sub>R.</sub> 18 w	
API No. 15 —	097	<u>20</u>	,310		•	L	oe. SE SV	<u>v</u>	
Operator	County	Ň	umber	····	<del></del>	→ 。	ounty Kiov	va	
Anadarko Pro	oduction Co.			•.				540 Acres N	
Box 351 L	iberal, Kanso	as	•	<u>-</u>	•		160	160	
Well No.	Lease Name			_		,			
# 1 Footage Location	Miller "L			<del></del>	<del></del>			<del>1</del> 01111	
660 feet fron	(S) line		1980 feet	from (BC (W)	line				
rincipal <b>C</b> ontractor Gabbert-Jor	es. Inc.	Ge	ologist			_ }	160	160	
pud Date	,	Tot	al Depth	P.B.T.D.	,	_		e well correctly	
	8-26-75  te Completed 9-8-75  On approvation		470	0 *	E	Elev.: Gr. 2102			
9-8-75 C	Vill be pl on approva	lugged" il	- uichasei			D	F	КВ	
		•	CASING	RECORD					
Report of all strin	gs set— surface, i	intermediate	, production, et				<del></del>	<u> </u>	
Purpose of string	Size hole drilled	Sixe casing so	Weight lbs/ft.	Setting depth	Туре сем	ent	Sacks	Typo and percent additives	
Surface	12-1/4"	8-5/8	" 20#	412	Common		500	3% CC	
Production		C C	10.5#	4864	Pozmix		´ 200	.5% CFR-2	
	7 77 5 7	1.3, 247.4	· · ·	4004	, OZMITA			23% CIR 2	
	- 1 - 1	<u>- 693</u>	<u> </u>	-	٠		·		
<u>-                                      </u>	- 600	<u></u>	r -	) -   _	- •			<u> </u>	
- 1 u	LINER RECOR	(Dishirta, isa	, i			ERFORA	TION RECOI	RD '	
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.	Sixe	& type.	Depth interval	
TUBING RECORD			<del>:</del>	4 SPF Set CIBP			_	4750-56' 4700'	
xe Setting depth Po		Packer	ocker set at		4 SPF		<del></del> -		
<del></del>		CID EDAC	TURE, SHOT,				•	4160-67'	
<u> </u>			f material used	AEMERI 38	· ·		De	pth interval treated	
7-121-7		<del></del>	·		<del></del>		<del> </del>		
Acidized w/250 gallons 10% MCA:							4750-56'		
Acidized w/	500 gallo	ns 15%	+ 1500	gallons	28%.		4160-	-67 <b>'</b>	
	,			.,	·		<u> </u>		
			INITIAL PR	ODUCTION	-				
					as lift atc )				
Date of first production		Produc	ing method (flow	ing, pumping, g	jus mit, citi,				
Date of first production  RATE OF PRODUCTION PER 24 HOURS	Öİİ	Produc	Gas	ing, pumping, s	Water	_	Ga	s-oil ratio Ci	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.