

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

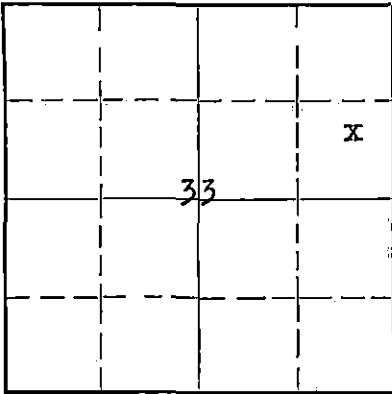
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County. Sec. 33. Twp. 25S Rge. (E) 8 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE NE/4
Lease Owner Shell Oil Company, Inc.
Lease Name M. J. Trazea Well No. 1
Office Address Greenwich, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed February 26, 1934
Application for plugging filed *February 29, 1934
Application for plugging approved February 27, 1934
Plugging Commenced February 27, 1934
Plugging Completed February 27, 1934
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production No production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
*Verbal permission obtained 2-27-40

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation None Depth to top - Bottom - Total Depth of Well 4280 Feet.
Show depth and thickness of all water, oil and gas formations.

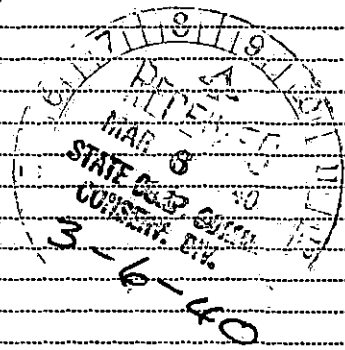
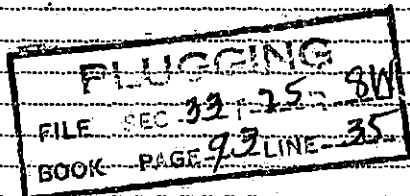
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Galena lime	No shows	4125	4156	8-5/8"	357'	None
Simpson	No shows	4156	4240			
Arb. dolomite	No shows	4240	4280			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud to 300' from surface.
Drove wooden plug at 300' and dumped 10 sacks of cement. Mudded hole to top of surface casing and capped with 15 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. H. Reardon, Sup't, Shell Oil Company, Inc.
Address Box 26, Greenwich, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

W. H. Reardon (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Shell Oil Company, Inc., Greenwich, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 5 day of March, 1940

My commission expires

June 1, 1941

Notary Public.

WELL LOG

WHR:ER

CASING RECORD

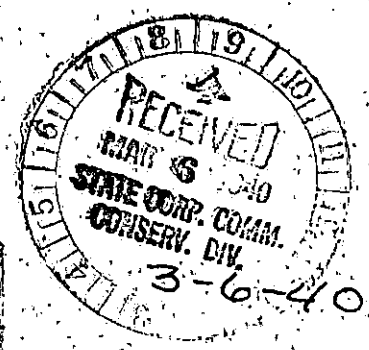
ARLINGTON DISTRICT
RENO COUNTY, KANSAS
ELEVATION: 1567'
SHELL OIL COMPANY, INC.
M. J. FRAZEE #1
NE SE NE/4, SEC. 33-25S-8W
330' EL, 990' SL
METHOD: SHELL'S PORTABLE DRILLING UNIT #7
COMMENCED: 1-24-40
COMPLETED: 2-27-40
PRODUCTION: DRY HOLE - PLUGGED & ABANDONED

8-5/8" Cem. at 357' with 100 sacks

DRILLING RECORD

DEPTH		FORMATION	REMARKS
FROM	TO		
0	32	Sand	
32	150	Red rock	
150	240	Shale & shells	
240	328	Shale & sand	
328	357	Shale & shells	
357	368	Red bed	
368	460	Red bed & lime shells	
460	540	Anhydrite	
540	725	Shale & shells	
725	850	Salt	
850	1025	Shale, salt & shells	
1025	1143	Shale & anhydrite	
1143	1222	Anhydrite & shale streaks	
1222	1292	Anhydrite & shale	
1292	1440	Lime & shale	
1440	1502	Lime	
1502	1531	Shale & lime shells	
1531	1632	Lime	
1632	1667	Lime & chert streaks	
1667	1722	Chert & lime	
1722	1800	Lime	
1800	1837	Lime & shale streaks	
1837	1924	Lime	
1924	1978	Lime & shale streaks	
1978	2034	Lime	
2034	2069	Lime & shale	
2069	2085	Shale	
2085	2155	Lime	
2155	2205	Lime & shale	
2205	2219	Shale & lime streaks	
2219	2240	Shale & lime	
2240	2290	Shale & lime with chert streaks	
2290	2335	Shale	
2335	2350	Lime & shale	
2350	2455	Lime	
2455	2550	Shale, lime & pyrite iron	
2550	2668	Lime & shale	
2668 =	2663	S.L.C.	
2663	2737	Lime & shale	Top Topeka lime 2665 (-1098).
2737	2862	Lime	
2862	2919	Lime & shale	
2919 =	2914	S.E.C.	
2914	3024	Lime	
3024	3094	Lime & shale	
3094	3127	Lime	
3127	3168	Sandy lime	
3168	3220	Lime & shale	
3220	3348	Lime	Top Lansing-Kansas City lime 3220
3348	3385	Chert & lime	(-1653).

PLUGGING
FILE SEC. 33 25 8W
BOOK PAGE 93 LINE 35



W E L L L O G
(Con't)

PAGE #2
SHELL - M. J. FRAZEE #1

DRILLING RECORD

DEPTH		FORMATION	REMARKS
FROM	TO		
3385	3399	Sticky shale & lime	
3399	3523	Lime	
3523	3546	Lime & shale	
3546	3593	Lime	
3593	3744	Lime & shale	
3744	3750	Chert, Pyrite & iron	
3750	3759	Shale & lime	
3759	3803	Shale	
3803	3849	Chat	<u>Top Mississippi lime 3803 (-2236).</u>
3849	3892	Lime & chat	
3892	4020	Shale	<u>Top Kinderhook shale 3892 (-2325).</u>
4020	4056	Dolomite	
4056	4125	Shale	<u>Top Chattanooga shale 4056 (-2489).</u>
4125	4156	Dolomite	<u>Top Galena lime 4125 (-2558).</u>
4156	4162	Shale	<u>Top Simpson 4156 (-2589).</u>
4162	4188	Sand	
4188	4240	Shale	
4240	4280	Dolomite	<u>Top Arbuckle dolomite 4240 (-2673).</u>
T.D.	4280		

Filled hole with heavy mud to 300' from surface. Drove wooden plug at 300' and dumped 10 sacks cement. Mudded to top surface casing and capped with 15 sacks cement.

PLUGGED & ABANDONED 2-27-40

PLUGGED
FILE 33-25-8W
BOOK PAGE 93 LINE 35

RECEIVED
MAR 6 1940
STATE CORP. COMM.
CONSERV. DIV.
3-6-40