

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 9953

Name: Harris Oil and Gas Company

Address 1125 Seventeenth Street

Suite 2290

City/State/Zip Denver, CO 80202

Purchaser: EOTT

Operator Contact Person: Doug Hoisington

Phone (303) 293-8838

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Dan Sommer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/17/99 7/28/99 9/7/99
Spud Date Date Reached TD Completion Date

API NO. 15- 067-21451-0000

County Grant

C - SW - SE Sec. 35 Twp. 29S Rge. 35 X ^E/_W

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Merritt MLP Well # 2-35

Field Name North Ryus

Producing Formation Chester

Elevation: Ground 3021' KB 3031'

Total Depth 5700' PBTB 5609'

Amount of Surface Pipe Set and Cemented at 1824 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3049' Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 10-4-99 etc.
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 150 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: N/A

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
SEP 27 1999

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Operations Manager Date 9/8/99

Subscribed and sworn to before me this 23 day of September, 1999.

Notary Public [Signature]

Date Commission Expires March 31, 2001

| K.C.C. OFFICE USE ONLY | | |
|------------------------------|-------------------------------------|--|
| F | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input checked="" type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> NGPA |
| <input type="checkbox"/> KGS | <input type="checkbox"/> Plug | <input type="checkbox"/> Other (Specify) |

X

Operator Name Harris Oil and Gas Company Lease Name Merritt MLP Well # 2-35

Sec. 35 Twp. 29S Rge. 35 East West County Grant

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
HRI
SDL/SDN
Micro
MSG Cement Bond

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

See Attached

KCC
SEP 20 1999
CONFIDENTIAL

RECEIVED
STATE REGULATION COMMISSION
SEP 27 1999
Conservation Division
Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|---|
| Surface | 12 1/6" | 8 5/8" | 24 | 1824' | Midcon/ Glass C | 395/ 150 | 3% CaCl & 1/2# Flocele/ 2% CaCl & 1/4# Flocele |
| Production | 7 7/8" | 4 1/2" | 10.5 | 5687' | 50/50 poz mix | 125 | 10% NaCl, 5% 5% Halad 322 |

EA-2,

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2700/ 3049 | Midcon | 80 | 2% CaCl |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|---|------------------------------------|
| 4 | 5590'-5594' | Acid: 1000 gal 7 1/2% FE acid Frac: 10,000 gal 70 Q CO2 Foam/ 11,000# 20/40 Sand | 5590'- 5594' 5590'- 5594' |

RELEASED
MAR 28 2001

FROM CONFIDENTIAL

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 5615' | None | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method |
|--|---|
| 9/9/99 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 63 | TSTM | 1 | N/A | N/A |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled **Chester**

Production Interval: Other (Specify) _____

ORIGINAL

Harris Oil and Gas Company • 1125 17th Street • Suite 2290 • Denver, Colorado • 80202
Phone (303) 293-8838 • Fax (303) 293-8853

CONFIDENTIAL

Ryus Project Area
Merritt MLP #2-35

C SW SE ³⁵
Section 35, T29S-R34W
Grant County, Kansas

KCC

SEP 27 1999

CONFIDENTIAL

API #: 15-067-21451-0000
Allen Drilling Rig #2

KB 3031'

| LOG TOPS | | DATUM |
|-----------------|-------|-------|
| Heebner | 3987' | -956 |
| Toronto | 4010' | -979 |
| Lansing | 4070' | -1039 |
| Lansing "F" | 4268' | -1241 |
| Kansas City "A" | 4554' | -1523 |
| Kansas City "B" | 4626' | -1595 |
| Marmaton | 4704' | -1673 |
| Marmaton "B" † | 4742' | -1711 |
| Pawnee | 4854' | -1823 |
| Ft. Scott | 4791' | -1860 |
| Cherokee | 4908' | -1877 |
| Atoka | 5100' | -2069 |
| Morrow | 5294' | -2263 |
| Chester | 5522' | -2491 |
| Basal Chester | 5590' | -2559 |
| Ste. Genevieve | 5617' | -2586 |

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1999

CONSERVATION DIVISION
Wichita Kansas

C:\WPWIN\WPDOCS\REPORTS\MLP(Merritt#2).drl

RELEASED

MAR 28 2001

FROM CONFIDENTIAL



JOB SUMMARY

CONFIDENTIAL

| | | | |
|----------------------|----------------|-------------|---------|
| TICKET # | 104751 | TICKET DATE | 7-18-99 |
| BDA / STATE | KJ. | COUNTY | Grant |
| PSL DEPARTMENT | 2I | ORIGINAL | |
| CUSTOMER REP / PHONE | TOM DISEKER | ORIGINAL | |
| API / UWI # | 15067214510000 | KCC | |
| JOB PURPOSE CODE | 010 | KCC | |

| | | | |
|----------------|---------------------------|-----------------|------------------|
| REGION | North America | NWA/COUNTRY | USA |
| MBU ID / EMP # | MC110/03 106304 | EMPLOYEE NAME | TRE DAVIS |
| LOCATION | Liberal KS. | COMPANY | Harris Oil & Gas |
| TICKET AMOUNT | | WELL TYPE | 02 |
| WELL LOCATION | LAND N.W. S44 T4 N. R. 35 | DEPARTMENT | 2I |
| LEASE / WELL # | WILLIAMS MILLS 2-35 | SEC / TWP / RNG | 35-29-35 |

| | | | |
|--|--|--|--|
| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
| T. Davis 106304 6 1/2 | B. Sawyer 106212 6 1/2 | S. Owens 106125 6 1/2 | D. Fulk 106109 6 1/2 |

| | | | | | | | |
|------------------|-----------|------------------|-----------|------------------|-----------|------------------|-----------|
| HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES |
| 54038-77941 | 2.0 | | | | | | |
| 52947-75819 | 2.0 | | | | | | |
| 54125-77031 | 2.0 | | | | | | |

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES:

| TYPE AND SIZE | QTY | MAKE |
|---------------------------|-----|------|
| Float Collar Insert 8 5/8 | 1 | H |
| Float Shoe | | |
| Guide Shoe xlc | 1 | 0 |
| Centralizers SH | 3 | |
| Bottom Plug | | W |
| Top Plug SW | 1 | |
| Head P.S. | 1 | C |
| Packer | | |
| Other | | 0 |

MATERIALS:

| | | |
|----------------|---------|--------|
| Treat Fluid | Density | Lb/Gal |
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb. |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| DATE | TIME | CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|---------|------|------------|-------------|-------------|---------------|
| 7-18-99 | 0800 | 0800 | 1100 | 1620 | 1800 |

WELL DATA

| NEW/USED | WEIGHT # | SIZE | FROM | TO | MAX ALLOW |
|--------------|----------|-------|------|------|-----------|
| Casing | U.S. | 8 5/8 | KJ | 1824 | |
| Liner | | | | | |
| Liner | | | | | |
| Tbg/D.P. | | | | | |
| Tbg/D.P. | | | | | |
| Open Hole | | | | | SHOTS/FT. |
| Perforations | | | | | |
| Perforations | | | | | |
| Perforations | | | | | |

| HOURS ON LOCATION | DATE | HOURS | DESCRIPTION OF JOB |
|-------------------|------|-------|--------------------|
| | | | CMT |
| | | | 8 5/8 |
| | | | SP |
| TOTAL | | | |

HYDRAULIC HORSEPOWER

| | | |
|---------|----------------------|---------|
| ORDERED | Avail. | Used |
| TREATED | AVERAGE RATES IN BPM | Overall |
| FEET | 36 | Reason |

CEMENT DATA

| STAGE | SACKS | CEMENT | BULK/SKS | ADDITIVES | YIELD | LBS/GAL |
|-------|-------|--------|----------|-------------------|-------|---------|
| 1 | 395 | PFMC | B. | 370 cc 1/2" Flocc | 11.4 | 2.92 |
| 1 | 150 | PF | B | 270 cc 1/2" Flocc | 14.5 | 1.32 |

Circulating _____ Displacement _____ Type _____
 Breakdown _____ Maximum _____ Pad: BBI - Gal _____
 Average _____ Frac Gradient _____ Treatment _____ Disp: BBI Gal 111.7
 Shut In: Instant _____ 5 Min _____ Cement Slurr _____ Total Volume _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *T. Diseker*

ACO-1 COPY

FROM CONFIDENTIAL

SEP 27 1999

CONSERVATION DIVISION
Wichita, Kansas

| | |
|----------------------|-------------|
| TICKET # | TICKET DATE |
| 11751 | SEP 27 1999 |
| BDA / STATE | COUNTY |
| KS | ORIGINAL |
| PSL DEPARTMENT | |
| CUSTOMER REP / PHONE | |
| API / UWI # | KCC |
| JOB PURPOSE CODE | SEP 27 1999 |

| | |
|----------------|-----------------|
| REGION | NWA/COUNTRY |
| North America | |
| MBU ID / EMP # | EMPLOYEE NAME |
| | |
| LOCATION | COMPANY |
| | |
| TICKET AMOUNT | WELL TYPE |
| | |
| WELL LOCATION | DEPARTMENT |
| | |
| LEASE / WELL # | SEC / TWP / RNG |
| | |

| | | | |
|---|---|---|---|
| HES EMP NAME/EMP#(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) HRS |
| 6 1/2 | | | |
| 6 1/2 | | | |
| 6 1/2 | | | |
| 6 1/2 | | | |

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) GAL | PUMPS | | PRESS. (psi) | | JOB DESCRIPTION / REMARKS |
|-----------|------|------------|------------------|-------|---|--------------|-----|--|
| | | | | T | C | Tbg | Csg | |
| | 0800 | | | | | | | Called out for job |
| | 1100 | | | | | | | ON LOC RIG DRILLING. |
| | 1250 | | | | | | | Start SBOP. |
| | 1400 | | | | | | | OUT OF HOLE W/OP. RIG UP CASING. |
| | 1430 | | | | | | | Start 8" CS & I.F.F. |
| | 1550 | | | | | | | CS ON BOTH HOOK UP 8" P.L. E.C.C. IRON |
| | 1558 | | | | | | | DRILL CIRC W/IRIG |
| | 1604 | | | | | | | CIRC TO PIT |
| | 1619 | | | | | | | THRU CIRC HOOK IRON TO P.T. |
| | 1621 | | | | | 1300 | | POST HOPE IRON |
| | 1627 | 6.0 | 2.05 | | ✓ | 100 | | PUMP 3950R PT ML AT 11.4" |
| | 1708 | 6.0 | 35 | | ✓ | 100 | | PUMP 1500R PT AT 14.5" |
| | 1719 | 0 | 240 | | ✓ | 0 | | Shut down DROP PUMP. |
| | 1715 | 6.0 | 111.7 | | ✓ | 100 | | PUMP DISP. |
| | 1731 | 5.5 | 111.7 | | ✓ | 400 | | 93 bbls in CMT TO PIT ✓ |
| | 1733 | 2.0 | 111.7 | | ✓ | 360 | | 100 bbls in SIO RATE. |
| | 1739 | 2.0 | 111.7 | | ✓ | 429/850 | | Land PUMP. |
| | 1740 | 0 | 111.7 | | ✓ | 850 | | RELEASE KENT - HELD. |
| | 1800 | | | | | | | Job over |
| | | | | | | | | RECEIVED |
| | | | | | | | | STATE CORPORATION COMMISSION |
| | | | | | | | | SEP 27 1999 |
| | | | | | | | | CONSERVATION DIVISION |
| | | | | | | | | Wichita, Kansas |
| | | | | | | | | Thanks for calling HES. |
| | | | | | | | | Liberal Co |
| | | | | | | | | TYCE Bill J CREW |

RELEASED
 MAR 28 2001
 FROM CONFIDENTIAL

| | | | |
|---|--|--------------------------------------|------------------------|
| REGION North America | NW/COUNTRY MidCont USA | BDA / STATE Ks | COUNTY Grant |
| MBU ID / EMP # MCL1010 106328 | EMPLOYEE NAME Nick Karbe | PSL DEPARTMENT Z1 | ORIGINAL |
| LOCATION Liberal | COMPANY Harris Oil & Gas | CUSTOMER REP / PHONE | |
| TICKET AMOUNT \$10233.07 | WELL TYPE 01 | API / UWI # 15067214510000 | KCC |
| WELL LOCATION 15 at Ryus | DEPARTMENT Cement | JOB PURPOSE CODE 035 | 570 11 1000 |
| LEASE / WELL # MLP Morrith 2-35 | SEC / TWP / RNG 35-29S-35W | | |

| HES EMP NAME/EMP#(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) HRS |
|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| N Karbe 106328 7 | S. Tate 105953 9 | | |
| J. Woodrow 105848 7 | | | |
| D. Seabury 106924 14 | | | |
| D. McLean 106322 14 | | | |

ACO-1 COPY

| HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES |
|--------------------|-----------|------------------|-----------|------------------|-----------|------------------|-----------|
| 421270 | 95 | | | | | | |
| 53335/77941 | 95 | | | | | | |
| 54225/75821 | 90 | | | | | | |
| 420995 | 95 | | | | | | |

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

| DATE | CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|------|----------------|----------------|----------------|----------------|
| | 7-28-99 | 7-28-99 | 7-28-99 | 7-29-99 |
| TIME | 1500 | 1845 | 2346 | 0313 |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY | MAKE |
|-------------------------------|----------|----------|
| Float Collar LD Baffle | 1 | |
| Float Shoe 1FS | 1 | H |
| Guide Shoe | | |
| Centralizers 8-4 | 6 | 0 |
| Bottom Plug | | u |
| Top Plug LD Plugset | 1 | C |
| Head DUPES | 1 | 0 |
| Packer Basket | 1 | |
| Other | | |

WELL DATA

| | NEW/USED | WEIGHT | SIZE | FROM | TO | MAX ALLOW |
|--------------|----------|-------------|--------------|----------|-------------|-------------|
| Casing | U | 10.5 | 4 1/2 | 0 | 5675 | 2500 |
| Liner | | | | | | |
| Liner | | | | | | |
| Tbg/D.P. | | | | | | |
| Tbg/D.P. | | | | | | |
| Open Hole | | | | | | SHOTS/FT. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

MATERIALS

| | | |
|----------------|---------|--------|
| Treat Fluid | Density | Lb/Gal |
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb. |
| Prop. Type | Size | Lb. |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| HOURS ON LOCATION | | OPERATING HOURS | | DESCRIPTION OF JOB |
|-------------------|------------------|-----------------|--------------|--------------------|
| DATE | HOURS | DATE | HOURS | |
| 7-28-99 | 5 1/2 hrs | 7-28-99 | 1 1/2 | 035 |
| 7-29-99 | | 7-29-99 | 4 1/2 | 2 stage |
| TOTAL | 5 1/2 | TOTAL | 6 | |

RELEASED
MAR 28 2001

| | | | |
|-----------------|----------------------|--------|-------------|
| ORDERED | HYDRAULIC HORSEPOWER | Avail. | Used |
| TREATED | AVERAGE RATES IN BPM | Disp. | Overall |
| FEET 40' | CEMENT LEFT IN PIPE | Reason | shjt |

CEMENT DATA

| STAGE | SACKS | CEMENT | BULK/SKS | ADDITIVES | YIELD | LBS/GAL |
|----------|------------|--------------------|----------|--|-------------|-------------|
| 1 | 125 | 50% Pez (H) | B | 2% gel, 10% salt, 5% Calseal, 5% Htalad - 322 | 1.25 | 14.9 |
| 2 | 80 | MidCon (C) | B | 2% C.C. 5% Htalad | 2.92 | 11.4 |

Circulating _____ Displacement **SEP 27 1999** Preflush: Gal - BBI _____ Type _____
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____
 Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Disp: BBI - Gal **90/48**
 Shut In: Instant _____ 5 Min _____ **CONSERVATION DIVISION** Cement Slurr Gal - BBI **28/42**
 _____ **Wichita Kansas** Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____

| | | | |
|----------------|-----------------|----------------------|--------------------|
| TICKET # | 112115 | TICKET DATE | 7-28-99 |
| REGION | North America | BDA / STATE | Ks |
| NW/COUNTRY | Mid Cont USA | PSL DEPARTMENT | Z1 ORIGINAL |
| MBU ID / EMP # | MCL10116 106324 | CUSTOMER REP / PHONE | |
| LOCATION | 1 1 | API: UWI # | 15067214510000 KCC |
| TICKET AMOUNT | 10233.07 | DEPARTMENT | Cement |
| WELL TYPE | 01 | JOB PURPOSE CODE | 035 SEP 2 1999 |
| WELL LOCATION | 1st Ry 143 | SEC / TWP / RNG | 35-29S-35W |
| LEASE / WELL | MLP M-111H 2-35 | | |

| HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS |
|-----------------------------------|-------------|-----------------------------------|----------|-----------------------------------|-----|-----------------------------------|-----|
| N. Karbe | 106328 7 | S. Tate | 105953 4 | | | | |
| J. Woodrow | 105548 1 | | | | | | |
| D. Senterky | 106924 10.5 | | | | | | |
| D. McLane | 105322 4 | | | | | | |

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESS. (psi) | | JOB DESCRIPTION / REMARKS |
|-----------|------|------------|-------------------|-------|---|--------------|-----|--|
| | | | | T | C | Tbg | Csg | |
| | 1500 | | | | | | | called out |
| | 1845 | | | | | | | at loc Held Safety mta set up T-ks |
| | 2030 | | | | | | | ST FE |
| | 2315 | | | | | | | drop ball |
| | 2330 | | | | | | | Breakerc |
| | 2346 | | | | | 3000 | | Test lines |
| | 2349 | 4.5 | 0 | | | 175 | | st S.F. |
| | 2352 | 4.5 | 10/0 | | | 200 | | st wti |
| | 2357 | 6.5 | 5/0 | | | 200 | | st cut 1.25sks @ 14.9 # |
| | 0001 | | 2.8 | | | | | end cut |
| | 0002 | | | | | | | wash pump & line |
| | 0005 | | | | | | | release plug |
| | 0006 | 6 | 0 | | | 75 | | st disp wti |
| | 0014 | 6 | 50/0 | | | 75 | | disp mud |
| | 0018 | 3 | 30 | | | 350 | | slow rate |
| | 0022 | 3 | 40 | | | 350/1500 | | Bump plug |
| | 0025 | | | | | | | release plug |
| | 0024 | | | | | | | drop opening plug |
| | 0037 | | | | | 800 | | open D.V. Tool |
| | | | | | | | | line 1 1/2 hrs |
| | 0223 | | | | | | | Hook up to pump track |
| | 0226 | | | | | 12800 | | Pressure test lines |
| | 0232 | 2 | 3 | | | 0 | | Plug rat hole |
| | 0237 | 2 | 2 | | | 0 | | Plug mouse hole |
| | 0249 | 6 | 41.6 | | | 0/150 | | Start Cement |
| | 0256 | | | | | | | then mixing cement |
| | 0257 | | | | | | | shut down & release plug |
| | 0258 | | | | | | | wash up pumps & lines |
| | 0301 | 6 | 48.5 | | | 0/85 | | Start Displacement |
| | 0307 | | | | | 85/140 | | Displacement Caught Cement |
| | 0309 | 2 | | | | 250/175 | | slow down rate |
| | 0313 | | | | | 200/1500 | | Plug landed & Close D.V. Tool |

RELEASEE
DATE 28 JUL 1999
FROM CONFIDENTIAL

Thank You For Calling Halliburton
 RECEIVED BY THE
 STATE REGULATION COMMISSION
 SEP 27 1999
 CONSERVATION DIVISION
 Wichita Kansas