

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 067-21344-0000  
County GRANT  
Appx. NE - NW - SE - Sec. 35 Twp. 29S Rge. 35W X E W

Operator: License # 3871  
Name: Hugoton Energy Corporation  
Address 301 N. Main, Suite 1900  
City/State/Zip Wichita, KS 67202

2255 FSL Feet from S (circle one) Line of Section  
1650 FFL Feet from E (circle one) Line of Section

Purchaser:  
Operator Contact Person: Jim Gowens  
Phone (316) 262-1522

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW, or SW (circle one)  
Lease Name MLP NICEWANDER 'A' Well # 2-35

Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606

Field Name RYUS EAST  
Producing Formation KC 'A'  
Elevation: Ground 3017' KB 3026'  
Total Depth 5780' PBDT 5615'

Wellsite Geologist: Karl Osterbuhr  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Amount of Surface Pipe Set and Cemented at 1815' Feet.  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3026 Feet  
If Alternate II completion, cement circulated from NA  
feet depth to w/ sx cmt.

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If Workover/Re-Entry: old well info as follows:  
Operator:  
Well Name:  
Comp. Date Old Total Depth  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.  
5/16/95 5/26/95 6/23/95  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 5-15-99  
(Data must be collected from the Reserve Pit) DAW  
Chloride content ppm Fluid volume bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: KCO  
Operator Name JUL 20  
Lease Name CONFIDENTIAL License No. INITIAL  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Jim Gowens, V.P. Exploration Date 7/20/95

Subscribed and sworn to before me this 20 day of July  
19 95

Notary Public [Signature]  
Date Commission Expires 8/18/1995



K.C.C. OFFICE USE ONLY  
F.  Letter of Confidentiality Attached  
C.  Wireline Log Received  
C.  Geologist Report Received  
Distribution  
SWD/Rep NGPA  
Plug Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 21 1995

SIDE TWO

JATVED01-1100

Operator Name Hugoton Energy Corporation Lease Name MLP NICEWANDER 'A' Well # 2-35

Sec. 35 Twp. 29S Rge. 35W  East  West  
 County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datums  Sample.  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No SEE ATTACHED SHEET  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E. Logs Run: AIS, BCA, MLS, CNS/PDS

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc. <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1815'	Paceset Lite Class C	525 150	3% Cacl2 3% Cacl2
Production	7-7/8"	5-1/2"	14#	5722'	Mud Flush Scavenger Class H	10 bbl 25 275	10% thixad + 10% salt + .4% CF-2 + 2#/sk Hi-Seal
Port Collar				3026'	Paceset Lite Class 'C'	400 150	5 #/sk Hi-Seal 2 2% Cacl2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	5602' - 5606' (4')	1000 Gal 15% NE-FE Acid   5602' - 5606'
1	5502' - 5512' (10')	1000 Gal 15% NE-FE Acid   5502' - 5512'
2	4551' - 4554' (3')	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5608'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7/12-95				Producing Method	
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity
	75		0		15

Disposition of Gas: METHOD OF COMPLETION  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, submit ACO-18) Production Interval 4551' - 4554'

Drill Stem Test Information for ACO-1  
Hugoton Energy Corporation  
MLP Nicewander 'A' #2-35  
Sec. 35-29S-35W Grant County, KS  
API #15-067-21344

ORIGINAL

DST 1

Test Interval: 4518' - 4574'

Times: 30-60-45-90

First Open: Very strong blow, built to bottom in 1 min. GTS 15 Min.

Second Open: Fair blow, built to bottom in 2 min.

Recovery 1885' Clean Gassy Oil  
180' Salt Water

Pressures IHP 2233  
IFP 204-388  
ISIP 1092  
FFP 492-689  
FSIP 1092  
FHP 2222

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DST 2

Test Interval: 5565' - 5620'

Times: 30-60-30-60

First Open: Very weak blow; died in 10 min.

Second Open: No blow.

Recovery 10' Drilling Mud

Pressures IHP 2766  
IFP 17-20  
ISIP 461  
FFP 20-24  
FSIP 158  
FHP 2735

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REGISTRATION DIVISION  
WICHITA, KANSAS

Additional Information for ACO-1  
Hugoton Energy Corporation  
MLP Nicewander 'A' #2-35  
Sec. 35-29S-35W Grant County, KS  
API #15-067-21344

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Log Formation (Top), Depth and Datums  Sample.

Name	Top	Datum
KRIDER	2526	+ 500
WINFIELD	2594	+ 432
WABAUNSEE	3244	-218
HEEBNER	3982	-956
LANSING	4070	-1044
MARMATON	4716	-1650
CHEROKEE	4910	-1884
MORROW SH	5306	-2280
CHESTER	5536	-2510
ST. GEN.	5582	-2556
ST. LOUIS	5622	-2588

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CONSERVATION DIVISION  
WICHITA FALLS



THE WESTERN COMPANY  
CEMENT JOB DETAIL SHEET

ORIGINAL

311-15

CUSTOMER	DATE	F.R.#	SER. SUP.	TYPE JOB
LEASE & WELL NAME-QCSG	LOCATION		COUNTY-PARISH-BLOCK	
DISTRICT	DRILLING CONTRACTOR RIG #		OPERATOR	

MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE	SQ MANI FOLD YCN	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES					
	TOP	BTM				SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX. WATER
525 sds Percussor h. to C' + 3% Carls		Rubber	Guide Wire Insert Float W/AEU Centralizers		806	92.7	1.85	10.0		173	12.5
150 sds Class C' + 3% Carls					1340	14.8	1.32	6.32		35	22

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Available Mix Water	Available Displ. Fluid	TOTAL
200 Bbl.	200 Bbl.	208 147

HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
12 1/4	100%	1815	8 5/8	24	J-55	1814				1814	1774	1	

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
									8 5/8	8rd	Mud	9.0

CAL. DISPL. VOL.-Bbl.				CAL. PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.		
/	/	113	113	1000							H2O	8.3	Bio	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING. *Running Pipe*

PRESSURE/RATE DETAIL					EXPLANATION		
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	CIRCULATING WELL-RIG <input checked="" type="checkbox"/> WPS <input type="checkbox"/>
10:47	0-200		4.0-5.0	10	H <sub>2</sub> O		H <sub>2</sub> O Ahead
10:50	200		4.0-6.0	173	Cement		Start head Slurry
11:19	200-0		2.0-5.0	35	Cement		All head Start 2nd Slurry
11:26							All Slurry Shut Down
11:28	0-600		4.0-6.0		H <sub>2</sub> O		Drop Plug Start Displacement
11:52	600-		2.5	1009	H <sub>2</sub> O		Slurry Rate
11:54	600-1000			5			Shut Down Plug Bumped
11:55	1000-						Bleed Back Float Holding

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MICHIGAN

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP.	CUSTOMER REP.
(N) N	1000	(N) N	331	30	/	Surface	J. Conroy	Rodney Fair



THE WESTERN COMPANY  
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <i>Houston Energy</i>		DATE <i>5/27/95</i>	FR <i>Edwards</i>	SER. SUP <i>HARRINGTON</i>	TYPE JOB <i>5</i>								
LEASE & WELL NAME OCSG <i>Wm-1</i>			LOCATION		COUNTY-PARISH-BLOCK <i>W. LAKE, LA.</i>								
DISTRICT <i>Terraton</i>		DRILLING CONTRACTOR RIG # <i>1100</i>		OPERATOR <i>SMC</i>									
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	(TOP) BTM	<i>5 1/2</i>	<i>5W</i>	<i>65-FV CNT - 15asket</i>			SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
<i>Wm-1</i>													
<i>25 - SCAVENGER</i>							<i>11.0</i>	<i>2.6</i>	<i>0.60</i>	<i>51</i>	<i>12</i>	<i>78</i>	
<i>275 - CLS. H CNT - 10% THIN, 10% SALT</i>							<i>14.7</i>	<i>1.56</i>	<i>6.99</i>	<i>3 1/2</i>	<i>76</i>	<i>46</i>	
<i>• 4% CF-2, 2 #1/8x H<sup>2</sup> SEAL</i>													
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Available Mix Water		<i>70</i>	Bbl.	Available Displ. Fluid		<i>150</i>	Bbl.	TOTAL		<i>88</i>	<i>55</i>		
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
<i>7 7/8</i>	<i>30</i>	<i>5722</i>	<i>5 1/2</i>	<i>14.0</i>	<i>-</i>	<i>5722</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>5722</i>	<i>5693</i>	<i>3028</i>	
LAST CASING			PKR-CMT REIT-BR-PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
<i>8 3/8</i>	<i>24</i>	<i>-</i>	<i>1800</i>								<i>mud</i>	<i>9.2</i>	
CAL. DISPL. VOL.-Bbl.				CAL. PSI	CAL. MAX. PSI	OP. MAX	MAX TBG PSI		MAX CSG. PSI		DISPL. FLUID		WATER SOURCE
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	SOURCE
<i>-</i>	<i>-</i>	<i>-</i>	<i>139.0</i>	<i>1000</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>H<sub>2</sub>O</i>	<i>8.3</i>	<i>KIC</i>
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING.													
PRESSURE/RATE DETAIL							EXPLANATION						
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES <i>3000</i> PSI <input checked="" type="checkbox"/>							
<i>16:35</i>	<i>300</i>	<i>4 1/2</i>	<i>10</i>	<i>10</i>	<i>Wm-1</i>	CIRCULATING WELL-RIG <input checked="" type="checkbox"/> WPS <input type="checkbox"/>							
<i>16:55</i>	<i>300</i>	<i>4 1/2</i>	<i>12</i>	<i>12</i>	<i>SCAVENGER</i>								
<i>17:15</i>	<i>400</i>	<i>4 1/2</i>	<i>76</i>	<i>76</i>	<i>Wm-1</i>								
<i>17:32</i>	<i>600</i>	<i>6</i>	<i>0</i>	<i>0</i>	<i>Drop Plug</i>	<i>(WASH OUT)</i>							
<i>17:35</i>	<i>1000</i>	<i>6</i>	<i>0</i>	<i>0</i>	<i>Disp Mud</i>								
<i>18:07</i>	<i>1300</i>	<i>4 1/2</i>	<i>139</i>	<i>139</i>	<i>Bump Plug</i>								
<i>18:08</i>	<i>0</i>	<i>4 1/2</i>	<i>0</i>	<i>0</i>	<i>check float</i>								
<b>RELEASED</b>							<b>CONFIDENTIAL</b>						
<b>APR 6 1998</b>							<b>JUL 20 1995</b>						
<b>FROM CONFIDENTIAL</b>							<b>CONFIDENTIAL</b>						
<b>CONFIDENTIAL</b>							<b>CONFIDENTIAL</b>						
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT. RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>D. Harrington</i>						
<i>ON</i>	<i>1000</i>	<i>ON</i>	<i>220</i>	<i>-</i>	<i>0</i>	<i>-</i>	CUSTOMER REP. <i>S. Brougher</i>						



THE WESTERN COMPANY  
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <i>Magellan Energy</i>		DATE <i>6-16-95</i>	FR # <i>301577</i>	SER. SUP. <i>Big. Rebe</i>	TYPE JOB <i>Flow Test</i>									
LEASE & WELL NAME-OCSSG <i>Magellan</i>			LOCATION		COUNTY-PARISH-BLOCK <i>Calhoun Block 2</i>									
DISTRICT <i>Passion</i>		DRILLING CONTRACTOR RIG #		OPERATOR <i>Magellan Energy</i>										
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES							
	TOP	BTM			Y N		SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
			<i>4000 sks Passer for bit "C" + 5% Hi-seal-2</i>			<i>190ft<sup>3</sup></i>	<i>12.4</i>	<i>2.0</i>	<i>11.0</i>		<i>142</i>	<i>10.5</i>		
			<i>150 sks "C" + 2% C2C6</i>			<i>190ft<sup>3</sup></i>	<i>14.8</i>	<i>1.32</i>	<i>6.32</i>		<i>35</i>	<i>23</i>		
<b>CONFIDENTIAL</b>														
Available Mix Water			Available Displ. Fluid			TOTAL								
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
-	-	-	<i>2 7/8"</i>	<i>16.5#</i>	<i>J-55</i>	<i>3046'</i>	-	-	-	-	-	-	-	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
<i>5 1/2"</i>	<i>14#</i>	<i>J-55</i>	<i>5722'</i>	<i>Tech-Line F.O. Tool</i>		<i>3036'</i>	-	-	<i>2 7/8"</i>	<i>8TYPE</i>	<i>Mud</i>	<i>9.3</i>		
CAL. DISPL. VOL.-Bbl.			CAL. PSI			OP. MAX			MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	WATER SOURCE
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG:	TO REV.	SQ. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.		
<i>176</i>			<i>17 1/2</i>								<i>2000</i>	<i>Water</i>	<i>8.3</i>	<i>X-RIT</i>

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING.

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO:REP <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES: <i>4200</i> PSI	CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input checked="" type="checkbox"/>
<i>0930</i>						<i>Arrive on location - Safety meeting - Spot equipment</i>	
<i>1030</i>	<i>800</i>					<i>Log in to well</i>	
<i>1045</i>	<i>2000</i>					<i>Test Lines</i>	
<i>1103</i>	<i>1000</i>		<i>4</i>	<i>4</i>	<i>water</i>	<i>Test FO Tool + Csg</i>	
<i>1107</i>	<i>1000</i>		<i>4</i>	<i>6</i>	<i>PSL</i>	<i>Start water</i>	
<i>1141</i>	<i>1300</i>		<i>3</i>	<i>14 1/2</i>	<i>C</i>	<i>Start cement</i>	
<i>1149</i>	<i>1000</i>		<i>3</i>	<i>75</i>	<i>C</i>	<i>Start Tool</i>	
<i>1152</i>	<i>1000</i>		<i>3</i>		<i>water</i>	<i>Finish cement - wash lines</i>	
<i>1158</i>	<i>1000</i>		<i>3</i>	<i>16 1/2</i>	<i>water</i>	<i>Start Displacement</i>	
<i>1200</i>	<i>2000</i>				<i>water</i>	<i>Finish Displacement - Close Tool</i>	
<i>1203</i>	<i>400</i>			<i>2 1/2</i>	<i>water</i>	<i>Test Tool</i>	
<i>1208</i>	<i>400</i>		<i>2 1/2</i>	<i>29</i>	<i>water</i>	<i>Run 2 J45 Th</i>	
<i>1220</i>	<i>200</i>		<i>2 1/2</i>	<i>29</i>	<i>water</i>	<i>Reverse Th</i>	
						<i>Stop Pump</i>	

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BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>Big. Rebe</i>
Y/N	/	Y/N	/	/	/	/	CUSTOMER REP. <i>Joe Brongh</i>