

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 067-21283-0000

County Grant

NE SW Sec. 35 Twp. 29S Rge. 35 X W

1930 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
XX, (SE) XX or XX (circle one)

Lease Name MLP Nicewander A Well # 1

Field Name Eubank

Producing Formation Middle Morrow

Elevation: Ground 3018 KB 3029

Total Depth 5800 PBDT 5605

Amount of Surface Pipe Set and Cemented at 1805 Feet

Multiple Stage Cementing Collar Used? x Yes      No

If yes, show depth set DV Tool @ 2936 Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan ALT 1 J 94 4-26-95  
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 3300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:     

Operator Name RECEIVED  
KANSAS CORPORATION COMMISSION KCC

Lease Name      License No. SEP 25

Quarter SEP 27 1994 Twp.      Rge.     

County 9-27-94 Docket No. CONFIDENTIAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: CITGO

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc

License: 5382

Wellsite Geologist:     

Designate Type of Completion

X New Well      Re-Entry      Workover

X Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover:     

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

5/31/94 6/12/94 8/16/94  
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow  
Title Staff Analyst Date 9/26/94  
Subscribed and sworn to before me this 26<sup>th</sup> day of September,  
19 94.  
Notary Public Jammy L Padilla  
Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name: OXY USA Inc. Lease Name MLP Nicewander A Well # 1

Sec. 35 Twp. 29S Rge. 35  East  West County Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) See Attached Sheet

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Phasor Induction-SFL, Compensated Neutron Litho-Density,  
 Microlog, Borehole Compensated Sonic Log

**CEMENT BOND**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Winfield	2602	+ 427
Council Grove	2835	+ 194
Heebner	3996	- 967
Toronto	4018	- 989
Lansing	4072	- 1043
Marmaton	4734	- 1705
Cherokee	4941	- 1912
Morrow	5338	- 2309
Ste. Genevieve	5672	- 2643
St. Louis	5702	- 2673

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1805	See #1 Below		
Production	7 7/8"	5 1/2"	14	5798	See #2 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back				
Plug Off Zone				
	*1 550sx 65/35 Class C w/6% gel, 2% cacl, 1/4# D-29, and 125sx Class C w/2%cacl, 1/4# D-29. Good circ *2 1st Stage 280sx 65/35 H w/6% gel, 1/4#D-29. followed w 230sx 50/50 pozmix w/2% gel, 12% salt, .5% D-59 Fla, 2% cacl, .2% D46, 1/4# D-29. TOC @ approx 3000'. 2nd Stage 425sx 65/35 Class C pozmix w/6% gel, 1/4# D-29, Had good returns throughout stage & circ'd good cmt to surface.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5660-5668	1000 gal Diesel w/5% Non Aqueous Acetic Acid
4	5458-5477	Acidized w/ 8000 gal 15% HCL
	CIBP @ 5630	Acidized Middle Morrow w/3000 GAL HCL

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	5493		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
9/10/94		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	6.68		7.06		0			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 5458-5477

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

DRILLERS LOG

OXY USA, INC.  
MLP NICEWANDER "A" #1  
SECTION 35-T29S-R35W  
GRANT COUNTY, KANSAS

API#15-067-21283

COMMENCED: 05-31-94  
COMPLETED: 06-12-94

SURFACE CASING: 1812' OF 8 5/8"  
CMTD W/550 SX 65/35 C/POZ, 6% D-20,  
1/4#/SX D-29; TAILED IN W/150 SX  
C", 2% SI, 1/4#/SX D-29

FORMATION	DEPTH
CONDUCTOR CASING	0- 60
SURFACE HOLE	60-1806
GLORIETTA SAND, RED BED, & ANHYDRITE	1806-1846
RED BED	1846-2274
SHALE	2274-2650
CHASE	2650-2900
RED BED	2900-3180
DOLOMITE	3180-3425
LIME & SHALE	3425-5085
SHALE	5085-5240
LIME & SHALE	5240-5377
MORROW	5377-5620
CHESTER	5620-5752
CHESTER & ST LOUIS	5752-5800

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

KCC  
SEP 25  
CONFIDENTIAL

RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

RECEIVED  
KANSAS CORPORATION COMMISSION

*A.J. Jacques*

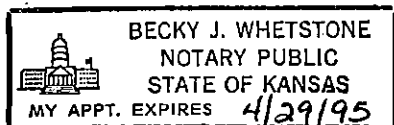
A.J. JACQUES

SEP 27 1994

STATE OF KANSAS :ss:

CONSERVATION DIVISION  
WICHITA, KS

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14TH DAY OF JUNE, 1994.



*Becky J. Whetstone*

BECKY J. WHETSTONE, NOTARY PUBLIC

OXY USA Inc.  
MLP Nicewander A #1  
Sec 35-29S-35W  
Grant County

CONFIDENTIAL

ORIGINAL

Drill Stem Tests Taken

DST #1  
5361-5370  
30-60-60-120  
Weak blow @ 1/4" in bucket throughout initial flow.  
No blow on final flow.  
IHP 2483 PSIG, IFP 83-83 PSIG, ISIP 114 PSIG,  
FFP 83-83 PSIG, FSIP 114 PSIG, FHP 2473 PSIG.  
Recovered 60' of clean drlg md, no trace of oil or gas.

DST #2  
5454-5477  
30-60  
Had blow at 3" in bucket. Fl in hole slowly fell. Had to slip  
tool 25' to BTM. After SIP, opened tool, had no blow.  
Recovered 700' of clean drlg mud. No show oil, gas, or wtr.

API #15-067-21283

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JUL 15 1996

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KANSAS CORPORATION COMMISSION

SEP 27 1994

CONSERVATION DIVISION  
WICHITA, KS

DOWELL SCHLUMBERGER INCORPORATED

COPY

Schlumberger

Dowell

REMIT TO: P O BOX 990788

DALLAS TX 75289-0788

INVOICE

312

ORIGINAL

INVOICE DATE

06/02/94

INVOICE NUMBER

93-12-6202

307491  
TAY USA INC

CONFIDENTIAL

PAGE

P O BOX 25160  
OKLAHOMA CITY

OK 73126

TYPE SERVICE

CEMENTING  
CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
MLP NICEWANDER A 1	KS	GRANT	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 35-29S-35W			06/01/94	MIKE LINGREEN	

9-1573150-6 X 2360.1/724

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
02871020	OSNG CHNT 1501-2000' 1ST SHR	SHR	1	180.0000	180.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	150.0000	150.00
049102000	TRANSPORTATION CHNT TON MILE	MI	638	.9400	599.72
049100000	SERVICE CHG CEMENT MATL LAND	CFT	747	1.2800	956.16
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	69	2.8000	188.00
040003000	D903, CEMENT CLASS C	CFT	493	8.7000	4,292.10
045000000	D035, LITEPOZ 3 EXTENDER	CFT	192	4.2200	810.24
045014050	D20, BENTONITE EXTENDER	LBS	2871	.1600	459.36
067005100	S1, CALCIUM CHLORIDE	LBS	1192	.3900	464.88
044003025	D29, CELLOPHANE FLAKES	LBS	170	1.7000	289.00
056704085	PLUG CENG 8-5/8" TOP AL CORE	EA	1	156.0000	156.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	n/c
	DISCOUNT - MATERIAL				2,237.05-
	DISCOUNT - SERVICE				1,068.86-
SUB-TOTAL					5,139.55

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

STATE TAX ON  
LOCAL TAX ON

4,544.34 222.67  
4,544.34 45.44

KCC

SEP 25  
CONFIDENTIAL

AMOUNT DUE -- 6,407.66

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 27 1994

CONSERVATION DIVISION  
WICHITA, KS

WITH QUESTIONS CALL 316-356-1272  
FEDERAL TAX ID # 38-239-7173  
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 02 1994

THANK YOU. WE APPRECIATE YOUR BUSINESS.

John Bryant  
J H BRYANT

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)556-7675 FOR INFORMATION \*\*

# DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

## OILFIELD SERVICES

DSI SERVICE ORDER RECEIPT AND INVOICE NO.

6202

DSI SERVICE LOCATION NAME AND NUMBER

0312 UKS

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S NAME

Oxy USA

ADDRESS

CITY, STATE AND ZIP CODE

CONFIDENTIAL

ORIGINAL

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SAFETY CEMENT 8 5/8 SURFACE AS DIRECTED BY COMPANY PERSONAL

AFE

WORKOVER  NEW WELL  OTHER

API OR IC NUMBER

ARRIVE LOCATION MO. DAY YR. TIME  
6 1 94 1800

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

Tracy A. Fredling  
JOB COMPLETION MO. DAY YR. TIME  
6 2 94 0200

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

Tracy A. Fredling

STATE CODE COUNTY / PARISH CODE CITY

KANSAS

CODE

COUNTY / PARISH

GRANT

CODE

CITY

WELL NAME AND NUMBER / JOB SITE

MLP NICEWANDER A-1

LOCATION AND POOL / PLANT ADDRESS

SEC 35-29S-35W

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-020	Pump TRK Chg	EA	1	\$ 1180.00	\$ 1180.00
059697-000	PACR	EA	1	150.00	150.00
049102-000	DELIVERY CHG	TUM	1920	0.94	1804.80
049100-000	SERVICE CHG	CU FT	743	1.28	951.04
059200-002	MILEAGE (3 UNITS X 20 MI)	MI	60	2.80	168.00
040003-000	D903 CLASS C CEMENT	CU FT	483	8.70	4202.10
045008-000	D35 LITEPOR 3	CU FT	192	4.22	810.24
045014-050	D20 BENTONITE EXTENDER	lbs	3871	0.16	459.36
067005-100	S1 CALCIUM CHLORIDE	lbs	1192	0.39	464.88
044003-625	D-29 CELLOPHANE FLAKES	lbs	170	1.70	289.00
056704-085	TOP PLUG	EA	1	166.00	166.00
RELEASED					10645.42
LESS 35%					\$ 6919.52
RECEIVED					
KANSAS CORPORATION COMMISSION					
SEP 27 1994					

RECEIVED  
KCC  
SEP 25  
CONFIDENTIAL FROM CONFIDENTIAL

SUB TOTAL

CONSERVATION DIVISION  
WICHITA, KS

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

THANKS FOR USING DOWELL  
JOHNSON & CREW

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

John E. Ellard

Dowell

REMIT TO:

ORIGINAL

INVOICE

INVOICE DATE:

06/12/94

INVOICE NUMBER:

93-12-6226

PAGE:

TYPE SERVICE:

CEMENTING  
CEMENT PRODUCTION

CONFIDENTIAL

97491  
WY ICA INC  
PO BOX 25100  
OKLAHOMA CITY OK 73126

OK 73126

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
MLP NICEWANDER A 1	KS	GRANT	ULYSSES	DC	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 35-29S-35W			06/12/94	ROBERT SUMMERS	

9-15531-0-6x2560.11724

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	22	2.0000	44.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	150.0000	150.00
102871060	CSNG CHNT 5501-6000' 1ST SHR	SHR	1	1,750.0000	1,750.00
040601000	CEMENT HEAD RENTAL	JOB	1	70.0000	70.00
049102000	TRANSPORTATION CHNT TON MILE	MI	954	9400	896.76
049100000	SERVICE CHG CEMENT MATL LAND	CFT	1028	1.2800	1,315.84
040003000	D903, CEMENT CLASS C	CFT	276	8.7000	2,401.20
040015000	D909, CEMENT CLASS H	CFT	297	7.9900	2,373.03
045008000	D035, LITEPOZ 3 EXTENDER	CFT	362	4.2300	1,527.64
045004050	D44, GRANULATED SALT	LBS	1256	1.3900	163.28
045014050	D20, BENTONITE EXTENDER	LBS	1066	1.6000	150.56
067005100	S1, CALCIUM CHLORIDE	LBS	386	3900	150.54
047002050	D46, ANTIFOAM	LBS	38	2.2700	86.26
044003025	D29, CELLOPHANE FLAKES	LBS	236	1.7000	401.20
044006050	D59, FLAC FLUID LOSS ADDITIV	LBS	26	40.9700	1,053.12
100203000	D827, CHEMICAL WASH CW100	BBL	40	37.5000	1,500.00
040601000	CEMENT HEAD RENTAL	JOB	1	3000	3000
	DISCOUNT - MATERIAL				4,034.48-
	DISCOUNT - SERVICE				1,355.24-

KCC

SEP 2 5

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

SEP 27 1994

CONSERVATION DIVISION  
WICHITA, KS

SUB TOTAL -- 3,899.31

STATE TAX ON 303.73  
LOCAL TAX ON 61.99

AMOUNT DUE -- 4,265.03

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

John Bryant  
J H BRYANT

THANK YOU. WE APPRECIATE YOUR BUSINESS.

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)556-7675 FOR INFORMATION \*\*

WITH QUESTIONS CALL 316-356-1272  
FEDERAL TAX ID # 38-239-7173  
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 12, 1994

5  
SB

# DOWELL SCHLUMBERGER INCORPORATED

D.S.I. REPRESENTATIVE

P.O. BOX 4378 HOUSTON, TEXAS 77210

## OILFIELD SERVICES

DSI SERVICE ORDER RECEIPT AND INVOICE NO. **03-12-07-16**

DSI SERVICE LOCATION NAME AND NUMBER **Ulysses, Kc 07-12**

CUSTOMER NUMBER **03-12-07-16** CUSTOMER P.O. NUMBER \_\_\_\_\_

TYPE SERVICE CODE **285** BUSINESS CODES \_\_\_\_\_

CUSTOMER'S NAME **OXY USA INC**

ADDRESS \_\_\_\_\_

CITY, STATE AND ZIP CODE \_\_\_\_\_

WORKOVER  NEW WELL  OTHER  API OR IC NUMBER \_\_\_\_\_

ARRIVE LOCATION **6 12 94 0700**

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE **Robert M. [Signature]**

SEP 2 5 1994

CONFIDENTIAL

CONFIDENTIAL

JOB COMPLETION **6 12 94 0700**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE **Robert M. [Signature]**

STATE **Kc** CODE **15** COUNTY / PARISH **CRENSHAW** CODE **67** CITY \_\_\_\_\_

WELL NAME AND NUMBER / JOB SITE **MLP Nucleon**

LOCATION AND POOL / PLANT ADDRESS **see 33-275-350**

SHIPPED VIA **Dowell**

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
059200-002	mileage	mi	22	2.80	61.60
059697-000	SALES TAX			150.00	150.00
102871-060	SALES TAX			1750.00	1750.00
058016-000	SALES TAX			1150.00	1150.00
044102-000	hauling	hour	94	9.94	896.26
044100-000	HAULING	hour	1528	1.28	1315.84
040005-000	D403	hour	270	8.70	2347.00
040015-000	D404	hour	299	7.94	2373.03
043008-000	D405	hour	362	4.22	1527.64
045004-050	D404	hour	16	.13	2.08
045014-050	D403	hour	4028	.10	402.80
067005-100	SALES TAX			.39	1.52
047002-050	D406	hour	27	3.27	127.29
044003-025	D407	hour	15	1.50	394.50
044006-050	D59	hour	16	10.97	1065.09
100283-000	SALES TAX			27.50	1500.00

RELEASED JUL 15 1996 FROM CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION SEP 27 1994 CONSERVATION DIVISION WICHITA, KS

THANKS FOR USING DOWELL

SUB-TOTAL **15,682.28**

LICENSE/REIMBURSEMENT-FEE \_\_\_\_\_

LICENSE/REIMBURSEMENT-FEE \_\_\_\_\_

REMARKS: \_\_\_\_\_

STATE \_\_\_\_\_ % TAX ON \$ \_\_\_\_\_

COUNTY \_\_\_\_\_ % TAX ON \$ \_\_\_\_\_

CITY \_\_\_\_\_ % TAX ON \$ \_\_\_\_\_

SIGNATURE OF DSI REPRESENTATIVE **James Equivel** TOTAL \$ \_\_\_\_\_