

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 067-21283-0000

County Grant

NE SW Sec. 35 Twp. 29S Rge. 35 X W

Operator: License # 5447

CONFIDENTIAL

1930 Feet from SX (circle one) Line of Section

Name: OXY USA Inc.

3300 Feet from EX (circle one) Line of Section

Address P. O. Box 26100

Footages Calculated from Nearest Outside Section Corner:
XX, (SE) XX or XX (circle one)

City/State/Zip Oklahoma City, Ok 73126-0100

Lease Name MLP Nicewander A Well # 1

Purchaser: CITGO

Field Name Eubank

Operator Contact Person: Jerry Ledlow

Producing Formation Middle Morrow

Phone (405) 749-2309

Elevation: Ground 3018 KB 3029

Contractor: Name: Cheyenne Drilling Inc

RELEASED

Total Depth 5800 PBTD 5605

License: 5382

Amount of Surface Pipe Set and Cemented at 1805 Feet

Wellsite Geologist: _____

FEB 27 1997

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set DV Tool @ 2936 Feet

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

Alternate II completion, cement circulated from _____

_____ Gas _____ ENHR _____ SIGW _____

feet depth to _____ w/ _____ SX cmt.

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 & K 5-23-95
(Data must be collected from the Reserve Pit)

If Workover:

Operator: _____

Chloride content 400 ppm Fluid volume 3300 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Operator Name _____

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

Lease Name _____ License No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

5/31/94 6/12/94 8/16/94
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Analyst Date 9/30/94

Subscribed and sworn to before me this 30th day of September, 1994.

Notary Public [Signature]

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
	<input type="checkbox"/>	SWD/Rep
	<input type="checkbox"/>	Plug
	<input type="checkbox"/>	NGPA
	<input type="checkbox"/>	Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
OCT 03 1994
10-3-94
CONSERVATION DIVISION
WICHITA, KANSAS

19970190

SIDE TWO

Operator Name OXY USA Inc. Lease Name MLP Nicewander A Well # 1

Sec. 35 Twp. 29S Rge. 35 East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.) See Attached Sheet
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:
Phasor Induction-SFL, Compensated Neutron Litho-Density, Microlog, Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum
Winfield 2602 + 427
Council Grove 2835 + 194
Heebner 3996 - 967
Toronto 4018 - 989
Lansing 4072 - 1043
Marmaton 4734 - 1705
Cherokee 4941 - 1912
Morrow 5338 - 2309
Ste. Genevieve 5672 - 2643
St. Louis 5702 - 2673

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size 2 3/8 Set At 5493 Packer At
Liner Run Yes No
Date of First, Resumed Production, SWD or Inj. 9/10/94
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours: Oil 6.68 Bbls., Gas 7.06 Mcf, Water 0 Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval 5458-5477

OXY USA Inc.
MLP Nicewander A #1
Sec 35-29S-35W
Grant County

ORIGINAL

Drill Stem Tests Taken

CONFIDENTIAL

API # 15-067-21283

DST #1

5361-5370

30-60-60-120

Weak blow @ 1/4" in bucket throughout initial flow.

No blow on final flow.

IHP 2483 PSIG, IFP 83-83 PSIG, ISIP 114 PSIG,

FFP 83-83 PSIG, FSIP 114 PSIG, FHP 2473 PSIG.

Recovered 60' of clean drlg md, no trace of oil or gas.

DST #2

5454-5477

30-60

Had blow at 3" in bucket. Fl in hole slowly fell. Had to slip tool 25' to BTM. After SIP, opened tool, had no blow.

Recovered 700' of clean drlg mud. No show oil, gas, or wtr.

RELEASED

FEB 27 1997

FROM CONFIDENTIAL

STAMP

OCT 03 1994

CONSERVATION DIVISION
WICHITA, KANSAS