FORM G-2 (Rev 8/98)

				Or	NE POIN	ISTABL	IZED (יאכ	EN FLO	W OF	KIDELI	VERA	BILITY TE	:S1	(Rev	.8/98)	
TYPE TES																	
		Flow															
Deliverability T						ST DATE: 07-27-15			_		API No. 189-22565-0000						
Company									Lease					Well	Number		
Palm	er O	il Inc.							Jordar	1				35#	‡ 1		
County					Loca	Location Section T					TWP 1	ing (E/W)		Acre	s Attribu	ed	
Steve	ens			_	S	SW SE NE NE 35-33s-39v					Σψ						
Field					Res	Reservoir						Gas Gathering Connection					
					М	Morrow						Anadarko Energy Co					
Completion	on Da	te			Plu	lug Back Total Depth					1	Packer Set at					
3/12/0	07					6018						N/A					
Casing Size Weight					Inte	Internal Diameter				t	1	erforati	ions To)			
4.500 10.500				00	4.052				6105			5850 5867					
Tubing Size Weight				Internal Diameter				Set at			Perforations To						
2.375 4.700						1.995			5849								
Тура Сощ	pleti	on (Des	cribe)		Тур	ype Fluid Production				1	Pump Unit	t or Traveli	ng Plu	nger?			
Single						Water					No						
Producing	g Thr	u (Annul	us/Tubir	ıg)	% C:	arbon Dioxi	ide				-	t Nitrogen Gas Gravity- Gg					
Tubing						.424						3.948					
Vertical		h (H)			Pre	ssure Taps						-		Mete	r Run Size	3	
5859	_						nae								6.046		
						Flange 5 @ 2:15 PM				TAKEN		07.	-27-15 @	2:15			
_					7-27-15 @ 2:15 PM					TAKEN		-28-15 @					
					, 2, 10	<u> </u>					1		20 .0 @				
						ОВ	SERVE	D	SURFA	CE D	ATA						
									Casing WellHead		Pross	Tubin	Tubing WellHead Press			T	
Static/	Dynamic Size		Meter Pressu		Pressure Diff. In. H 20	Flowing	WellHea	d	(Pw) (Pt) (Pc		1		$(P_n)(P_t)(F_c)$		Duration	Liquid Prod.	
Property			paig	re		Temp.	Temp.	⊢			7			_	(Hours)	Barrel:	
					2	- t.	t	-	psig		psia	psic	g ps	ia	<u> </u>		
					1	-	-		454	-	٠ .	-		~~	70.0		
Shut-in			_			-		+	151		165	15	3 1	67	72.0		
	١.			_				- [']			_			
Flow	1	.250	39.8	3	1.90	93	60		132		147	61	76		24.0	6.5	
						FL	ow s	ΓRI	EAM AT	TRIB	ψTES						
		_								1	 						
	COEFFICIENT		(METER)		XTENSION	GRAVITY		FLOWING TEMP		DEV	DEVIATION		RATE OF FLOW		,		
(F _b)		PRES	PRESSURE		P _m × H _w	FACTOR		FACTOR		FA	FACTOR		R		GOR G m		
Mcfd	Mcfd		psia		_ m w	Fg		Ft		Fpv			Mcfd				
										į.							
7.59	5	54.	2	<u> </u>	10.15	1.0963		.96	.9697 1.		.0063	063 82 12684 1			1.122		
					(0)	DENIELO)\^^(DE	= 1 17	VEDARI	` ! !T~'	CALC	111 ATI	ONS				
				_	-		244)(DL		V LI VADI		CALCULATIONS (Pa) ² = 0.207						
(Pc) ² =	27	7.5	(Pw) 2	= 21	.6	Pd =			(Pc - 14	$Pc - 14.4) + 14.4 = (Pd)^2 =$						
$(P_c)^2 - (P_a)^2$:	(P _c) ² - (P _y) ²		(P _c) ² - (1	ا [₂ر ج	Γ٦	Backpress		sure		Γ٦			Open	n Flow	
					or	a.			Curve Slo	pe"n"						verability x Antilog Mcfd	
		(P _C)			(P _C) ² - (1	og l			or Assigne		n x LOG		Antilog	,			
					(P _C) ² ~ (I	ا [²رٍبٍ	LJ		Standard	Slope		L J	12.02209				
						-"-					i -						
27.32		5	5.91		4.619	.6645		,	1.000	,	.664	15	4.619		380		
•								٦	<u>.</u>	,	1 -						
					_	- 1-					<u> </u>						
OPEN FLOW	W.	•	380)	M	ofd @ 14.6	5 psia		٠, ٠,	DELIVE	- RABILITY	•	•		Mcfd @ 1	 1.65 psia	
*.			5														
					af of the Co se and correc			is d	uly authori:	zed to r day			ort and that h	e has kr	nowledge of	the facts	
a.ca nere	and	,,,,(90	a report	13 CFL	una correc	executed		_	- 120		<u> </u>)ust_	•		,		
						KCC WICHITA						Buly - Hosen T+M					
•	w	itness (i	(any)			-					1	For Company					
						_ AUG 0 6 2015								÷			
	Fo	r Comm	няіоп			Dro-					1			Check	ked by		
									CEIVE	[1						