TO:

API NUMBER DRILLED 11/06/79 C N/2 NW

STATE CORPORATION COMMISSION	<u>C N/2 NW</u> SEC. <u>33</u> , T <u>24</u> S, R <u>16</u> W
CONSERVATION DIVISION - PLUGGING SECTION	1320FEET FROM NORTH SECTION LINE
WICHITA STATE OFFICE BLDG., 130 S. MARKET	660FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202	LEASE NAME LARAMORE WELL # ' 33
TECHNICIAN'S PLUGGING REPORT	COUNTY EDWARDS \$143, 48
OPERATOR LICENSE # 32005	WELL TOTAL DEPTH 4384 FEET
OPERATOR: KERA OIL	PRODUCTION CSG: SIZE 4½" @ 4423' WITH 150 SX
NAME AND PO BOX 463	SURFACE CASING: SIZE 85/8" @ 324! WITH 275 SX
ADDRESS GREAT BEND, KS 67530	
ABANDONED OIL WELLGAS WELLX_INPU	T WELLD/A
OTHER WELL AS HEREINAFTER INDICATED	
PLUGGING CONTRACTOR DS&W WELL SERVICING LICENSE NUMBER 6901	
ADDRESS PO BOX 231 CLAFLIN, KS 67525	
COMPANY TO PLUG AT: HOUR: 11:00 AM DAY: 15 MONTH: 08 YEAR: 2000	
PLUGGING PROPOSAL RECEIVED FROM BRIAN	
(COMPANY NAME) DS&W WELL SERVICING	(PHONE) <u>316-587-3361</u>
WERE: PERFS AT 4302-04 & 4308-28	
SANDED TO 4250' AND 4 SX CEMENT. SPOTTED PLUGS THROUGH CASING WHILE PULLING CASING.	
1ST PLUG AT 1050' WITH 10 SX GEL - 50 SX CEMENT. 2ND PLUG AT 350' WITH 50 SX CEMENT.	
3RD PLUG AT 40' WITH 10 SX CEMENT.	
PLUGGING PROPOSAL RECEIVED BY RICHARD LACEY	
PLUGGING OPERATIONS ATTENDED BY AGENT?: A	ALL X PART NONE
	DAY: <u>15</u> MONTH: <u>08</u> YEAR: <u>2000</u>
ACTUAL PLUGGING REPORT	
SANDED TO 4250' AND 4 SX CEMENT. SPOTTED	PLUGS THROUGH CASING WHILE PULLING CASING.
1ST PLUG AT 1050' WITH 10 SX GEL - 50 SX CEMENT. 2ND PLUG AT 350' WITH 50 SX CEMENT.	
3RD PLUG AT 40' WITH 10 SX CEMENT.	RECEIVED STATE CORPORATION COMMISSION
	AUG 2 2 2000
REMARKS: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 2200' OF 4%" CASING.	
CONSERVATION DIVISION (IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM. Wichita, Kansas	
I (DID) OBSERVE THIS PLUGGING. V D C	SIGNED Richwood W. Lacer
NAME X 124/00	(TECHNICIAN) FORM CP-2/3