o:	·				
TATE CORF	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADD DERBY BUILDING	C SW SW, SEC. 31 , T 27 S, R 15 W/F			
	ADO DERBY BUILDING Kansas 67202	660	_feet fr	om S se	etion line
	N'S PLUGGING REPORT	4620	_foot fr	om E se	etion line
	License # 8061	Lease Name Stark			
	Oil Producers Inc. of Kansas				
/parator: ame& ddrass	P.O. Box 8647	County Pratt Well Total Depti	4	740 154.	05
Q Q W = -	Wichita, KS 67208	Conductor Pipe:			
		Surface Casing:	<u>-</u>		
hee-t	Cas Mail		<u> </u>		
	Oli Well Gas Well		_ 2MD ##*	'	_ D&^
)ther wel	t as hereinafter indicated	ng The			1001
oniggul [*]	Contractor D S & W Well Servicin	ig, Inc.	License	Number	6901
	P.O. Box 231, Claflin, KS 67525				·
Company †	o plug at: Hour: 2:30 p.m. Day:	3 Month:	2	Year:1	9 95
e threating	proposal received from Kevin St	crube	•		
, i nAA?	DEODO201 100011				
44	Des W Well Servicing, Inc.			- 316-	⁻⁰⁷ ~3361
(company	name) D S & W Well Servicing, Inc.		(p	hone) 316	-587~3361
(company	name) D S & W Well Servicing, Inc.	4450', Perfs at 384	42-58, 389	96-3914',	4622-30;
(company	name) D S & W Well Servicing, Inc.	4450', Perfs at 384	42-58, 389	96-3914',	-587-3361 4622-30, 4252-60, 434
(company were: 5½ 1st plug	name) D S & W Well Servicing, Inc.	4450', Perfs at 384	42-58, 389	96-3914',	4622-30, 4252-60, 434
(company were: 5½ 1st plug top of s	name) D S & W Well Servicing, Inc. " at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx of	4450, Perfs at 384 cement on	42-58, 389 94-4202, 4	96-3914', 4252-60; 4	4622-30, 4252-60, 434
(company vere: 5½ 1st plug top of s. 2nd plug	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx	4450, Perfs at 384 cement on	42-58, 389 94-4202, 4	96-3914', 4252-60; 4	4622-30, 4252-60, 434
(company vere: 5½ 1st plug top of s. 2nd plug	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement.	cement on 419 cement, 10 sx gel,	42-58, 389 94-4202, 4	96-3914', 4252-60; 4	4622-30, 4252-60, 434 se 8 5/8"
(company vere: 5½ 1st plug top of s. 2nd plug	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement.	4450, Perfs at 384 cement on	42-58, 389 94-4202, 4	96-3914', 4252-60; 4	4622-30, 4252-60, 434 se 8 5/8"
(company were: 5½ 1st plug top of s. 2nd plug wiper pl	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement.	cement on cement, 10 sx gel,	1 sx hull	Steve	4622-30, 4252-60, 434 se 8 5/8"
company vere: 5½ 1st plug top of s. 2nd plug wiper pl	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD at 4738' w/175 sx cement, and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx aug and pump 100 sx cement. Plugging Proportions attended by Agent?: A	cement on cement on cement, 10 sx gel, sai Received by It X Part	1 sx hull	Steve	4622-30, 4252-60, 434 se 8 5/8" Middleton
company vere: 5½ 1st plug top of s. 2nd plug wiper pl Plugging Operation	name) D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD at 4738' w/175 sx cement, and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx aug and pump 100 sx cement. Plugging Properties attended by Agent?: At 4738' w/175 sx cement. Properties attended by Agent?: At 4738' w/175 sx cement, Pugging Properties attended by Agent?: At 4738' w/175 sx cement, PBTD a	cement on cement on cement, 10 sx gel, sai Received by 11 X Part 3 Nonth:	1 sx hull	96-3914', 4252-60; 4 1s, releas Steve FECHNICIAN None Year:1	4622-30, 4252-60, 434 se 8 5/8" Middleton
company vere: 5½ lst plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL	name) D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD at 4738' w/175 sx cement, and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx aug and pump 100 sx cement. Plugging Propertions attended by Agent?: At 4738' w/175 sx cement. Plugging Propertions attended by Agent?: At 4738' w/175 sx cement. Plugging Propertions attended by Agent?: At 4738' w/175 sx cement, PBTD at 4738' w/175 sx	cement on cement on cement, 10 sx gel, sai Received by 11 X Part 3 Nonth:	1 sx hull	96-3914', 4252-60; 4 1s, releas Steve FECHNICIAN None Year:1	4622-30; 4252-60, 434 se 8 5/8" Middleton
company vere: 5½ 1st plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through	name) D S & W Well Servicing, Inc. "" at 4738' w/175 sx cement, PBTD and dump 4 sx and back to 3790' and dump 4 sx and through bailer, "pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement. Plugging Propertions attended by Agent?: Ans Completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded backbailer,	cement on cement on cement, 10 sx gel, x Part Month: k to 3750' and dumpe	1 sx hull 1 sx hull 2 ed 5 sx ce	Steve Steve Steric None Year: 1	4622-30; 4252-60, 434 se 8 5/8" Middleton
company vere: 5½ 1st plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug	name) D S & W Well Servicing, Inc. "" at 4738' w/175 sx cement, PBTD a sand back to 3790' and dump 4 sx a and through bailer, "pump 3 sx hulls, 10 sx gel, 50 sx "ug and pump 100 sx cement. "Plugging Propa Operations attended by Agent?: A as Completed: Hour: 3 p.m. Day: "UGGING REPORT 1st plug sanded back bailer, "pumped down 8 5/8" surface pipe with	cement on cement on cement, 10 sx gel, sai Received by X Part 3 Month: k to 3750' and dumper with 300 lbs. hulls,	1 sx hull 2 ed 5 sx ce	Steve Steve Steve Steve Year: ement on teleas	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel,	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD at 4738' w/175 sx cement, and through bailer, "pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement. Plugging Propagations attended by Agent?: At a completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded backbailer, pumped down 8 5/8" surface pipe with 100 1bs; hulls, released 8 5/8" with	cement on cement on cement, 10 sx gel, sai Received by X Part 3 Month: k to 3750 and dumper with 300 lbs. hulls, per plug and pumped	1 sx hull 2 ed 5 sx ce	Steve Steve Steve Steve Year: ement on teleas	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel,	name) D S & W Well Servicing, Inc. "" at 4738' w/175 sx cement, PBTD a sand back to 3790' and dump 4 sx a and through bailer, "pump 3 sx hulls, 10 sx gel, 50 sx "ug and pump 100 sx cement. "Plugging Propa Operations attended by Agent?: A as Completed: Hour: 3 p.m. Day: "UGGING REPORT 1st plug sanded back bailer, "pumped down 8 5/8" surface pipe with	cement on cement on cement, 10 sx gel, sai Received by X Part 3 Month: k to 3750 and dumper with 300 lbs. hulls, per plug and pumped	1 sx hull 2 ed 5 sx ce	Steve Steve Steve Steve Year: ement on teleas	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel, Maximum	name) D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx as and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx aug and pump 100 sx cement. Plugging Properties attended by Agent?: As Completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded back bailer, pumped down 8 5/8" surface pipe with 100 1bs; hulls, released 8 5/8" with pressure 600 psi and shut in 200 psi	cement on cement on cement, 10 sx gel, can be a selected by X Part 3 Nonth: k to 3750' and dumper with 300 lbs. hulls, per plug and pumped ssi.	42-58, 389 94-4202, 4 1 sx hull 2 ed 5 sx ce 10 sx gel	Steve Steve Steve Steve Sterician None Year:1 ement on to	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel, Maximum	name) D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx as and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx aug and pump 100 sx cement. Plugging Properties attended by Agent?: As Completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded back bailer, pumped down 8 5/8" surface pipe with 100 1bs; hulls, released 8 5/8" with pressure 600 psi and shut in 200 psi	cement on cement on cement, 10 sx gel, can be a selected by X Part 3 Nonth: k to 3750' and dumper with 300 lbs. hulls, per plug and pumped ssi.	42-58, 389 94-4202, 4 1 sx hull 2 ed 5 sx ce 10 sx gel	Steve Steve Steve Steve Sterician None Year:1 ement on to	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel, Maximum	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD at 4738' w/175 sx cement, and through bailer, "pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement. Plugging Propagations attended by Agent?: At a completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded backbailer, pumped down 8 5/8" surface pipe with 100 1bs; hulls, released 8 5/8" with	cement on cement on cement, 10 sx gel, cement, 10 sx gel, sai Received by it X Part 3 Month: k to 3750' and dumper th 300 lbs. hulls, per plug and pumped si. Recovered 2640' of	1 sx hull 1 sx hull 2 ed 5 sx ce 10 sx gel 150 sx ce	Steve Steve Steve Steve SECHNICIAN None Year:1 ement on to	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel, Maximum	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD a sand back to 3790' and dump 4 sx a and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx ug and pump 100 sx cement. Plugging Prope Operations attended by Agent?: A as Completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded back bailer, pumped down 8 5/8" surface pipe w 100 1bs. hulls, released 8 5/8" wip pressure 600 psi and shut in 200 psi Used 60/40 Pozmix 6% gel by Allied (If additional description is	cement on cement on cement, 10 sx gel, cement, 10 sx gel, sai Received by it X Part 3 Month: k to 3750' and dumper th 300 lbs. hulls, per plug and pumped si. Recovered 2640' of	1 sx hull 1 sx hull 2 ed 5 sx ce 10 sx gel 150 sx ce	Steve Steve Steve Steve SECHNICIAN None Year:1 ement on to	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel, Maximum	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD a sand back to 3790' and dump 4 sx a and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx ug and pump 100 sx cement. Plugging Prope Operations attended by Agent?: A as Completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded back bailer, pumped down 8 5/8" surface pipe w 100 1bs. hulls, released 8 5/8" wip pressure 600 psi and shut in 200 psi Used 60/40 Pozmix 6% gel by Allied (If additional description is	cement on cement on cement, 10 sx gel, cement, 10 sx gel, sai Received by it X Part 3 Month: k to 3750' and dumper th 300 lbs. hulls, per plug and pumped si. Recovered 2640' of	1 sx hull 1 sx hull 2 ed 5 sx ce 10 sx gel 150 sx ce	Steve Steve Steve Steve SECHNICIAN None Year:1 ement on to	4622-30; 4252-60, 434 se 8 5/8" Middleton
lst plug top of s. 2nd plug wiper pl Plugging Operation ACTUAL PL through 2nd plug sx gel, Maximum	D S & W Well Servicing, Inc. "at 4738' w/175 sx cement, PBTD as sand back to 3790' and dump 4 sx and through bailer, pump 3 sx hulls, 10 sx gel, 50 sx and pump 100 sx cement. Plugging Propertions attended by Agent?: Ans Completed: Hour: 3 p.m. Day: UGGING REPORT 1st plug sanded backbailer, pumped down 8 5/8" surface pipe with 100 1bs; hulls, released 8 5/8" with pressure 600 psi and shut in 200 psi Used 60/40 Pozmix 6% gel by Allied (if additional description is	cement on cement on cement, 10 sx gel, sai Received by X Part 3 Month: k to 3750' and dumper th 300 lbs. hulls, per plug and pumped si. Recovered 2640' of necessary, use BAC	1 sx hull 1 sx hull 2 ed 5 sx ce 10 sx gel 150 sx ce	Steve Steve Steve Steve SECHNICIAN None Year:1 ement on to	4622-30; 4252-60, 434 se 8 5/8" Middleton

FORM CP-2/3 Rev.01-84