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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 187-20,670-0000

C NE SW, SEC. 25, T. 27 S, R. 41 W XE

1980 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652

Lease Name Lane Well # 1-25

Operator: Mustang Oil & Gas Corporation
Name &

County Stanton

Address 155 N. Market, Ste. 350
Wichita, KS 67202

Well Total Depth 5540 180.05 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1642

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Trans Pacific Oil Corp. License Number 9408

Address 1000 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 7 Month: 6 Year: 19 93

Plugging proposal received from Al Hammersmith

(company name) Mustang Oil & Gas Corporation (phone) 316-792-7323

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1670' with 50 sx cement, 2nd plug at 750' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:15 a.m. Day: 7 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1670' with 50 sx cement,

2nd plug at 750' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

do not observe this plugging.

DATE 7-8-93

Signed Richard W. Lacey
(TECHNICIAN)

INV. NO. 38058

RECEIVED
STATE CORPORATION COMMISSION
JUN 10 1993
6-10-93
CONSERVATION DIVISION
Wichita, Kansas

Cross Prospect

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-22-93

DISTRICT # 1

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

187-20,670

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3/16/93 month day year

Spot NE SW Sec 25 Twp 27 S Rg 41 East West

OPERATOR: License # 5652 Name: Mustang Oil & Gas Corporation Address: 155 N. Market #350 City/State/Zip: Wichita, KS 67202 Contact Person: Al Hammersmith Phone: 1-316-792-7323

1980 feet from South/North line of Section 3300 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Stanton Lease Name: Lane Well #: 1-25 Field Name: Wildcat

CONTRACTOR: License #: advise prior to spudding. Name: Trans Pacific Oil Corp

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow/Mississippi Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: 3305 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Cable Seismic: # of Holes Other

Depth to bottom of fresh water: 325' Depth to bottom of usable water: 650' 700' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: (1575) 700'

If OWWO: old well information as follows:

Length of Conductor pipe required: -0- Projected Total Depth: 5500' Formation at Total Depth: Mississippi

Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

700' Alt. I Req.

AFFIDAVIT

Exp. 8/17/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Sam INIT. CH LENGTH SURFACE PLANNED 1660' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 85/8 @ 1642 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 5590 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 1670 Ft. W/ 50 SX 1/2 Base Anyh. @ 750 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN R. L. DATE 6-4-92 TYPE OF CEMENT 60/40 poz 60/90 6-7-93 STARTING TIME 8:00 AM/PM DATE 6-7-93 COMPLETION TIME 5:00 PM/PM DATE 6-7-93 CEMENT COMPANY

RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS JUN 15 1993 DATE 6-7-93