

031487

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

12-16

API NUMBER 15-187-20,888-0000
96' N & 206' E of
NW SE NE, SEC. 22, T 27 S, R 41 W/E

TECHNICIAN'S PLUGGING REPORT
1554 feet from NW section line
784 feet from E section line

Operator License # 32193
Lease Name Alex Well # 22-1

Operator: Pioneer Natural Resources USA Inc. County Stanton 188.50
Name & Address 14000 Quail Springs Pkwy., Ste. 5000
Oklahoma City, OK 73134-2600
Well Total Depth 5800 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1886

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling Inc. License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 7:30 a.m. Day: 16 Month: 12 Year: 19 97

Plugging proposal received from Ruben Shawn

(company name) Pioneer Natural Resources USA Inc. (phone) 405-749-1780

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1890' with 50 sx cement, 2nd plug at 690' with 40 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 9:30 a.m. Day: 16 Month: 12 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1890' with 50 sx cement,
2nd plug at 690' with 40 sx cement,
3rd plug at 40-0' with 15 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JAN 06 1998

INV. NO. 49834

Signed Steve Durrant (TECHNICIAN)

12-16

705. 9:0 pm

FOR KCC USE:

FORM C - 1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED

State of Kansas 187-20,888

EFFECTIVE DATE: 11-19-97
NOTICE OF INTENTION TO DRILL DIST 1
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED SGA? Yes No Must be approved by the K.C.C.

Expected Spud Date 11 18 97
month day year

OPERATOR: License # 32193
Name: Pioneer Natural Resources USA, Inc.
Address: 14000 Quail Springs Parkway, Suite 5000
City/State/Zip: Oklahoma City, OK 73134-2600
Contact Person: Tommy Royal
Phone: 405-749-1780

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 OTHER

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____
Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____

96' N & 206' E of
Spot _____ East
NW SE NE/4 Sec 22 Twp. 27 S. Rg. 41 West
1554 feet from South/North Line of Section
784 feet from East/West Line of Section
IS SECTION REGULAR IRREGULAR?
(Note: Locate well on Section Plat on Reverse Side)
County: Stanton
Lease Name: Alex Well #: 22-1
Field Name: Wildcat
*Is this a Prorated/Spaced Field? yes no
Target Formation(s): Morrow, Mississippi
Nearest Lease or unit boundary: 784'
Ground Surface Elevation: 3308 feet MSL
Water well within one-quarter mile: yes no
Public water supply within one mile: yes no
Depth to bottom of fresh water: 260'
Depth to bottom of usable water: 700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1800'
Length of Conductor pipe required: None
Projected Total Depth: 5800'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: 720' Alt. I Req.

Exp. 5984/98

AFFIDAVIT * PRORATED AND SPACED IN CHASS.
P.O. given 12-15-97 After HIC - S.D.

Pusher Ruben Shaw
SPUD DATE 12-5-97 INIT. AS RECEIVED
LENGTH SURFACE PLANNED 1800' KANSAS CORP COM. D 2:00
RESERVE PIT STATUS- REMOVE FLUID 1997 DEC 22
after salt sect. 1886 bbls. when done 1997 LINED bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3/4" @ 1886 CONDUCTOR
ANHYDRITE T- B ELEVATION
TD 5800 FORMATION MISS.
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 1880 Ft. W/ SX
1 Anhydrite Base @ 1890 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 690 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
3 40' Plug @ 40-0 Ft. W/ 10 SX
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
ATER WELL SX (Irr. Well Pond _____)
ECHNICIAN SD DATE 12-16-97 Hauling
YPE OF CEMENT 6/4 Poz 60%
PARTING TIME 7:30 (AM/PM) DATE 12-10-97
MPLETION TIME 9:30 (AM/PM) DATE 12-10
EMENT COMPANY Dowell