

10-10

To: 1 100165

STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- Spud date 4/1/48

SW SW SW NE, SEC. 29, T 27 S, R 37 ~~W~~

2790 feet from S section line

2490 feet from GU E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 5952

Lease Name Earl B. Williams Well / 1

Operator: Amoco Production Co.

County Grant 84.50

Name: P.O. Box 800, Room 924

Well Total Depth 2600 feet

Address: Denver, CO 80201

Conductor Pipe: Size _____ feet

Surface Casing: Size 10 3/4 feet 669

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton Services License Number _____

Address _____

Company to plug at: Hour: 1 p.m. Day: 10 Month: 10 Year: 19 97

Plugging proposal received from Bill Chatham

(company name) Amoco Production Co. (phone) 316-356-6939

logs: 7" at 2380' w/350 sx cement, PBTD 2541', 5 1/2" slotted liner 2361-2600', 4 1/2" liner 2329'

Perfs at 2380-2408, 2439-66, 2504-36, 2553-2600'

1st plug set CIBP at 2349' w/4 sx cement on top,

2nd plug perforate 7" casing at 720', pump 230 sx cement down 7" and 10 3/4" annulus, circulate

cement to surface. Top off.

Plugging Proposal Received by Gary Winters (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:30 p.m. Day: 10 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug set CIBP at 2349' with 4 sx cement on-top,

2nd plug perforated 7" casing at 720' and circulated cement to surface with 230 sx leaving

7" and 10 3/4" annulus full to surface. Let set one hour. Topped off 7" with 17 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
10-16-97
OCT 16 1997

Remarks: Used 65/35 Pozmix 6% gel by Halliburton. Recovered no casing. CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE: OCT 22 1997

INV. NO. 49218

Signed Gary Winters (TECHNICIAN)