

*owwo*

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-28-96

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ....01.....27.....96.....  
month day year

Spot East  
8'W & 80'S of Sw Se. Sec ..22. Twp .25.. S, Rg ..9.. X West

.... 580'..... feet from South / North line of Section  
....1988'..... feet from East / West line of Section

IS SECTION X REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # .....5210.....  
Name: .....Lebsack Oil Production, Inc.....  
Address: .....P.O. Box 489.....  
City/State/Zip: .....Hays, Kansas 67601-0489.....  
Contact Person: .....Rex Curtis.....  
Phone: .....(913) 625-5444.....

County: .....Reno.....  
Lease Name: ....Catte..... Well #: . 1-22 'OWWO'..

Field Name:....Wildcat.....  
Is this a Prorated/Spaced Field? .... yes .X.. no

Target Formation(s): ..Mississippian.....  
Nearest lease or unit boundary: ...580.....

Ground Surface Elevation: ...1619 (Actual)..... feet MSL  
Water well within one-quarter mile: .... yes .X.. no

Public water supply well within one mile: .... yes .X.. no  
Depth to bottom of fresh water: ...50.....

Depth to bottom of usable water: ..~~145~~.. 180.....  
Surface Pipe by Alternate: .X.. 1 .... 2

Length of Surface Pipe ~~Planned to be set~~: ..200.....  
Length of Conductor pipe required: .....N.R.....

Projected Total Depth: .....4650.....  
Formation at Total Depth: .....Arbuckle Dolomite.....

Water Source for Drilling Operations:  
.....X. well .... farm pond .... other

(Applied for by Sterling Drilling Company)

Will Cores Be Taken?: .... yes .X.. no  
If yes, proposed zone: .....

CONTRACTOR: License #: ..5142.....  
Name: .....Sterling Drilling Company.....

Well Drilled For: Well Class: Type Equipment:

- .X. Oil ... Enh Rec  .X. Infield  .X. Mud Rotary
- .X. Gas ... Storage ... Pool Ext.  ... Air Rotary
- .X. OWWO ... Disposal ... Wildcat  ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other .....

If OWWO: old well information as follows:

Operator: .....T.K. Hendrick.....  
Well Name: ....Catte #1.....  
Comp. Date: ...10-31-64... Old Total Depth ....4310.....

Directional, Deviated or Horizontal wellbore? .... yes .X.. no

If yes, true vertical depth:.....

Bottom Hole Location.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Steve E. McClain, Pres., Sterling Drilling Company

Date: ... 01 - 12 - 96... Signature of Operator or Agent: ..... *Steve E. McClain* ..... Title.. President .....

FOR KCC USE:  
 API # 15- 155-01022000 *1005-15-15*  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt.   
 Approved by: DPW 1-23-96  
 This authorization expires: 7-23-96  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 16 1996  
 1-16-96  
 P.O. Box 11111, Wichita, KS 67202-1111

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25  
9W