

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

16

Expected Spud Date. Sept. 2, 1988
month day year

API Number 15-155-21113-0000

OPERATOR: License # 3536

..... NW. SW Sec. 33. Twp. 25. S, Rg. 8. East West

Name Ramco Oil and Gas Corporation

Address P.O. Box 99

City/State/Zip Belpre, Ohio 45714

Contact Person Dave Gocke

Phone (614) 423-9591

1980 Ft. from South Line of Section

4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Reno

Lease Name Melvin Minor Well # 3

Ground surface elevation 1616 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 100

Depth to bottom of usable water 180

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 330'

Conductor pipe required N/A

Projected Total Depth 4350 feet

Formation Arbuckle

CONTRACTOR: License # 5418

Name Allen Drilling Company

City/State Great Bend, KS. 67530

Well Drilled For: Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/30/88 Signature of Operator or Agent

Title Agent

For KCC Use:

Conductor Pipe Required 3-1-88 feet; Minimum Surface Pipe Required 200' feet per Alt. 1 X

This Authorization Expires 3-1-89 Approved By LKM 9-1-88

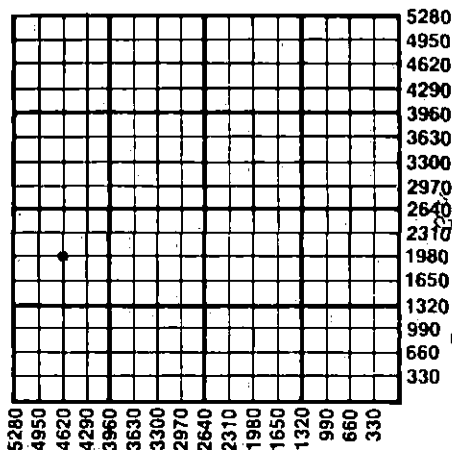
EFFECTIVE DATE: 9-6-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
SEP 1 1988
CONSERVATION DIVISION
Wichita, Kansas

9-1-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238