

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 12, 1989  
month day year

C SW SW Sec 33 Twp 25 S, Rg 8 East  
West

660 feet from South line of Section  
4620 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3536  
Name: Ramco Energy Corporation  
Address: P.O. Box 99  
City/State/Zip: Belpre, Ohio 45714  
Contact Person: Dave Gocke  
Phone: (614) 423-9591

County: Reno  
Lease Name: Melvin Minor Well #: 4

Field Name: \_\_\_\_\_  
Is this a Prorated Field? .... yes .... no

Target Formation(s): \_\_\_\_\_  
Nearest lease or unit boundary: 660

Ground Surface Elevation: 1600 feet MSL  
Domestic well within 330 feet: .... yes .. no

Municipal well within one mile: .... yes .. no  
Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1 .... 2

Length of Surface Pipe Planned to be set: 330'  
Length of Conductor pipe required: N/A

Projected Total Depth: 4350'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 well .... farm pond .... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: .... yes .. no

If yes, proposed zone: \_\_\_\_\_  
If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes  no  
If yes, total depth location: \_\_\_\_\_

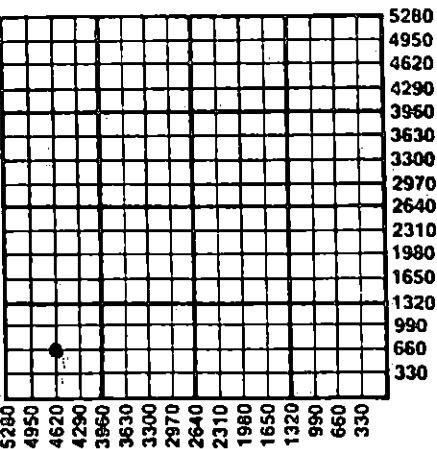
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jan. 10, 1989 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent



FOR KCC USE:

API # 15- 155-21,117-0000

Conductor pipe required 200' feet

Minimum surface pipe required 200' feet per Alt.

Approved by: LKM 1-11-89

EFFECTIVE DATE: 1-16-89

This authorization expires: 7-11-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.